

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
SEP 20 2005

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market Street
 City/State/Zip: Wichita, KS 67207
 Purchaser: _____
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Vernon Schrag
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/25/05</u>	<u>06/01/05</u>	<u>06/15/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KANSAS CORPORATION COMMISSION
WICHITA, KS
SEP 20 2005

API No. 15 - 095-21966-00-00
 County: Kingman
 _____ nw ne ne Sec. 12 Twp. 28 S. R. 6 East West
330 feet from S (N) (circle one) Line of Section
990 feet from (E) W' (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Clouse A Well #: 1-12
 Field Name: Zerger Southwest
 Producing Formation: _____
 Elevation: Ground: 1446 Kelly Bushing: 1457
 Total Depth: 4405 Plug Back Total Depth: 3963
 Amount of Surface Pipe Set and Cemented at 292 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALTI WITH 4-11-07*
 Chloride content 39,000 ppm Fluid volume 2,010 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
 Title: Operations Engineer Date: 09/20/05
 Subscribed and sworn to before me this 20 th day of September,
2005.
 Notary Public: KATHY L. FORD
 My Appt. Expires 10-22-06
 Date Commission Expires: 10-22-06

KCC Office Use ONLY

YES Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Clouse A Well #: 1-12
 Sec. 12 Twp. 28 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR SDL/DSN HRI FWS ML	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Indian Cave</td> <td>1805</td> <td>- 348</td> </tr> <tr> <td>Lansing</td> <td>3027</td> <td>-1570</td> </tr> <tr> <td>Stark Shale</td> <td>3400</td> <td>-1943</td> </tr> <tr> <td>Mississippian</td> <td>3814</td> <td>-2357</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Indian Cave	1805	- 348	Lansing	3027	-1570	Stark Shale	3400	-1943	Mississippian	3814	-2357
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																	
Name	Top	Datum																	
Indian Cave	1805	- 348																	
Lansing	3027	-1570																	
Stark Shale	3400	-1943																	
Mississippian	3814	-2357																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	292	60/40 Poz	185	2% gel + 3% CC + 1/4 CF
Production	7-7/8"	5-1/2"	15.5	4004	AA2	210	10# salt + .8 FLA + 0.2 DF + 0.75% GB + 1/4# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3816' - 3826'	1250 gal 15% NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	none			

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



CONFIDENTIAL

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SEP 20 2005

ORIGINAL

CONFIDENTIAL ORIGINAL

SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to: LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	Invoice	Invoice Date	Order	Order Date
		505146	5/31/05	10591	5/26/05
Service Description					
Cement					
		Lease	Well	Well Type	
		Clouse	A1-12	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
M. Godfrey			C. Messick		

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	185	\$9.09	\$1,681.65 (T)
C194	CELLFLAKE	LB	40	\$3.41	\$136.40 (T)
C310	CALCIUM CHLORIDE	LBS	480	\$1.00	\$480.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	360	\$1.60	\$576.00
E107	CEMENT SERVICE CHARGE	SK	185	\$1.50	\$277.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$4,413.45
Discount: \$1,103.36
Discount Sub Total: \$3,310.09
Kingman County & State Tax Rate: 5.30% **Taxes:** \$94.88
(T) Taxable Item **Total:** \$3,404.97

			OK to Pay			
Acct.	Expl.	File				
JUN 15 2006						
CA						
KG						
HY	JS	KF	GV	SF	DM	
PV						
OD						

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KANSAS CORPORATION COMMISSION
SEP 20 2005
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



CONFIDENTIAL

KCC
SEP 20 2005

ORIGINAL
10591 ✓

FIELD ORDER

INVOICE NO.		Subject to Correction		CONFIDENTIAL	
Date	Lease	Well #	Legal		
5-26-05	Clouse "A"	1-12	12-285-6W		
Customer ID	County	State	Station		
	Kingman	KS.	Pratt		
Depth		Formation		Shoe Joint	
Lario Oil and Gas				15'	
Casing	Casing Depth	TD	Job Type		
8 5/8" 32#/ft.	290'	292'	Cement-Surface-New		
Customer Representative			Treater		
Mike Godfrey			Clarence Messick Well		
AFE Number		PO Number		Materials Received by	
				x Mike Godfrey	

