RECEIVED SEP 0 8 2005 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 2 9 2005

Form ACO-1 CONFIDENTIAL September 1999

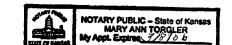
September 1999

September 1999

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE ABIAIAI

Operator: License # 33458 CUNFIDENTIAL	API No. 15 - 15-037-21731-0000 ORIGINAL
Name: Timothy D. Stewart	County: Crawford
Address: 227 W 630 Ave	NE - NW - NE - Sec. 14 Twp. 29 S. R. 23E 7 East West
City/State/Zip: Girard, KS 66743	220feet from S /(N)(circle one) Line of Section
Purchaser: Private Residential Use	1621 feet from E W (circle one) Line of Section
Operator Contact Person: Timothy Stewart	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 724-6012	(circle one) NE SE NW SW
Contractor: Name: 33072	Lease Name: Timothy D. Stewart Well #: 14-1
License: Well Refined Drilling Co., Inc.	Field Name: Girard
Wellsite Geologist: NA	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: Unknown Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 470' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21' 4" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
DryOther (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator:	feet depth to_surfacew/_ 80sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
8/11/05 8/12/05 8/12/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Timethy O. Selwar	KCC Office Use ONLY
Title:	S Letter of Confidentiality Received
Subscribed and sworn to before me this 30 day of 286	D 5 ' If Denied, Yes Date:
20	Wireline Log Received
Notary Public: Marcy Jam Larglan	Geologist Report Received
026/21	UIC Distribution
Date Commission Expires: 3/8/5	



CONFIDENTIAL

ORIGINAL

Operator Name: Timothy D. Stewart Sec. 14 Twp. 29 S. R. 23E	static pressu pace is need nd Datum Top	ures, bottom ho	ole
Lested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydro emperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more stelectric Wireline Logs surveyed. Attach final geological well site report. Drill Stern Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Ores Taken Selectric Log Run (Submit Copy) List All E. Logs Run: CASING RECORD New Survace, intermediate, production, etc. Purpose of String Size Hole Drilled Size Casing Set (in O.D.) Purpose of String Size Hole Drilled Size Casing Set (in O.D.) ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Back TD Plug Cid Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement	static pressu pace is need nd Datum Top	ures, bottom ho ded. Attach co	ole
(Attach Additional Sheets) Samples Sent to Geological Survey	Тор		
Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: CASING RECORD CASING R	·	Datu	ıple
Electric Log Run (Submit Copy) List All E. Logs Run: CASING RECORD CASING RECORD CASING RECORD CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Drilled Size Casing Set (in O.D.) Surface (New) 12.25" 8 5/8" 26 21'4" Portland Production (Used) 6 3/4" 2 7/8" ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement	_	2310	ım
SEP 0 8 2005 KCC WICHI CASING RECORD New V Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Depth Cerrent Surface (New) 12.25" 8 5/8" 26 21'4" Portland Production (Used) 6 3/4" 2 7/8" 446' Portland Production (Used) 6 3/4" 12 7/8" 446' Portland ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Ping Gff Zone Perforate Pring Gff Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement	_		
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CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Libs. / Ft. Depth Cernent Surface (New) 12.25" 8 5/8" 26 21'4" Portland Production (Used) 6 3/4" 2 7/8" 446' Portland Production (Used) 6 3/4" 1 2 7/8" 446' Portland Purpose: Perforate Perforate Protect Casing Plug Back TD Plug Off Zone Plug Set / Tope of Cement #Sacks Used Type and Page 1	, }		
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Set (In O.D.) Ubs. /Ft. Setting Depth Cernent Surface (New) 12.25" 8 5/8" 26 21'4" Portland Production (Used) 6 3/4" 2 7/8" 446' Portland Production (Used) 6 3/4" 5 7/8" 446' Portland ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Plug Set To Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement	TA		
Surface (New) 12.25" 8 5/8" 26 21'4" Portland Production (Used) 6 3/4" 2 7/8" 446' Portland Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Lbs./Ft. Depth Cernent ADDITIONAL CLASS Used Type and Purpose: #Sacks Used Type and Purpose Acid, Fracture, Shot, Cement			
Surface (New) 12.25" 8 5/8" 26 21'4" Portland	# Sacks Used	Type and P	
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Depth Top Bottom Type of Cement #Sacks Used Type and Potential Purpose of Cement Top Bottom Type and Potential Purpose of Cement #Sacks Used Type and Potential Purpose of Cement ##Sacks Used Type and Potential Purpose of Cement ###################################	30	10 barrells	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PerFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement	80	1 barrel w	vater
Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement			
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement	ercent Additive	9 \$	
	atrajorium stalika		·
			Depth
TUBING RECORD Size Set At Packer At Liner Run			
446' Yes ✓ No Date of First, Resumerd Production, SWD or Enhr. Producing Method ✓ Flowing Pumping Gas Lift		hur /Euminini	
	es-Oil Ratio	her (Explain) Gr	iravity
Disposition of Gas METHOD OF COMPLETION Production Interval			

