

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: McCoy Petroleum Corporation

Address: 8080 E. Central, Suite #300, Wichita, KS 67206-2366

Phone: 316-636-2737 x 104 Operator License # 5003

Type of Well: Oil Gas KCCPKTPM CP7/3 Docket #: CP7/3
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 8/11/08 (Date)

by: Jeff Klock (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Miss	Depth to Top: <u>4426'</u>	Bottom: <u>4426'</u>	T.D. <u>4542'</u>
Marmaton	Depth to Top: <u>4198'</u>	Bottom: <u>4204'</u>	T.D. <u>4542'</u>
Hertha	Depth to Top: <u>4102'</u>	Bottom: <u>4108'</u>	T.D. <u>4542'</u>

API Number 15-077-00844-0007 ^{0 PKT} _{KCC}

Lease Name: CRITSER "A" #1-16

Well Number: #1-16

Spot Location (QQQQ): C SE NW

3300 Feet from North / South Section Line

3300 Feet from East / West Section Line

Sec 16 Twp 31 S. Rng. 8 East West

County: Harper

Date Well Completed: 6/5/63

Plugging Commenced: 9/4/08

Plugging Completed: 9/10/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	196'	None
				5 1/2"	4542'	2430'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

9/4/08: MIRU. Pulled 2430' of 5 1/2" production casing. Loaded hole with sand to 4050'. Ripped casing at 2610' and wouldn't come free. Ripped casing at 2430' and pipe came free. Pulled casing up to 1400' and pumped 35 sacks cement. Pulled casing up to 950' and pumped 35 sacks cement. Pulled casing up to 250' and pumped 105 sacks to surface. Pulled rest of casing. Total cement was 175 sacks of 60/40 pozmix and common with 4% gel.

Name of Plugging Contractor: Quality Well Service License #: 31925

Address: 190th US 56 Highway, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: McCoy Petroleum Corporation

State of Kansas County, Sedgwick, ss.

RECEIVED
KANSAS CORPORATION COMMISSION

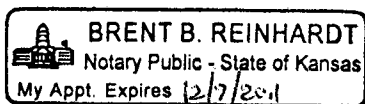
OCT 08 2008

CONSERVATION DIVISION
WICHITA, KS

Scott Hampel - Employee of Operator (Employee of Operator) or (Operator) on above-described well, being first duty sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Scott Hampel

(Address) 8080 E. Central, Suite #300, Wichita, KS 67206-2366



SUBSCRIBED and SWORN TO before me this 6th day of October 20 08

Brent B. Reinhardt My Commission Expires: 12/7/2011
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2222

Date	9-11-08	Sec.	16	Twp.	31	Range	8	Called Out		On Location		Job Start	10:30	Finish	12:30
Lease	Critser A	Well No.	1-16		Location			N of Africa to rd line			Harper County	KS State			
Contractor	Quality Well Service				Owner		1 1/2 E.								
Type Job	Plug				To Quality Oilwell Cementing, Inc.		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	T.D.				Charge To		McCoy Petroleum								
Csg.	5 1/2				Depth										
Tbg. Size	Depth				Street										
Drill Pipe	Depth				City		State								
Tool	Depth				The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.					CEMENT										
EQUIPMENT					Amount Ordered		175 SKS 160/40 4%								
Pumptrk	6	No.	Cementer	Dave		Consisting of									
			Helper												
Bulktrk	7	No.	Driver	Rich		Common		105 @ 13.10		1375.50					
			Driver			Poz. Mix		10 @ 7.10		497.00					
Bulktrk		No.	Driver	Terrie		Gel.		7 @ 19.00		133.00					
			Driver			Chloride									
JOB SERVICES & REMARKS					Hulls		200 # 2 @ 25.00		50.00						
Pumptrk Charge	PTA		850.00		Salt										
Mileage	30 @ 7.00		210.00		Flowseal										
Footage					Total		1060.00								
Remarks:	1 st pumped 35SKS 100# hulls @ 1400														
	2 nd pumped 35SKS 100# hulls @ 950														
	3 rd pumped 105SKS @ 250 to surface														
					Sales Tax										
					Handling		184 @ 2.10		386.40						
					Mileage		.09 Per SACK PER MILE		496.80						
					PUMP TRUCK CHARGE		Sub Total		1060.00						
					Total										
					Floating Equipment & Plugs										
					Squeeze Manifold										
					Rotating Head										
<p>RECEIVED KANSAS CORPORATION COMMISSION OCT 08, 2008 CONSERVATION DIVISION WICHITA, KS</p>															
Signature										Tax	211.93				
										Discount	(400.00)				
										Total Charge	3810.63				