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	185 st.	60/40 Poz (common)	-			
C-194	40 lb.	Cellflake	-			
C-310	480 lb.	Calcium Chloride	-			
F-163	1 ea.	Wooden Cement Plug, 8 5/8"	-			
E-100	45 Mi.	Heavy Vehicle Mileage, 1-way				
E-101	45 Mi.	Pickup Mileage, 1-way				
E-104	360 m.	Bulk Delivery				
E-107	185 st.	Cement Service Charge				
R-200	1 ea.	Casing Cement Pumper, 0-300'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 3,310.09		
		Plus taxes				

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SEP 20 2005
CONSERVATION DIVISION
WICHITA, KS



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KCC

TREATMENT REPORT

ORIGINAL

SEP 20 2005

Customer ID	CONFIDENTIAL	Date	5-26-05	
Customer	Lario Oil and Gas	Lease No.		Well # 1-12
Lease	Clouse "A"	County	Kingman	State KS.
Field Order #	10591	Station	Pratt	
Casing	8 7/8" 32 #/ft.	Depth	290'	
Type Job	Cement-Surface-New Well		Formation	Legal Description 12-285-6W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	8 7/8" 32 #/ft.	Tubing Size		Acid	185 sacks 60/40 Poz (common) with	RATE	PRESS	ISIP
Depth	290'	Depth		From	To	Max		5 Min.
Volume	17.66 bbl.	Volume		From	To	Min		10 Min.
Max Press	200 P.S.I.	Max Press		From	To	Avg		15 Min.
Well Connection	Plug Cont.	Annulus Vol.		From	To	HHP Used		Annulus Pressure
Plug Depth	275	Packer Depth		From	To	Gas Volume		Total Load
				Flush	17 bbl. Fresh H ₂ O			

Customer Representative	Mike Godfrey	Station Manager	Dave Autry	Treater	Clarence R. Messick
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Service Units	119	380	457	303	572
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Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Truck on location and hold safety meeting
4:30					Dutre Drilling Start to run 7 joint new 32 #/ft. 8 7/8" casing
6:00					Casing in well. Break Circulation with rig
6:06				5	Start H ₂ O Pre-Flush
			10	5	Start Mix 185 sacks 60/40 Poz cement
			51		Stop pumping. Release plug
6:21				5	Start Displacement
6:25	200		17		Plug Down. Circulate 15 sacks Cement to pit
					Shut in Head. Release Pressure
					Wash up pump truck
6:45					Job Complete
					Thanks
					Clarence R. Messick

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 WICHITA, KS



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ORIGINAL

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SALES & SERVICE OFFICE: 10244 NE Highway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to: LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	Invoice	Invoice Date	Order	Order Date
		506003	6/8/05	10626	6/2/05
	Service Description				
	Cement				
	Lease	Well	Well Type		
Clouse	A1-12	New Well			
AFE	Purchase Order	Terms			
05-098		Net 30			
CustomerRep	Treater				
T. Post	K. Gordley				

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	210	\$14.75	\$3,097.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C195	FLA-322	LB	159	\$7.50	\$1,192.50 (T)
C221	SALT (Fine)	GAL	1258	\$0.25	\$314.50 (T)
C312	GAS BLOCK	LB	149	\$5.15	\$767.35 (T)
C243	DEFOAMER	LB	40	\$3.45	\$138.00 (T)
C194	CELLFLAKE	LB	50	\$3.41	\$170.50 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	495	\$1.60	\$792.00
E107	CEMENT SERVICE CHARGE	SK	235	\$1.50	\$352.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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SEP 20 2005
CONSERVATION DIVISION
WICHITA, KS

