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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC  
SEP 07 2005

Form ACO-1  
September 1999  
Form must be Typed

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address 3817 NW Expressway, Suite 500  
City/State/Zip Oklahoma City, Oklahoma 73112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: DARA TATUM  
Phone ( 405 ) 246-3244  
Contractor: Name: BIG A DRILLING  
License: 31572  
Wellsite Geologist: N/A

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
8/17/05 8/26/05 8-26-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 189-22492-0000  
County STEVENS  
\_\_\_\_\_ SE \_\_\_\_\_ NE Sec. 9 Twp. 35 S. R. 38  E  W  
2310 Feet from S (circle one) Line of Section  
330 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name SUE Well # 9 #1  
Field Name \_\_\_\_\_  
Producing Formation N/A  
Elevation: Ground 3189 Kelley Bushing 3201  
Total Depth 7000 Plug Back Total Depth \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1670 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *ACT I WITH P&A 4-11-07*  
Chloride content 4000 ppm Fluid volume 1000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature DARA Tatum  
Title SENIOR REGULATORY ADMINISTRATOR Date 9-8-05  
Subscribed and sworn to before me this 8<sup>TH</sup> day of SEPTEMBER  
20 05  
Notary Public Heather Nealson  
Date Commission Expires 4-26-08

HEATHER NEALSON  
Cleveland County  
Notary Public in and for  
State of Oklahoma  
Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name BOG RESOURCES, INC. Lease Name SUE Well # 9 #1

Sec. 9 Twp. 35 S.R. 38  East  West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: <b>HRI, DENSITY, NEUTRON, MICROLOG, GAMMA, MUDLOG</b>	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums Name Top Datum  <b>SEE ATTACHED SHEET</b>
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	<b>12 1/4</b>	<b>8 5/8</b>	<b>24</b>	<b>1670</b>	<b>MIDCON PP</b>	<b>210</b>	<b>3%CC-1/4FLOC.</b>
							<b>.1% FWCA</b>
					<b>PP</b>	<b>180</b>	<b>2%CC-1/4FLOC.</b>

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, submit ACO-18.)  Other (Specify) WELL WAS P & A.

CONFIDENTIAL

ORIGINAL

1002 A		
Well Name : Sue 9 #1		
FORMATION	TOP	DATUM
Council Grove	2980	-221
Neva	3240	39
Wabaunsee	3383	182
Topeka	3780	579
B. Heebner	4275	1074
Lansing	4400	1199
Stark	4900	1699
Cherokee	5475	2274
Chester	6550	3349
St. Genevieve	6770	3569
St. Louis	6880	3679

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ORIGINAL

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<b>HALLIBURTON JOB LOG</b>		TICKET # <b>3891958</b>	TICKET DATE <b>08/18/05</b>
REGION <b>Central Operations</b>	NWA / COUNTRY <b>Mid Continent/USA</b>	BDA / STATE <b>MC/Ks</b>	COUNTY <b>STEVENS</b>
MBU ID / EMPL # <b>MCIL 0110 / 195811</b>	H.E.S. EMPLOYEE NAME <b>MERSHEK WILTSHIRE</b>	PSL DEPARTMENT <b>Cement</b>	
LOCATION <b>LIBERAL</b>	COMPANY <b>EOG RESOURCES</b>	CUSTOMER REP / PHONE <b>30 DALE PASSIG</b>	<b>580-651-4691</b>
TICKET AMOUNT <b>\$12,014.49</b>	WELL TYPE <b>01 Oil</b>	API/UWI #	
WELL LOCATION <b>HUGOTON, KS</b>	DEPARTMENT <b>ZI</b>	JOB PURPOSE CODE <b>Cement Surface Casing</b>	
LEASE NAME <b>SUE</b>	Well No. <b>9#1</b>	SEC / TWP / RNG <b>9 - 35S - 38W</b>	HES FACILITY (CLOSEST TO WELL'S) <b>LIBERAL, KS</b>

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Wiltshire, M 195811	6						
Wille, D 225409	6						
Olds, R 308196	5						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press. (PSI)		Job Description / Remarks
				N2	CSG.	CSG.	Tbg	
	0800							CALLED FOR JOB
	1100							ARRIVE ON LOCATION
	1115							PRE-JOB SAFETY MEETING
	1130							SPOT EQUIPMENT
	1245							START CASING
	1500							CASING ON BOTTOM, CIRCULATE W/ RIG
	1528					1500		PRESSURE TEST
	1532	6.5	0-103			150		START LEAD 210 SKS (MIDCON PP) @ 11.6#
	1550	6.5	0-43			130		START TAIL 180 SKS (PREM PLUS) @ 14.8#
	1559	4.5	146.0			120		END CEMENT/// DROP TOP PLUG
	1559	3.5	0-104			13		START DISPLACEMENT (WATER)
	1605	7.0	26.0			100		DISPLACEMENT CAUGHT CEMENT
	1605	5.0	26-94			60		SLOW RATE
	1619	2.0	94-104			545		SLOW RATE
	1622	2.0	104.0			1090		BUMP PLUG/// FLOAT HELD
	1624							END JOB
						580		PRESSURE BEFORE LANDING PLUG
								CIRCULATED 20 BBLs OF CEMENT

