

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: T-N-T Engineering, Inc.
 Address: 3711 Maplewood Ave, Suite 201 - Wichita Falls, TX 76308
 Phone: (940) 691-9157 Operator License #: 33699
 Type of Well: D&A Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 8/5/08 (Date)
 by: Mike Maier (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-119-21215-00-00
 Lease Name: Ballard
 Well Number: 24-1
 Spot Location (QQQQ): _____ - _____ - NW - SE
1,980 Feet from North / South Section Line
1,980 Feet from East / West Section Line
 Sec. 24 Twp. 33 S. R. 30 East West
 County: Meade
 Date Well Completed: 8/7/08
 Plugging Commenced: 8/7/08
 Plugging Completed: 8/7/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0	1508'	8 5/8"	1508'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pump 1st plug @ 1540' with 50 sacks 60/40 poz cement, 4% gel, 2nd plug @ 640' with 40 sacks 60/40 poz cement, 4% gel, 3rd plug @ 60' with 20 sacks 60/40 poz cement, 4% gel, plug mouse hole with 10 sacks and rat hole with 15 sacks 60/40 poz cement, 4% gel

Name of Plugging Contractor: Titan Drilling LLC License #: 33630 RECEIVED
Basic Energy License #: 34065 KANSAS CORPORATION COMMISSION
 Address: P O Box 129, Liberal, KS 67905, 0129 OCT 09 2008

Name of Party Responsible for Plugging Fees: T-N-T Engineering, Inc. CONSERVATION DIVISION
 State of Texas County, Wichita, ss. WICHITA, KS

John Berryhill (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) John Berryhill
 (Address) 3711 Maplewood Ave, Suite 201 - Wichita Falls, TX 76308

SUBSCRIBED and SWORN TO before me this 7th day of October, 20 08
Susan L VanHusen My Commission Expires: May 26 2010
 Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PPT



Liberal

PAGE 1 of 1	CUST NO 1975-TNT002	INVOICE DATE 08/07/2008
INVOICE NUMBER 1975001214		

B I L L
 T-N-T ENGINEERING
 3711 MAPLEWOOD
 SUITE 201
 WICHITA FALLS TX 76308
 ATTN: LEE BATES

J O B
 LEASE NAME Ballard
 WELL NO. 24-1
 COUNTY Meade
 STATE Ks
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT LEE BATES

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1975-01220	301		Net 30 DAYS	09/06/2008	
For Service Dates: 08/07/2008 to 08/07/2008					
1975-01220					
1975-20328 Cement-New Well Casing 8/7/08					
Pump Charge-Hourly		1.00	Hour	1500.000	1,500.00
Depth Charge; 1001'-2000'					
Mileage		135.00	DH	1.400	189.00
Blending & Mixing Service Charge					
Mileage		40.00	DH	7.000	280.00
Heavy Equipment Mileage					
Mileage		117.00	DH	1.600	187.20
Proppant and Bulk Delivery Charge					
Miscellaneous		1.00	EA	250.000	250.00
Plug Container Charge (drill pin x-hole)					
Pickup		20.00	Hour	4.250	85.00
Car, Pickup or Van Mileage					
Additives		234.00	EA	0.250	58.50 T
Cement Gel					
Cement		135.00	EA	12.000	1,620.00 T
60/40 POZ					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					
<p>Number <u>18403^a</u> Inv <u>1975001214</u> Meter <u>1040</u> Date <u>8/7</u> <u>4450.45</u> Disc. _____ <u>8/30</u> Mon'n _____ 5011 Sub <u>30</u> Loc <u>BALLARD 24-1</u> <u>5011</u> <u>30</u> <u>AFE</u></p>					
<p>RECEIVED KANSAS CORPORATION COMMISSION OCT 09 2008 CONSERVATION DIVISION WICHITA, KS</p>					

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

SUBTOTAL 4,344.70
TAX 105.75
INVOICE TOTAL 4,450.45

BASIC

energy services, L.P.

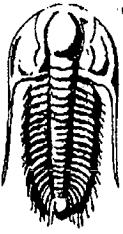
FIELD ORDER 20328

Subject to Correction

Date 8-7-08	Customer ID	Lease Ballard	Well # 24-1	Legal 24-33-30
CHARGE TNT Engineering		County Monroe	State KS	Station Liberal, KS
		Depth	Formation	Shoe Joint
		Casing 1 1/2" OD	Casing Depth 1540' 640' 60'	TD
		Customer Representative D. Rice	Treater A. Olvera	Job Type 4 1/2" DTA-CNU
AFE Number		PO Number		Materials Received by X David E Rice

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Liberal	CL103	135 sk	60/40 Poz		1620.00
	CC200	234 lb	Cement Gel		58.50
	E101	40 mi	Heavy Equipment Mileage		280.00
	CE240	135 sk	Blending + Mixing Service Charge		189.00
	E113	17 + m	Proppant + Bulk Delivery Charges, per ton/mile		187.20
	CE202	1-4 hrs.	Depth Charge (1001-2000')		1500.00
	E100	20 mi	Unit Mileage Charge - Pickup		85.00
	S003	1 ea	Service Supervisor		175.00
Liberal	CE504	1 ea	Drill Pin - X-hole		250.00
			Discounted Price		
			Plus Tax		4344.70

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KANSAS CORPORATION COMMISSION
OCT 09 2008
CONSERVATION DIVISION
WICHITA, KS



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TNT Engineering Inc.

Ballard 24-1

3711 Maplewood Ste.201 Wichita Falls TX. 76308-2101

24/33/30

Job Ticket: 30987

DST#: 1

ATTN: Ed Greaves

Test Start: 2008.08.02 @ 14:00:00

GENERAL INFORMATION:

Formation: **Upper Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:32:00

Time Test Ended: 00:46:30

Test Type: Conventional Bottom Hole

Tester: Harley Davidson

Unit No: 33

Interval: **5772.00 ft (KB) To 5790.00 ft (KB) (TVD)**

Reference Elevations: 2709.00 ft (KB)

Total Depth: 5790.00 ft (KB) (TVD)

2697.00 ft (CF)

Hole Diameter: 7.78 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 6751 Inside

Press@RunDepth: 23.22 psig @ 5778.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2008.08.02

End Date:

2008.08.03

Last Calib.: 2008.08.03

Start Time: 14:00:01

End Time:

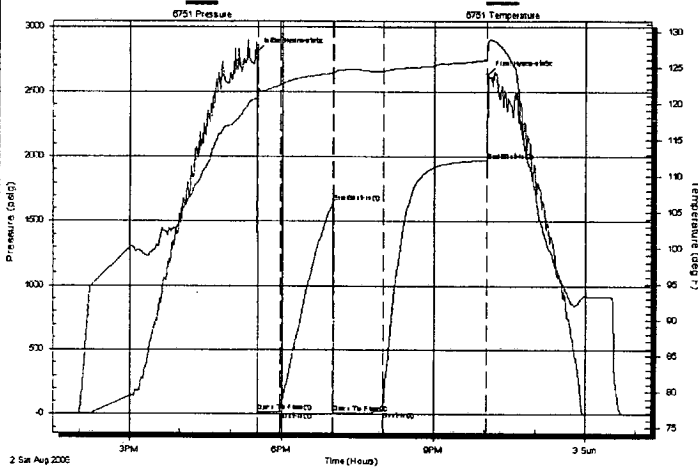
00:46:30

Time On Btm: 2008.08.02 @ 17:30:45

Time Off Btm: 2008.08.02 @ 22:03:15

TEST COMMENT: IF- Strong blow , BOB ASAO, No GTS.
 IS- No blow back.
 FF- Strong blow BOB, ASAO, No GTS.
 FS- Weak surface blow .

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2808.91	120.72	Initial Hydro-static
2	16.61	121.26	Open To Flow (1)
28	20.43	122.53	Shut-In(1)
90	1646.67	124.13	End Shut-In(1)
91	13.84	124.08	Open To Flow (2)
149	23.22	124.41	Shut-In(2)
272	1972.98	125.99	End Shut-In(2)
273	2635.63	128.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% mud.	0.05
0.00	GIP 5720 top to bottom	0.00

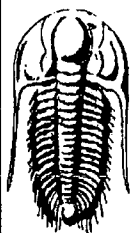
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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OCT 09 2008

CONSERVATION DIVISION
 WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

TNT Engineering Inc.

Ballard 24-1

3711 Maplewood Ste.201 Wichita Falls TX. 76308-2101

24/33/30

Job Ticket: 30987

DST#: 1

ATTN: Ed Greaves

Test Start: 2008.08.02 @ 14:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
10.00	100% mud.	0.049
0.00	GIP 5720 top to bottom	0.000

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