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KCC ORIGINAL RECEIVED

Well Refined Didling Company, Inc. CO 4270 Gray Road: - Thayer, KS 66776 Contractor: License: # 33072: - FEIN: 620-763-2619/Office: 620-432-6170/Jeff/Pocket: 620-763-2065/FAX

CONFIDENTIAL SEP 0 8 2005

KCC WICHITA

Rig# 2			S 14 T			
API# 15-037-21731-00-00			Location NE4 NW NE			
Operator: Timothy D. Stewart		4	County: C	rawford		
Address: 227 W 630 Ave	1				100000	
Girard Ks 66743	1000		् Gas ग	ests		
Well # 14-1 Lease Name Timothy D.S	tewart	Depth		office	flow - MCF	
Location 220 ft from N Line		178	NAME OF TAXABLE PARTY.	io Flow		
1621 itt from E		,203	167 LAND AND AND AND AND AND AND AND AND AND	lo Flow		
Spud Date 8/11/2005		303	ACTION MAKE AND ASSESSMENT OF THE PARTY OF T	lo Flow	Se para la company de la co	
Date Completed: 8/12/2005 TID:	470	428	100000000000000000000000000000000000000	lo Flow		
Geologist:	1.0	453	BACKS SHARES A SHOWN	lo Flow	13.9	
Casing Record Surface Production		465	Constitution of the Consti	3/8" 3/8"	6.18	
FIGURE STATE OF THE PROPERTY O	3/4"	470	.3	9/O		
Casing Size 8 5/8"	2000		68 S 18 S 18			
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Setting Depth				30.485.235.46 3.646.59[2]	X 296 (27)	
Cement Type Portland		900) Programma (Section Control Cont	A transmitter	8384387667 <u>7</u> 12815757478		
Sacks 30 La s Well S	ervice	The state of the s				
Feet of Casing	OOF DO	015-Timethy D.	Stowart 14.	4. Time	othy D. Stewart	
Principal Committee of the Committee of	ZU3-NZ:	-9/19-11111-0011 y D.		100		
Rig Time Work Performed						
		ego (Cartis) (1994) (1994) Para alguna (1997) (1996) (1	2 8 70 C			
77. S.			8 17.18 7.77		1900 FEAT SALES	
	<u>(5. 30 N2004</u> 25. 2003			TO PLANT	710 272 34 75 75 75	
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		coal		Z P		
		shale			174000000000000000000000000000000000000	
		coal		35 10 3 / 3		
16 19 lime 40 gram water 425 19 20 shale 426		shale		115.56		
20 31 line 453	d terra array and	Added water to finis	sh hole to be o	Hean Still	dry	
31 35 bik shale 461		coal				
35 49 lime 462		Shale		Mark 1		
49 53 blk shale: 468	AND THE CONTRACTOR	Mississippi lime	S. C. Part	Physical Company		
53 163 shale 470	300	Total Depth			(Control of the Control	
163 164 coal						
164 199 shale:						
199 200 coal						
1 TO A STANDARD OF THE SAME AND ADDRESS OF THE SAME ADDRESS OF THE SAME AND ADDRESS OF THE SAME ADDRESS OF THE SAME AND ADDRESS OF THE SAME AND ADDRESS OF THE SAME AND ADDRES			Marithman	ALBERT SERVICE	DI KASADAWAN SERBENG DAN DAN D	
200 / 260 shale			AND CAREFULL OF	Section Control		
200 //260 shale 260 //262 coal			7.1			
A DESCRIPTION OF THE PROPERTY						
260 262 coal						