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# HALLIBURTON JOB SUMMARY

3891958

TICKET DATE

08/18/05

REGION <b>Central Operations</b>	NWA / COUNTRY <b>Mid Continent/USA</b>	BDA / STATE <b>MC/KS</b>	COUNTY <b>STEVENS</b>
MBU ID / EMPL # <b>MCIL 0110 / 195811</b>	H.E.S. EMPLOYEE NAME <b>MERSHEK WILTSHIRE</b>	PSL DEPARTMENT <b>Cement</b>	<b>ORIGINAL</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>EOG RESOURCES</b>	CUSTOMER REP / PHONE <b>30212 DALE PASSIG</b>	
TICKET AMOUNT <b>\$12,014.49</b>	WELL TYPE <b>01 OIL</b>	API/UVI #	<b>580-651-4691</b>
WELL LOCATION <b>HUGOTON, KS</b>	DEPARTMENT <b>ZI</b>	SAP BOMB NUMBER <b>7521</b>	Cement Surface Casing
LEASE NAME <b>SUE</b>	Well No. <b>2 9#1</b>	SEC / TWP / RNG <b>9 - 35S - 38W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL, KS</b>

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS
<b>Wiltshire, M 195811</b>	5.0		
<b>Wille, D 226409</b>	5.0		
<b>Olds, R 306196</b>	5.0		

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
<b>10547690</b>	<b>100</b>			
<b>10251403</b>	<b>100</b>			
<b>10010752-10011276</b>	<b>50</b>			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	<b>8/18/2005</b>	<b>8/18/2005</b>	<b>8/18/2005</b>	<b>8/18/2005</b>
Time	<b>0800</b>	<b>1200</b>	<b>1528</b>	<b>1624</b>

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar SSII	1	H
Float Shoe		O
Centralizers		W
Top Plug HWE	1	C
HEAD	1	H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG BASKET	1	O

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8"		0	1,670	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			11 INCH				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
8/18	4.5	8/18	1.0	Cement Surface Casing
Total	4.5	Total	1.0	

Ordered \_\_\_\_\_ Hydraulic Horsepower \_\_\_\_\_  
 Avail. \_\_\_\_\_ Used \_\_\_\_\_  
 Treating \_\_\_\_\_ Average Rates in BPM \_\_\_\_\_  
 Disp. \_\_\_\_\_ Overall \_\_\_\_\_  
 Feet **45** Cement Left in Pipe \_\_\_\_\_  
 Reason \_\_\_\_\_ SHOE JOINT

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	210	MIDCON PP		3% CC - 1/4# FLOCELE -.1% FWCA	16.64	2.76	11.60
2	180	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

**Summary**

Circulating _____	Displacement _____	Preflush: BBI _____	Type: _____
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____
Lost Returns- _____	Lost Returns- _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Cmt Rtrn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp: Bbl _____
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Cement Slurry BBI _____	148.0
		Total Volume BBI _____	250.00

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
 \_\_\_\_\_  
 SIGNATURE

# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>	NWA / COUNTRY <b>Mid Contintnt/USA</b>	SALES ORDER NUMBER <b>3908638</b>	TICKET DATE <b>08/25/05</b>
MBU ID / EMPL # <b>MCIL 0110 / 195811</b>	H.E.S. EMPLOYEE NAME <b>MERSHEK WILTSHIRE</b>	BDA / STATE <b>MC/Ks</b>	COUNTY <b>STEVENS</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>EOG RESOURCES 302122</b>	PSL DEPARTMENT <b>Cement</b>	<b>ORIGINAL</b>
TICKET AMOUNT <b>\$11,717.50</b>	WELL TYPE <b>02 Gas</b>	CUSTOMER REP / PHONE <b>DALE PASSIG 1-580-651-4691</b>	
WELL LOCATION <b>HUGOTON, KS</b>	DEPARTMENT <b>ZI</b>	SAP BOMB NUMBER <b>7528</b>	Plug to Abandon
LEASE NAME <b>SUE</b>	Well No. <b>9#1</b>	SEC / TWP / RNG <b>9 - 35S - 38W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL, KS</b>

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
<b>Wiltshire, M 195811</b>	12.0			
<b>Clemens, A 198516</b>	12.0			
<b>Berumen, E 267804</b>	12.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
<b>10547690</b>	100			
<b>10251403</b>	100			
<b>10244148-10286731</b>	50			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	8/25/2005	8/26/2005	8/26/2005	8/26/2005
Time	2200	0200	0715	1220

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers		W
Top Plug		C
HEAD		H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG		O

