Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: ~~Seeler~~ Seeker, LLC PKT

Address: 6101 E. Canteen Rd., Newkirk, OK 74647

Phone: (580) 362 - 3778 Operator License #: 33021

Type of Well: D&A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) *(If SWD or ENHR)*

The plugging proposal was approved on: 07/14/08 *(Date)*

by: Steve Bond *(KCC District Agent's Name)*

Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

None Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 035-24229-0000

Lease Name: Johnson

Well Number: #1

Spot Location (QQQQ): NE - NE - NW - _____ KCC PKT per cps

~~330~~ 4628 Feet from ☒ North / ☑ South Section Line

~~2310~~ 3093 Feet from ☑ East / ☒ West Section Line

Sec. 14 Twp. 35 S. R. 4 ☑ East ☐ West

County: Cowley

Date Well Completed: 12/01/05

Plugging Commenced: 09/25/08

Plugging Completed: 09/25/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface Conductor & Production)*				
Formation	Content	From	To	Size	Put In	Pulled Out
Kisner Sand 384-386	SW	Surface	202.5	8 5/8	202.5	None
Coadbed 882-886	SW	Surface	1230	4 1/2	1230	None
Newkirk Sand 1132-1134	SW					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Casing (4 1/2) was cemented from 1230' to bottom of surface casing at 202' in Nov 2005. To plug the well we run in 2 3/8 tubing to a bridge plug that had been set at 1050'. We then picked up one joint of tubing and circulated 98 bags of class A cement to the surface. We tripped out the tubing and pumped 14 more sacks of Class A into the casing to finish filling.

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 06 2008
CONSERVATION DIVISION
WICHITA, KS

Name of Plugging Contractor: Consolidated Oil Well Service LLC License #: 33961

Address: 1322 S. Grant, Chanute, KS 66720

Name of Party Responsible for Plugging Fees: Seeker LLC

State of _____ County, _____, ss.

Seeker LLC, Don Lane, Manager (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) _____

(Address) _____

SUBSCRIBED and SWORN TO before me this 2 day of October, 2008

Lynda Eisenhauer
Notary Public

My Commission Expires: _____

Notary Public
State of Oklahoma
LYNDA EISENHAUER
KAY COUNTY
COMMISSION #02013917
Comm. Exp. 09-09-2010