

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: AX&P, Inc.
Address: P.O. 1176 Independence, KS 67301
Phone: (620) 325-5212 Operator License #: 3830
Type of Well: dry hole Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: Aug 27, 08 (Date)
by: Alan Dunning (KCC District Agent's Name)
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☒ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
Neodesha Sd not present 800' exp.
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15- 205-27621-0000
Lease Name: Unit 1 - Cramer
Well Number: CR39P-N
Spot Location (QQQQ): NE NE NE
380 Feet from ☒ North / ☐ South Section Line
620 Feet from ☒ East / ☐ West Section Line
Sec. 32 Twp. 30 S. R. 16 ☒ East ☐ West
County: Wilson
Date Well Completed: not completed
Plugging Commenced: 9-18-08
Plugging Completed: 9-18-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Neodesha Sd.	nothing	surf.	40'	6 5/8"	40'	zero

RECEIVED
KCC DISTRICT #3
OCT 6 2008

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. **CHANUTE, KS**

see attached worksheet. placed 10 sx cement @ 750';

10 sx cement @ 500' and 20 sx from 250' to surfAcc.

topped off w. 4 sx. Total used 244 sx.

Gel spacers between cement plugs acc. to cementing ticket

Name of Plugging Contractor: Consolidated Oil Well Surfaces License #: 3830 33961
Address: P.O. Box 1176 Independence, KS 67301

Name of Party Responsible for Plugging Fees: AX&P, Inc.

State of Kansas County, Wilson, ss.

Jurgen J. Hanke

(Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Tarin J. Cook
Notary Public
State of Kansas

(Signature) _____

(Address) _____

Not Exp. 4-2-11

SUBSCRIBED and SWORN TO before me this 3 day of October, 20 08

Tarin J. Cook
Notary Public

My Commission Expires: 4-2-11

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TUBBS DRILLING CO.

1022 GRANT • NEODESHA, KANSAS 66757
(620) 325-2489

8-23-08

UNIT 1 Cranner
39 P-11
40 ft 6 5/8"
5 1/2" Hole
API 205-27621-0000

AX + P Inc
20147 CR 200
Neodesha, KS, 66757

Soil 0-2
clay 27
sand 31
shale 42
lime 55
shale 75
lime 140
sand 205
lime 230
shale 255
lime 275
shale 290
lime 300
shale 320
lime 385
shale 420
sand 460
shale 505
lime 535
shale 545
sand 565
shale 590
lime 617
shale 626
lime 635
shale 641
lime 644
shale 790
shale 797 sandy Lite smell
shale 820 T.D.

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OCT 6 2008

CHANUTE, KS

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OCT 09 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED
ON VEST SERVICES, LLC



ENTERED

TICKET NUMBER 19400
LOCATION Eureka
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-18-08	1124	Cramer 59 P-N				Wilcox
CUSTOMER Ax + P						
MAILING ADDRESS P.O. Box 1176						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Independence	Ks	67301	463	Shannon		
			515	Terrid		

JOB TYPE P.T.A.	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
CASING DEPTH	DRILL PIPE	TUBING 1"	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting: Picking orders:

10.5k @ 750'

105th @ 500'

200' @ 250' to surface

405ks Total

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KCC DISTRICT #3

~~OCT 6 2008~~

Gel spacers Between Phages.

~~CHANUTE, KS~~

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
S405N	1	PUMP CHARGE	925. ⁰⁰	925. ⁰⁰
S406	.80	MILEAGE	3.45	276. ⁰⁰
1131	40skr	60/40 foz-mix	11.35	454. ⁰⁰
1118A	140*	Gel 4%	.17*	23. ⁸⁰
		RECEIVED KANSAS CORPORATION COMMISSION		
S407		Ten-mileage OCT 09 2008	m/c	315. ⁰⁰
1118A	150**	Gel spacer CONSERVATION DIVISION WICHITA, KS	.17	25. ⁵⁰
		Thank!		
			Sub Total	1962. ³⁰
			TAX	31. ⁰⁰

Bayin 3737

AUTHORIZATION witnessed by Tom

TITLE Co-Rpa

DATE _____

Sub Total	1962.30
SALES TAX	31.71
ESTIMATED TOTAL	1994.01