KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC \$0 SEP 0 6 2005

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & CEASE FIDENTIAL CONFIDENTIAL

Operator: License # 33365 CUNTIVENTIAL	API No. 15 - 125-30742-00-00 0010111
Name: Layne Energy Operating, LLC	County: Montgomery URIGINA
4000.01	SW_NE_Sec. 27 Twp. 31 S. R. 16 7 East West
City/State/Zip: Mission Woods, KS 66205	1399 feet from S N (circle one) Line of Section
Purchaser: SS SS	1650 feet from E) W (circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3987	(circle one) NE SE NW SW
City/State/Zip: Mission Woods, RS 00203 Purchaser: Operator Contact Person: M. B. Nattrass Phone: (913) 748-3987 Contractor: Name: McPherson Drilling	Lease Name: Gibson Well #: 7-27
Contractor: Name: McPherson Drilling	Field Name: Jefferson-Sycamore
Address: 1900 Snawnee Mission Parkway City/State/Zip: Mission Woods, KS 66205 Purchaser: SCORMINE OPERATION OF THE CONTRACTOR Name: McPherson Drilling License: 5675 Wellsite Geologist: Scormletion: Scormletion	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 817 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1163 Plug Back Total Depth: 1154
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1162
Operator:	feet depth to Surface w/ 120 sx cmt.
Well Name:	Dilling Florida Marie Aldon
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content n/a ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used n/a air drilled
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
5/17/2005 5/18/2005 6/6/2005	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp. S. R East West
Toolship Late	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: MS NTHE	KCC Office Use ONLY
Title: Agent Date: 9/7/05	Letter of Confidentiality Attached
Subscribed and sworn to before me this 7th day of Seystenbur	If Denied, Yes Date:
Zecs Zecs	Wireline Log Received
	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 10/14/2007	

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Side Two

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Sec. 27 Twp.			•	Leas		tgofie N	FIDENTI	AL AL		
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether s long with	hut-in pre	essure reached	static level, hydro	ostatic pressui	es, bottom (hole
Drill Stem Tests Take			∕es ✓ No		√ L	.og Formati	on (Top), Depth	and Datum	Sar	mple
Samples Sent to Ge			∕es ✓ No		Nam	ie		Тор	Dat	tum
Cores Taken	ological Sulvey	_	es ✓ No		Paw	nee Lime		521	29	6
Electric Log Run		✓ Y			Exc	ello Shale		672	14	5
(Submit Copy)		•			V SI			723	94	_
List All E. Logs Run:										
Compensated D	ensity Neutron				Min	eral Coal		765	52	
Dual Induction					Mis	sissippian		1066	-24	.9
		Reno		RECORD	√ Ne	ew Used ermediate, produc	tion etc			
Purpose of String	Size Hole	Si	ze Casing	We	ight	Setting	Type of	# Sacks		Percent
	Drilled		et (In O.D.)		. / Ft.	Depth	Close A	Used	Addi	
Surface	11"	8.625"		23	······································	20'	Class A	4	Type 1 (
Casing	6 3/4"	4.5"		10.5		1162	Thick Set	120		
<u> </u>		<u> </u>	ADDITIONAL	05145145		 			<u>.]</u>	
Purpose:	Depth	T		1		JEEZE RECORI				
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Турс	of Cement	#Sacks	s Used		lype and i	Percent Additives	5	
Shots Per Foot			RD - Bridge Plug Each Interval Per		•		cture, Shot, Cemen		rd	Depth
	See attached									
							KAN	RECE SAS CORPORA	IVED	20010
								SEP 0		
<u> </u>							(CONSERVATIO	N DIVISION	<u></u>
TUBING RECORD	Size	Set At		Packer /	At	Liner Run		WICHITA	, KS 1.,	
	3/8"	1088'					Yes ✓ No			
Date of First, Resumed 7/2/2005	Production, SWD or E	nhr.	Producing Meth	od	Flowing	g √ Pumpi	ng Gas Li	ft Oth	өг (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	1	Mcf	Wate	er B	bls. (Gas-Oil Ratio		Gravity
Disposition of Gas	0 METHOD OF 0	OMPLETION	0.3		74	Production Inter	val			
·	_	LLIN			_					
Uvented ✓ Sold (If vented, Sold	Used on Lease umit ACO-18.)		Open Hole Other (Special	√ Peri fy)	f. C	Oually Comp.	Commingled			

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GEOLOGIC REPORT

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Gibson 7-27

SW ¼, NE ¼, 1,399' FNL, 1,650' FEL Section 27-T31S-R16E MONTGOMERY COUNTY, KANSAS

Drilled: May 17-18, 2005 Logged: May 18, 2005 A.P.I.# 15-125-30742 Ground Elevation: 817' Depth Driller: 1,166' Depth Logger: 1,116'

Surface Casing: 8 ⁵/₈" @ 20' Production Casing: 4 ½" @ 1,162'

Cemented Job: Bluestar

Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

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CONSERVATION DIVISION WICHITA, KS

FORMATION	TOPS (in feet below ground surface)
Kansas City Group	Surface (Nellie Bly Formation)
Lenapah Lime	329
Altamont Lime	370
Pawnee Lime	521
Anna Shale	543
First Oswego Lime	610
Little Osage Shale	647
Excello Shale	672
Mulky Coal	677
Iron Post Coal	
"V" Shale	723
Croweburg Coal	725
Mineral Coal	
Bluejacket Coal	883
AW Coal	
Riverton Coal	1,051
Mississippian	1,066

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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Gibson 7-27		
	Sec. 27 Twp. 31S Rng. 16E, Montgomery County		
API:	15-125-30742		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4		Riverton, Rowe, Bluejacket, Mineral - 1,500gal 15%	765-1053
	1050-1053, 998-999.5, 883-884, 765-766	HCL + 394 bbls water + 3,400# 20/40 Sand	
4		V-Shale, Ironpost , Mulkey , Summit - 1,925gal 15%	
	724-726, 672-678, 672-678, 647.5-650	HCL + 483 bbls water + 5,300 # 20/40 Sand	647.5-726

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CONSERVATION DIVISION WICHITA, KS

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MORNING COMPLETION REPORT DENTIAL

eport Called in by:	: John Ed			report when -				
		AFE#	DATE	DAYS	IC	BP	PBTD	
EASE NAME & #		[~] ~				EPTH	TYPE	FLUID
IBSON 7-27			5/17/2005	. 1	<u> </u>	YPE	DAGE	
RESENT OPERATI	ION:						WT VIS	
				FROM UNDER	SURFACE		NC VIS	
EEPEST CASING	LINERS OD TOP & SHOE	E DEPTH	REPAIR DOW!	N TIME HRS		ONTRACTOR I		
D SHOE DEPTH	ļ					IG NO MING		
	8 5/8" 24# J-55 9et 20"		TE81	TO		SQUES	ZED OR PLUG B	ACK PERFS
PACKER OR ANCHOR	FISHING TOOLS	OD ID		то	 +		ro	
			+	то		TO		
			+	то	то			
	<u> </u>		+	TO			70	
HRS	BRIEF DESCRIPTIO	ON OF OPERA	HON					······································
	MIRU MCPHERSON	U DOMENIA DE	DII I ED 11" H	DLE 20' DEEP	RIH W/ 1 J	8 5/8" SURFA	CE CASING.	
	MIRU MCPPIERSON	V DRIELING, DI	KILLED III III					
					<u>-</u>			
	MIXED 4 SXS TYPE	1 CEMENT. D	UMPED ON T	HE BACKSIDE,	SDFN.			
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							SEP CONSERVA	ATION COM 0 8 2005 TION DIVISIO HTA, KS
						AILS OF RENTAL	SAS CORPOR SEP CONSERVA WICH	ATION COM 0 8 2005 TION DIVISIO HTA, KS
DAILY COST ANA							SAS CORPOR SEP CONSERVA WICH	ATION COM 0 8 2005 TION DIVISIO HTA, KS
DAILY COST ANA					MCPHERS	MILS OF RENTAL	SAS CORPOR SEP CONSERVA WICH	ATION COM 0 8 2005 TION DIVISIO HTA, KS
DAILY COST ANA					MCPHERS	AILS OF RENTAL ON DRILLING ON (CEMENT	SAS CORPOR SEP CONSERVA WICH	ATION COM 0 8 2005 TION DIVISIO HTA, KS
DAILY COST ANA		00			MCPHERS	MILS OF RENTAL	SAS CORPOR SEP CONSERVA WICH	ATION COM 0 8 2005 TION DIVISION HITA, KS
DAILY COST ANA	LYSIS	00			MCPHERS	MILS OF RENTAL ON DRILLING ON (CEMENT KS (LOC.RD. F	SAS CORPOR SEP CONSERVA WICH	ATION COM 0 8 2005 TION DIVISIO HTA, KS
DAILY COST ANA RIG SUPERVISION	LYSIS	00			MCPHERS MCPHERS DIRTWOR SURFACE	AILS OF RENTAL ON DRILLING ON (CEMENT KS (LOC.RD. F CASING	SAS CORPOR SEP CONSERVA WICH	ATION COM 0 8 2005 TION DIVISION HITA, KS
DAILY COST ANA RIG SUPERVISION	LYSIS	200			MCPHERS MCPHERS DIRTWOR	AILS OF RENTAL ON DRILLING ON (CEMENT KS (LOC.RD. F CASING	SAS CORPOR SEP CONSERVA WICH	ATION COM 0 8 2005 TION DIVISION HITA, KS MISC 80 400 200
DAILY COST ANA RIG SUPERVISION	LYSIS	00			MCPHERS MCPHERS DIRTWOR SURFACE	AILS OF RENTAL ON DRILLING ON (CEMENT KS (LOC.RD. F CASING	SAS CORPOR SEP CONSERVA WICH	ATION COM 0 8 2005 TION DIVISION HITA, KS MISC 80 400 200
DAILY COST ANA RIG SUPERVISION RENTALS	LYSIS 20				MCPHERS MCPHERS DIRTWOR SURFACE	AILS OF RENTAL ON DRILLING ON (CEMENT KS (LOC.RD. F CASING	SAS CORPOR SEP CONSERVA WICH	ATION COM 0 8 2005 TION DIVISION HITA, KS MISC 80 400 200
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DAILY COST ANA. RIG SUPERVISION RENTALS SERVICES	LYSIS 20	DO			MCPHERS MCPHERS DIRTWOR SURFACE	AILS OF RENTAL ON DRILLING ON (CEMENT KS (LOC.RD. F CASING	SAS CORPOR SEP CONSERVA WICH	ATION COM 0 8 2005 TION DIVISION HITA, KS MISC 80 400 200
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CONSOLIDATED OIL WELL SERVICES 'C. 211 W. 14TH STREET, CHANUTE, KS 66720