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW				0		
Liner							
Liner							
Tubing			4 1/2				
Drill Pipe							
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

**Hours On Location**

Date	Hours	Date	Hours
8/26	10.5	8/26	0.5
Total	10.5	Total	0.5

**Operating Hours**

Date	Hours
8/26	0.5
Total	0.5

**Description of Job**  
 Plug to Abandon

Ordered \_\_\_\_\_ Hydraulic Horsepower Avail. \_\_\_\_\_ Used \_\_\_\_\_  
 Treating \_\_\_\_\_ Average Rates in BPM Disp. \_\_\_\_\_ Overall \_\_\_\_\_  
 Feet \_\_\_\_\_ Cement Left in Pipe \_\_\_\_\_ Reason \_\_\_\_\_

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	100	40/60 POZ G		6% GEL PLUG 3200 FT	7.59	1.53	13.50
2	100	40/60 POZ G		6% GEL PLUG 1700 FT	7.59	1.53	13.50
3	50	40/60 POZ G		6% GEL PLUG 650 FT	7.59	1.53	13.50
4	20	40/60 POZ G		6% GEL PLUG 60 FT	7.59	1.53	13.50

**Summary**

Circulating Breakdown	Displacement	MAXIMUM	Preflush:	BBI	Type:
Lost Returns	Lost Returns		Load & Bkdn:	Gal - BBI	Pad: Bbl - Gal
Cmt Rtrn #Bbl	Actual TOC		Excess /Return	BBI	Calc. Disp Bbl
Average	Frac. Gradient		Calc. TOC:		Actual Disp.
Shut In: Instant	5 Min.	15 Min.	Treatment:	Gal - BBI	Disp: Bbl
			Cement Slurry	BBI	
			Total Volume	BBI	
					80.0
					128.00

Frac Ring #1 \_\_\_\_\_ | Frac Ring #2 \_\_\_\_\_ | Frac Ring #3 \_\_\_\_\_ | Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
 Dale Passig  
 SIGNATURE

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ORIGINAL

<b>HALLIBURTON JOB LOG</b>		TICKET # 3908638	TICKET DATE 08/25/05
REGION <b>Central Operations</b>	MWA / COUNTRY <b>Mid Continent/USA</b>	BDA / STATE <b>MC/Ks</b>	COUNTY <b>STEVENS</b>
MBU ID / EMPL # <b>MCIL 0110 / 195811</b>	H.E.S. EMPLOYEE NAME <b>MERSHEK WILTSHIRE</b>	PSL DEPARTMENT <b>Cement</b>	
LOCATION <b>LIBERAL</b>	COMPANY <b>EOG RESOURCES</b>	CUSTOMER REP / PHONE <b>30 DALE PASSIG</b>	<b>1-580-651-4691</b>
TICKET AMOUNT <b>\$11,717.50</b>	WELL TYPE <b>02 Gas</b>	API/LWI #	
WELL LOCATION <b>HUGOTON, KS</b>	DEPARTMENT <b>ZI</b>	JOB PURPOSE CODE <b>Plug to Abandon</b>	
LEASE NAME <b>SUE</b>	Well No. <b>9#1</b>	HES FACILITY (CLOSEST TO WELL) <b>LIBERAL, KS</b>	
SEC / TWP / RNG <b>9 - 35S - 38W</b>			

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Wiltshire, M 195811	12						
Clemens, A 198516	12						
Berumen, E 267804	12						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press. (PSI)		Job Description / Remarks
				N2	CSG	Tog		
	2200							CALL OUT FOR JOB
	0030							ARRIVE ON LOCATION
	0045							PRE-JOB SAFETY MEETING
	0100							SPOT EQUIPMENT
	0716					1500		PLUG @ 3200'
	0719	6.0	0-27			200		START CEMENT (40/60 POZ G) @ 13.5#
	0723	6.0	27.0			140		END CEMENT
	0723	6.5	0-33			110		START DISPLACEMENT (RIG MUD)
	0728	6.5	33.0			120		END DISPLACEMENT
	0925	6.5	0-27			300		PLUG @ 1700'
	0928	6.5	27.0			100		START CEMENT (40/60 POZ G) @ 13.5#
	0928	7.0	0-12			100		END CEMENT
	0930	7.0	12.0			130		START DISPLACEMENT (RIG MUD)
	1029	5.0	0-14			60		END DISPLACEMENT
	1031	5.0	14.0			60		PLUG @ 650'
	1031	5.0	0-3			60		START CEMENT (40/60 POZ G) @ 13.5#
	1032	5.0	3.0			30		END CEMENT
	1204	5.0	0-5			30		START DISPLACEMENT (WATER)
	1206	5.0	5.0			30		END DISPLACEMENT
	1210		0-7			20		PLUG @ 60'
	1220							START CEMENT (40/60 POZ G) @ 13.5#
								END CEMENT
								NO DISPLACEMENT
								PLUG RATE AND MOUSE HOLE
								END JOB

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