

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Delta Petroleum Corporation
Address: 370 17th Street, Suite 4300 Denver, CO 80202
Phone: (303) 575-0397 Operator License #: 33250
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) *(If SWD or ENHR)*
The plugging proposal was approved on: 8/20/2008 (Date)
by: Bruce Basye (Pat Staab witnessed work) (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
n/a Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-051-04993-0000
Lease Name: Braun, Ray
Well Number: A 1
Spot Location (QQQQ): NE - NW - NW -
4985' Feet from North / South Section Line
4406' Feet from East / West Section Line
Sec. 2 Twp. 14 S. R. 17 East West
County: Ellis
Date Well Completed: 12/7/1944
Plugging Commenced: 8/25/2008
Plugging Completed: 8/26/2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	1116'	8 5/8"	1116'	0
			3454'	5 1/2"	3454'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Open annulus, dead. Connect to tank. Pick up joint and tag TD at 3438' (talley tubing out). Lay down tubing. Load hole with produced water (low fluid level appeared to be about 1400').
Perforate at 1050'. Start picking up work string (a work string moved in due to concerns about condition of tubing). TIH to 3402' with tubing and pump 50 sx 60/40 cement w/LCM. POH to 1750', pump 215 sx w/LCM, circulate cement to surface in 5-1/2". TOOH w/tbg. Circulate 100 sx of cement w/LVM down 5-1/2" csg and get cement returns to surface in the 8-5/8" csg.
Closed surface valve, squeezed 20sx of cement down 5-1/2" casing to 400#. Shut in well. Cut off wellhead, weld on steel cap. Flushed flowline, cut & isolated @ tank battery.

Name of Plugging Contractor: ~~Western Well-site Services, Inc.~~ (via Trinity Oil Field Services) License #: 34066
Address: 17509 County Road 14, Fort Morgan, CO 80701

RECEIVED
KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: Delta Petroleum Corporation

OCT 06 2008

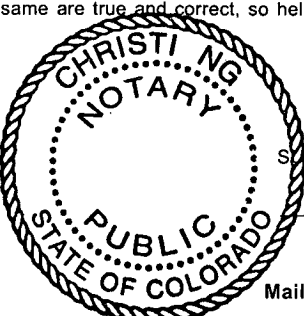
State of Colorado County, Denver, ss.

Richard Bonham (Employee of Operator) or (Operator) on above-described well, being first duty sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

CONSERVATION DIVISION
WICHITA, KANSAS

(Signature) Richard Bonham
(Address) 370 17th Street, Suite 4300 Denver, CO 80202

SUBSCRIBED and SWORN TO before me this 3 day of October, 20 08
Christy Ny My Commission Expires: 9.30.2009
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

My Commission Expires 09/30/2009

[Handwritten initials]