AUTHORIZTION CALLED By John Ed

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SEP 0 5 2005

T :ET NUMBER_

LOCATION EUREKA

FOREMAN KRYWINA

3956

62J-431-9210 OR 800-467-8676 TREATMENT REPORTS FORE

CEMENT

		· · · · · ·		·	T OFOTION	TOMBIOLUS	DANCE	COLINITY
DATE	CUSTOMER #	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
5-29-05	4758	GIBSON 7-27						MG
CUSTOMER								
24	YNE EN	2R9V		Gus	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				JONES	4/4/5	RICK		
P.O.	Box 160				440	CALIN		
CITY		STATE	ZIP CODE] .		·		
SYCAMOR	?ન	. Ks					:	
JOB TYPE LONG	gstring	HOLE SIZE	3/4	HOLE DEPTH	1/163	CASING SIZE & W	EIGHT <u> ジケ / /</u>	0.5 # New
CASING DEPTH_	1162	DRILL PIPE		TUBING	<u></u>	· · · · · · · · · · · · · · · · · · ·	OTHER P.B.T.	D. 1154
						CEMENT LEFT in C	CASING $\underline{\mathcal{S}}'$	
DISPLACEMENT_	18.4 BbL	DISPLACEMEN	T PSI <u>500</u>	MEX PSI 100	O Bump Plag	RATE		
REMARKS: SAF	ety Meet	ing: Ric	up to 4	12 CASIN	9. BRUAK	CIRCULATION	1 W/30 B	BLL FResh
						Dye water.		
						Perlant VIE		
						J 18.4 BbL		
						psi. Wait		
						is to SURF		
3	mplete. 1					·		
	7	7						

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	0	MILEAGE IN Field 2" well of 2	0	0
1126 A	120 sks	Thick Set Cement	13.00	1560.00
1110 A	24 SKS	Thick Set Cement Kol-Seal 10 # Per/SK	16.90	405.60
		Ŷ.		
1111 A	50 #	Metalilicate PRE Flush &	1.55 #	77.50
5407 A	6.60 TONS	25 miles < m m 97	, 92	151.80
4404 .	1 1	4/2 Top Rubber Plug SAN ORG	38.00	38.00
4201	1	4/2 Guide Shoe TONE	92.00	92.00
4227	/	4/2 Guide Shoe 30 NM 4/2 INSERT FIARPER VAIVE SO SON	97.00	97.00
4/129	6	4/2 × 63/4 Centralizers	28.00	168.00
5605 A	4 HRS	welder g	75.00	300.00
		. - 		
:	·			
		, G D		
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Sub totAL	3654.90
		THANK YOU. A. 5.3%	SALES TAX	129.22
		-17	ESTIMATED TOTAL	3784.12