L S Well Service, L.L.C.# 33374 543 22000 ROAD CHERRYVALE, KANSAS 67335-8515 620-328-4433 OFFICE KCC AUG 2 9 2005

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ORIGINAL

TICKET NUMBER	·
TICKET NUMBER	
LOCATION	١,
A CLASSIC CONTRACTOR OF THE CO	١.
FOREMAN	ì

MENT TREATMENT REPORT 15-037-21731-000

ATEY WELL NAME	Hole	Pipe	Annual Volumn in	
11 STRUARI 14T	. Land		Linear Ft./Bl.	
ECTION TOWNSHIP RANGE COUNTY	6 3/4"	4 1/2"	40.5	
14 29 23 CRAWFORD	6 1/2"	4 1/2"	46	
WOTOMER	6 1/4"	2 1/2"	33.5	
STEWART STEWART	5 1/4"	2 1/2"	53.5	
IAILING ADDRESS	5 1/4"	2"	47	
	5 1/2"	2 1/2"	41	
RITY	Tubing-Line	ar/Ft./Bl.		
	11"	8 5/8"	15	
STATE ZIP CODE	10"	7"	24	*
17.15774 19., 28.15.45.4.10.10.10.10.10.10.10.10.10.10.10.10.10.	4 1/2"	10.5 lb.	63.1	
TIME ARRIVED ON LOCATION	2 1/2"		170	
	2"		250	
WELL DATA	A Transfer			.
HOLE SIZE	TY	PE OF TRE	ATMENT	
TOTAL DEPTH 2. C	(A) SURFA	CE PIPE	1.77 (a. 100 (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	7
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CASING SIZE	() SQUEE	ZE CEMEN	T	
CASING DEPTH		ND ABAND	OON	
PACKER DEPTH	() PLUG (() MISP. F			NAMES OF STREET
WIRE LINE READING BEFOR	() WASH	DOWN		
WIRE LINE READING AFTER	() OTHER			A STATE OF THE STA
NSTRUCTIONS PRIOR TO JOB				
	*****			<u> </u>
				
				- -
AUTHORIZATION TO PROCEED TITLE			DATE	
AUTHORIZATION TO PROCEED TITLE		w.	DATE	- -
		<i>w</i>		- -
AUTHORIZATION TO PROCEED TITLE HOOKED ONTO 4/4 "CASING. ESTABLISHED CIRCULA"	TION WITH_	<u></u>	BARRELS OF WATER.	- -
HOOKED ONTO 4/6 "CASING. ESTABLISHED CIRCULA"		<i>CC</i>	BARRELS OF WATER, AHEAD, THEN BLENDED	
HOOKED ONTO 4/6 "CASING. ESTABLISHED CIRCULA"		CC NORSPRI	BARRELS OF WATER.	
HOOKED ONTO 4/6 "CASING. ESTABLISHED CIRCULA"		CC N DROPPI	BARRELS OF WATER, AHEAD, THEN BLENDED	-
HOOKED ONTO 4/6 "CASING. ESTABLISHED CIRCULA"		CC NDROPPI	BARRELS OF WATER, AHEAD, THEN BLENDED	- - -
HOOKED ONTO 4/6 "CASING. ESTABLISHED CIRCULA" 30 SACKS OF PORTLAND BARRELS OF WATER.	CEMENT, Tull	CC NDROPPI	BARRELS OF WATER, AHEAD, THEN BLENDED	- - -
HOOKED ONTO 4/4 "CASING. ESTABLISHED CIRCULA" 30 SACKS OF PORTLAND PUMPED BARRELS OF WATER. () LANDED PLUG ON BOTTOM AT_		CC NORSPRI	BARRELS OF WATER, AHEAD, THEN BLENDED	
HOOKED ONTO	CEMENT, Tull		BARRELS OF WATER,AHEAD, THEN BLENDED TO RUBBER FLOS, THEN	
HOOKED ONTO	CEMENT, Tull		BARRELS OF WATER, AHEAD, THEN BLENDED	
HOOKED ONTO	CEMENT, Full		BARRELS OF WATER,AHEAD, THEN BLENDED TO RUBBER FLOS, THEN	
HOOKED ONTO	CEMENT, Tull		BARRELS OF WATER, AHEAD, THEN BLENDED FO RUDGER PEDS, THEN	2
HOOKED ONTO	CEMENT, Full		BARRELS OF WATER,AHEAD, THEN BLENDED TO RUBBER FLOS, THEN	
HOOKED ONTO	CEMENT, Full		BARRELS OF WATER,AHEAD, THEN BLENDED BO RUDDER PEDS, THEN (SIGNATURE)	VED
HOOKED ONTO	CEMENT, Full		BARRELS OF WATER, AHEAD, THEN BLENDED FO RUDGER PEDS, THEN	VED 2005

L S Well Service, L.L.C.# 33374 543 22000 ROAD CHERRYVALE, KANSAS 67335-8515 620-328-4433 OFFICE

KCC AUG 2 9 2005

ORIGINAL

TICKET NUMI	BER	14
LOCATION_		
FOREMAN_		

CONFIDENTIAL

CEMENT TREATMENT REPORT

				r :	111.1.	Pipe	Annual Volumn in	
DATES	WELL NAME				Hole	Lihe	Linear Ft./Bl.	
1'1		Taylor	COUNTY		6 3/4"	4 1/2"	40.5	
SECTION	TOWNSHIP	RANGE	COGNII		6 1/2"	4 1/2"	46	
CUSTOMER	<u> </u>	1		•	6 1/4"	2/1/2"	33.5	
COSTONIER					5 1/4"	2 1/2"	53.5	
MAILING AD	ORESS				5 1/4"	2"	47	
MAILING AL	DILLOG				5 1/2"	2 1/2"	41	_
CITY	:			1	Tubing-Line	ar Ft./Bl.		
Maria Maria	, in the second second				11"	8 5/8"	15	
STATE	1400 Land Land	ZIP CODE			10"	7"	24	
Water		76.55.22 14.55 110.55.22 14.55			4 1/2"	10.5 lb.	63.1	
	ED ON LOCAT	ION		j	2 1/2"		170	
	•				2"		250	
		LL DATA		- 1		1	TANGET OF THE PARTY OF THE PART	_
HOLE SIZE	6/4	an sa	<u>, , , , , , , , , , , , , , , , , , , </u>		TYI	PE OF TREAT	MENT	
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المستعدد الم	a de la cassación de la casta					ICTION CASI	NG	
CASING SIZ	E 288	\$(0) (c) (c) (d)				ZE CEMENT AND ABANDO	, in the second	
CASING DE	PTH 443	0		_	() PLUG E			
PACKER DI	SPO. AND COMPANY CONTRACTOR	50	glice best ett magnetiet et en	######################################	(-) MISP F	PUMP ME	Tourse for your district.	And the state of t
24 Car 18 13 Cast 11 Cast	READING BEF		1.00		(') WASH			
WIRE LINE	READING AFT	ER			() OTHER	}		
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AUTHORIZ	ATION TO PRO	CEED	- 1	** i 1 PF			2	
	•					349		_
HOOKED O	NITO	/ "CASIN	G. ESTABLISHE	D CIRCULAT	ION WITH	/	BARRELS OF WATER,	_
HOOKED	JN10	- Onom	O. 2017/02/01/12				AHEAD, THEN BLENDED)
8	O SACI	KS OF	PORTLAN		EMENT, THE	N DROPPED	RUBBER PLUG, THEN	•
-RUMPED_	<u> </u>	BARRELS	OF WATER.					
. IFOWN CO.		- X. X.						- //
						//	/ - (,	
		() LANDED	PLUG ON BOT	ГОМ АТ	PSI	-,//	Mil	des
		() SHUT II	PRESSURE		•			e Long
			IRCULATION				,	
			CEMENT RETUR	RNS _				8
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