

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
SEP 20 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM **CONFIDENTIAL**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

* Approx 70' N & 130W of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Robert E. O'Dell

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KANSAS CORPORATION COMMISSION
WICHITA, KS
SEP 20 2005

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05-25-05 06-03-05 10-3-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25418-00-00
County: Ellis
* ne - sw Sec. 02 Twp. 12 S. R. 18 East West
2050 feet from (S) N (circle one) Line of Section
1850 feet from E (W) (circle one) Line of Section

ORIGINAL

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Walters A Well #: 2
Field Name: Bemis-Shutts

Producing Formation: _____
Elevation: Ground: 2089 Kelly Bushing: 2094
Total Depth: 3750 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II PRA after
(Data must be collected from the Reserve Pit) 4-11-07
Chloride content 81,000 ppm Fluid volume 700 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 9/20/05

Subscribed and sworn to before me this 20 th day of September,
2005.
Notary Public: Kathy L. Ford
My Appt. Expires 10-22-06
Date Commission Expires: 10-22-06

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Walters A Well #: 2
 Sec. 02 Twp. 12 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR-CNL/CDL-DIL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>3047</td> <td>-953</td> </tr> <tr> <td>Heebner</td> <td>3288</td> <td>-1194</td> </tr> <tr> <td>Lansing</td> <td>3330</td> <td>-1236</td> </tr> <tr> <td>Stark Shale</td> <td>3531</td> <td>-1437</td> </tr> <tr> <td>Arbuckle</td> <td>3615</td> <td>-1521</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Topeka	3047	-953	Heebner	3288	-1194	Lansing	3330	-1236	Stark Shale	3531	-1437	Arbuckle	3615	-1521
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	208	Common	150	3% CC+2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>NA</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>NA: D & A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL

16655

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 20 2005

SERVICE POINT:

Russell

DATE <u>5-25-05</u>	SEC.	TWP.	RANGE	CALLS OUT <u>8:30pm</u>	ON LOCATION <u>8:30pm</u>	JOB START <u>9:30pm</u>	JOB FINISH <u>9:45pm</u>
LEASE <u>Walters</u>	WELL # <u>A2</u>	LOCATION <u>Hwy 1834 Buckeye Rd 1E</u>	<u>2 1/2 N Einto</u>	COUNTY <u>Ellis</u>	STATE <u>Kansas</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Drilling Rig #8 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 208

CASING SIZE 8 5/8 DEPTH 208

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 124 Bbl

EQUIPMENT _____

CEMENT AMOUNT ORDERED 150 lbs Can 3% CC

2% Gel

COMMON	<u>150</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE	<u>68/11/MALE</u>			<u>341.28</u>
TOTAL				<u>2131.08</u>

PUMP TRUCK # 345 CEMENTER Steve HELPER Craig

BULK TRUCK # 213 DRIVER Paul

BULK TRUCK # _____ DRIVER _____

REMARKS:

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 20 2005
 CONSERVATION DIVISION
 WICHITA, KS

Cement did Circulate

CHARGE TO: Lario Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>36</u>	@	<u>5.00</u>	<u>180.00</u>
		@		
		@		
		@		
TOTAL				<u>850.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>8 5/8 Wooden Plug</u>		@		<u>55.00</u>
		@		
		@		
		@		
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

LARRY PICKNER
 PRINTED NAME

~~CONFIDENTIAL~~

ORIGINAL

ALLIED CEMENTING CO., INC. 16667

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 20 2005

SERVICE POINT:
Russell

DATE <u>6-3-05</u>	SEC.	TWP.	RANGE <u>CON</u>	IDENTIA	ON LOCATION <u>10:00am</u>	JOB START <u>10:15am</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Watters</u>	WELL # <u>A-2</u>	LOCATION <u>Hwy 183 & Buckeye Rd.</u>	COUNTY <u>Ellis</u>	STATE <u>Kansas</u>			
OLD OR NEW (Circle one)		<u>1E 25N Finto</u>					

CONTRACTOR Murkin Drilling Rig #8 OWNER _____

TYPE OF JOB Rotary Plus

HOLE SIZE 7 7/8 TD 3750

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED 215 sks 60/40 6% bel

1/2 lb Flo Seal

COMMON	<u>129</u>	@	<u>8.70</u>	<u>1122.30</u>
POZMIX	<u>86</u>	@	<u>4.70</u>	<u>404.20</u>
GEL	<u>10</u>	@	<u>14.00</u>	<u>140.00</u>
CHLORIDE		@		
ASC		@		
FLOSEAL 50*		@	<u>1.70</u>	<u>85.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>225</u>	@	<u>1.100</u>	<u>3100.00</u>
MILEAGE	<u>101.5/516/mi.</u>			<u>486.00</u>
TOTAL				<u>2,597.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Steve

345 HELPER Craig

BULK TRUCK

362 DRIVER Gary

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st Plug @ 3600' 25sks

2nd Plug @ 1375' 25sks

3rd Plug @ 775' 100sks

4th Plug @ 260' 40sks

50' Rest Hole 15sks

Thank You

CHARGE TO: Lario Oils Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 7.50

EXTRA FOOTAGE @ _____

MILEAGE 310 @ 5.00 150.00

@ _____

@ _____

@ _____

TOTAL 9.30

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

@ _____

@ _____

@ _____

@ _____

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 20 2005

CONSERVATION DIVISION

WICHITA, KS

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME