RECEIVED SEP 0 2 2005 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONCINENTIAL

Operator: License # 4767 CUNFIDENTIAL	API No. 15 - 15-137-20433-00-00
Name: Ritchie Exploration, Inc.	County: Norton
Address: P.O. Box 783188	approx _C _ S/2 _ NE Sec. 22 _ Twp. 5 _ S. R. 23 _ East ♥ West
City/State/Zip: Wichita, KS 67278-3188	2010 feet from S /(N) (circle one) Line of Section
Purchaser: NCRA SEP 0 2 Zucc	1390 feet from (E) / W (circle one) Line of Section
Operator Contact Person: John Niernberger	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 691-9500 Contractor: Name: Murfin Drilling, Inc.	(circle one) (NE SE NW SW Lease Name: Schaben 22AD Well #: 1
License: 30606	
Wellsite Geologist: Jeff Christian	Producing Formation: L/KC
	Elevation: Ground: 2199 Kelly Bushing: 2204
Designate Type of Completion:	Total Depth: 3735 Plug Back Total Depth: 3707
✓ New Well Re-Entry Workover Voil SIOW Temp. Abd.	1
	Amount of Surface Pipe Set and Cemented at 213 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1799 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1799 feet depth to surface w/ 300 sx cmt.
Operator:	teet depth to sx cmt.
Well Name:	Drilling Fluid Management Plan ALT II W Hm
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit) 4-24-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1000 ppm Fluid volume 900 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
5/5/05 5/12/05 6/17/05	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Journey.
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Production Manager Date: 9/2/05	LES_Letter of Confidentiality Received
2Nd Cala	If Denied, Yes Date:
Subscribed and sworn to before me this day of September	Wireline Log Received
20 05 DEBRA K. PH	
Notary Public: Labra & Phell My Appt. Expires 5/4/6	
Date Commission Expires: 5/4/07	

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CONFIDENTIAL

(If vented, Submit ACO-18.)

Side Two

KCC SEP 0 2 Zoot

ORIGINAL

Lease Name: Schaben 22AD Operator Name: Ritchie Exploration, Inc. County: Norton S. R. 23 INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. ✓ Yes Formation (Top), Depth and Datum Drill Stem Tests Taken Log √ Sample (Attach Additional Sheets) Name Top Datum ✓ Yes No Samples Sent to Geological Survey Yes ✓ No Cores Taken Electric Log Run ✓ Yes No SEE ATTACHED RECEIVED (Submit Copy) List All E. Logs Run: SEP 0 2 2005 Radiation Guard Log **KCC WICHITA** CASING RECORD ___ New Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of Cement # Sacks Type and Percent Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Used Additives Surface 12-1/4" 8-5/8" 28# 213' 160 3%cc, 2% gel common Production 7-7/8" 4-1/2" 10.5# 3731' 60/40 pozmix 160 10% salt, 2% gel, 3/4% CD-31 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Shots Per Foot Specify Footage of Each Interval Perforated Depth 3493' - 3497' (L/KC) 4 1000 gals 15% NE **TUBING RECORD** Liner Run Size Set At Packer At Yes ✓ No 2-3/8 3688' Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Flowing ✓ Pumping Gas Lift Other (Explain) 6/17/05 **Estimated Production** Oil Bbls Gas Mcf Water Bbls Gas-Oil Ratio Gravity Per 24 Hours 0 31.15 76 METHOD OF COMPLETION Disposition of Gas Production Interval Open Hole ☐ Vented ☐ Sold ☐ Used on Lease Dually Comp. Perf. Commingled .

Other (Specify)



ORIGINAL

RECEIVED
SEP 0 2 2005
KCC WICHITA

KCC SEP 0 2 2005 CONFIDENTIAL

#1 Schaben 22AD

2010' FNL & 1390' FEL Section 22-5S-23W Norton County, Kansas API# 15-137-20433-00-00 Elevation: 2,199' GL, 2,204' KB

Sample Tops			Ref. Well
Anhydrite	1828'	+376	+6
B/Anhydrite	1861'	+343	+4
Topeka	3141'	-937	+2
Heebner Shale	3338'	-1134	+7
Toronto	3363'	-1159	+7
Lansing	3380'	-1176	+8
Lansing "C" zone	3409'	-1205	+9
Lansing "D" zone	3428'	-1224	+9
Muncie Shale	3480'	-1276	+9
Lansing "H" zone	3494'	-1290	+9
Lansing "J" zone	3526	-1322	+10
Lansing "K" zone	3543'	-1339	+10
Lansing "L" zone	3556'	-1352	+8
B/KC	3568'	-1364	+9
Arbuckle	3702'	-1498	N/A
RTD	3735'	-1531	

ALLIED CEMEN CONFIDENTIAL	NTING C	O., IN	GRIG	
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	0 2 2005	SERVICE	POINT:	
CONF	IDENTIAL	_	Ocale	lox
	CALLED OUT ON	LOCATION	START	JOB FINISH
Solvab	0 . 2 1		JNTY	STATE
LEASE WELL# AND LOCATION MANY	9+283 Jet	165-45 N	orton	Kan
OLD OR NEW (Circle one)				
CONTRACTOR MULFIL DIL	OWNER Sa	me		
TYPE OF JOB JUITAGE	CIEDALENIE			
HOLE SIZE 12/4 T.D. 213' CASING SIZE 8% DEPTH213'	CEMENT AMOUNT ORDER	ED 140 4	us con	_
TUBING SIZE DEPTH		- 2% Cel	es com	
DRILL PIPE DEPTH		- A/O COL (
TOOL DEPTH	4 f		. 40	. 469
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT		<u> </u>	100	1,60000
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG.	POZMIX 3	@_ %{\$ @	1400	47.00
PERFS.	CHLORIDE 5		3800	19000
DISPLACEMENT 19 18 181	ASC	<u>3C</u>	36	110-
EQUIPMENT		@		
-	RECEIVED	7		
PUMPTRUCK CEMENTER Last	SEP 0 2 2005	@_	 .	
# 19/ HELPER Wayne	SEP U Z ZUUS	@_ @		
BULK TRUCK	KCC WICHI	ΓA		
# 31/1 DRIVER Han				
# DRIVER		@_	4.20	
" DIG VER	HANDLING	68 SKS @	160	268
REMARKS:	MILEAGE	f per sk/wil		806 40
REMARKS.			TOTAL	$2,907^{-2}$
		SERVICE		
Cement Did Circ		SERVICE		
	DEPTH OF JOB	21	3'	
	PUMP TRUCK CHA			67000
	EXTRA FOOTAGE		- 00	17 00
Da. la Yau	MILEAGE 80		500	400 00
- I reut 100	MANIFOLD	@ @		
				
CHARGE TO: Ritchie Exploration Inc.				
•			TOTAL _	1,0700
STREET				, , , , , , , , , , , , , , , , , , , ,
CITYSTATEZIP	PLHG	& FLOAT EQ	HPMFNT	1
	The			
	1- Surface	D/ 10 @		55 <u>co</u>
·		~~		()()
To Allied Cementing Co., Inc.				
You are hereby requested to rent cementing equipment		@_		
and furnish cementer and helper to assist owner or		@		·
contractor to do work as is listed. The above work was				w_00
done to satisfaction and supervision of owner agent or			TOTAL _	33-
contractor. I have read & understand the "TERMS AND	TAX			
CONDITIONS" listed on the reverse side.				
	TOTAL CHARGE _			
	DISCOUNT		- IF PAID	IN 30 DAYS
1-41-0	•			
SIGNATURE Let land est	-	***************************************		
7 — yr		PRINTED N	AME	

ALLIED CEMENTING CO., INC. 19282

WEDENTIAL

OX 31

OX 31

SEP 0 2 2005

PRINTED NAME

RUSS	ELL, KAI	NSAS 6766				Oakle	4
C 17 0=	Terc	TWD	RANGE CON	FIDENTIAL CALLED OUT	ONLIGGATION		
5-12-05 DATE	SEC. 22	TWP.	RANGE 23n/	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
Schaben LEASE	WELL#	-22 AD	LOCATION HALLS	94283 1/25	7	COUNTY	STATE & S
OLD OR NEW (Cir	-1		7,00	1123		TVCN TOIT	
	1. 0.		2, 1		,	_	
CONTRACTOR /			Rig3	OWNER	Same		
TYPE OF JOB HOLE SIZE 7	Ton	9.515-16 5 T.D.	3735	CEMENT			
CASING SIZE	#1/			AMOUNT OR	DERED		
TUBING SIZE		DEF			60/48 poz	1020 5017.	22Gre1
DRILL PIPE		DEF		3/4 CD-			
TOOL PORT	Collar	· · · · · · · · · · · · · · · · · · ·			125	14	
PRES. MAX	2009		IMUM 3009		105 5KS		1050.00
MEAS. LINE CEMENT LEFT IN	CSG	19.93	E JOINT 19.93		70 sks 3 sks	@ <u>4,76</u>	329.00
PERFS.	, Ç3O.	11:7)		_ GEL CHLORIDE	05K>	_@ <i>_[4.00_</i> 	42,00
DISPLACEMENT		79 Bbl	2	ASC		_	
		IPMENT		5917	175KS	@ 15.75	267,75
	240		:	CD-31	1134	@6.25	706.25
PUMP TRUCK (CEMENT	ER De	an			_@	
1	HELPER	Way	ne			_@	
BULK TRUCK	- 10		,			_@	
	ORIVER	Larry	/	-		_ @ @	····
BULK TRUCK						_	
#I	DRIVER			- HANDLING_	1975KS	@ /160	315,20
				MILEAGE	1 /3K/M	ile	945,60
	REN	MARKS:		DEACH	/ - -	TOTAL	3655.80
77/	11.1			RECEIV	ED		
Plug Rat	,	W/15		SEP 0 2 2	2005 SERVIC	CE	
Dump 6	05/25		17 down 4/2	<u>्र</u> ्य			
Release Plu	+ him		o Ensert				10 6
Plya Land	Pod 1	2009	() 4×12×17		CHARGE		1320.00
Float Hel	7. Pi	ino P	ressure 3004	EXTRA FOOTA	RUE	_@	116000
		Than	K Y04			@ <u>5.00</u> @	400,00
		, , , , ,	. /			 @	
						@	
CHARGE TO: R_{ij}	Tchie	Exploi	ation INC	_			
STREET		//				TOTAL	1720.00
				-			
CITY	STA	ATE	ZIP	- , 16	LUG & FLOAT	FOHIPMEN	T
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				9 7 m	Instit	@ <u></u>	385,00
T- AU: 10 4				2 - Back	Le T	@ <u>//6:00</u>	232,00
To Allied Cement					1 Collar	_@ <i>]16:00</i>	1600.00
You are hereby rec				4/2 Rubb		@	48,00
and furnish cemen contractor to do w		•			J		
done to satisfactio				•		ТОТАТ	2600,00
	-		the "TERMS AND			IOIAL	1000
CONDITIONS" li		/ /		TAX			
			bido.	TOTAL CILAR			
	+	/ /	•	TOTAL CHARG	JE		
	1 1	Y		DISCOUNT		IF PAII	IN 30 DAYS
1	1-17		r. T				*

ORIGINA LIED CEMENTING CO., INC. REMIT TO P.O. BO SEP U Z 2005 SERVICE POINT: **RUSSELL, KANSAS 67665** CONFIDENTIAL SEC. TWP. RANGE DATE 5-16-05 Scha ben 283+9 Huy Jet, 1/45 LOCATION norton OLD OR NEW (Circle one) **CONTRACTOR** Well Sery **OWNER** Same TYPE OF JOB **HOLE SIZE CEMENT CASING SIZE DEPTH** AMOUNT ORDERED **TUBING SIZE** DEPTH **DRILL PIPE** Port Collar PRES. MAX 1,500 € 705 € **MINIMUM** 150 sks@ MEAS. LINE **SHOE JOINT** 150 SK @ CEMENT LEFT IN CSG. <u>SKs</u> @ PERFS. CHLORIDE **DISPLACEMENT** ASC Flo-Soc @ **EQUIPMENT** @ @ **PUMP TRUCK** CEMENTER __ LJ __ L+ @ **HELPER** @ BULK TRUCK **@** # 386 BULK TRUCK Alan **DRIVER** DRIVER 451 5Ks @ **REMARKS: SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE ___ EXTRA FOOTAGE MILEAGE 80 miles @ 5 @ _ MANIFOLD ____ @ @_ CHARGE TO: Ritchie Exploration RECEIVED TOTAL 1,185 SEP 0 2 2005 KCC WICHITA CITY_____STATE ____ZIP_ PLUG & FLOAT EQUIPMENT @ @ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL ____ contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TAX_{-} TOTAL CHARGE _____ _____ IF PAID IN 30 DAYS DISCOUNT SIGNATURE PRINTED NAME