ACF

ACCT.	Expl.	File	OK to PAY
JUN 13 2005			
BY	JS	KF	GV SF DM

Sub Total: \$11,363.45
 Discount: \$2,840.86
 Discount Sub Total: \$8,522.59
 Kingman County & State Tax Rate: 5.30% Taxes: \$314.52
 (T) Taxable Item Total: \$8,837.11

Bruce Zander 6-9-05

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

54/17 JCT - 25 - 3/4E - S into KCC

ORIGINAL



INVOICE NO.

SEP 20 2005

FIELD ORDER

10626 ✓

Subject to Correction

Date 6-2-05	Lease @ LOUISE DEAN	Well # 11-12	Legal 12-28-6
Customer ID	County KAWNEER	State KS.	Station PRATT, KS
Depth		Formation	Shoe Joint 20'
Casing 5 1/2	Casing Depth 4004'	TD 4005	Job Type LONG STRENGTH - MC
Customer Representative TOM		Treater K. GORNEY	

CHARGE

CARD OR GAS

AFE Number

05-098

PO Number

Materials Received by

X Tom Post

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	210.50	HAZ CEMENT	-			
D203	25.50	60/40 P02	-			
C195	159.16	FLA-322	-			
C221	1258.16	SIAC	-			
C312	149.16	GAS BLOK	-			
C243	40.16	DEFOMER	-			
C194	50.16	CELLFLAKE	-			
C304	500 gal	SUPERPUSH 4	-			
C141	8 gal	CC-1	-			
F101	6 EA	5 1/2 TURBODRILL	-			
F43	1 EA	5 1/2 TOP RUBBER PAIL	-			
F91	1 EA	5 1/2 GUIDE SHOE	-			
F231	1 EA	5 1/2 INSERT FLOAT	-			
E100	45 mile	TRUCK MILE				
E101	45 mile	PICKUP MILE				
E104	495 M	BULK DELIVERY				
E107	235.50	CMT. SERVICING				
R209	1 EA	PUMP CHARGE				
R201	1 EA	CEMENT HEAD				
PRICE =				8522.59		

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CONSERVATION DIVISION
WICHITA, KS

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SEP 20 2005

ORIGINAL

TREATMENT REPORT



Customer ID CONFIDENTIAL		Date 6-2-05	
Customer UARPO			
Lease CLOUSE "A"		Lease No.	Well # 1-12
Field Order # 10626	Station PRATT, KS	Casing 5 1/2	Depth 4004
Type Job LOWESTRING-NW		County KENNICOTT	State KS
		Formation TD-4005	Legal Description 12-28-6

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4004	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative **Tom** Station Manager **ANDREW** Treater **CORDLEY**

Service Units	120 228 346 571
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200					ON LOCATION
					RECEIVED
					KANSAS CORPORATION COMMISSION
					SEP 20 2005
					CONSERVATION DIVISION
					WICHITA, KS
0700					RUN 4004' 5 1/2 CASING, GUIDE SHOE, INSERT PLUG AT CENT. - 1-3-6-10-13-16 THE BOTTOM - DROP BALL - CDRG
0815	200		5	5	PUMP 5 bbl H₂O
	200		12	5	PUMP 12 bbl SUPERFLUENT
	200		5	5	PUMP 5 bbl H₂O
	150		54	5	MIX 210 SIL 1A A2
					10% SALT, 8/10% FLA-322 2 1/2%
					DEFOMER, 3/4% GMS BLOC,
					1/4 # SIL CELLULASE
					STOP - WASH H LINE - DROP PLUG
	0		0	6	START DISP w/ 2% KCL H₂O
	400		63	6	LIFT CEMENT
0845	1000		9 1/2	3	PLUG DOWN - H₂O
					PLUG RT & M.H.
0930					JOB COMPLETE - THANKS - KCC