

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: BULLSEYE PETROLEUM, INC.  
 Address: 15820 Plymouth Wichita, KS. 67230  
 Phone: (316) 733-5280 Operator License #: 9913  
 Type of Well: Oil Docket #: \_\_\_\_\_  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: March 2008 (Date)  
 by: Jeff Klock or Steve VanGieson (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
Simpson Sand Depth to Top: 4634 Bottom: 4645 T.D. 4659  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-077-21544-00-00  
 Lease Name: Nordhus-Drouhard  
 Well Number: #2  
 Spot Location (QQQQ): approx NW SE SW  
1010 Feet from  North /  South Section Line  
3030 Feet from  East /  West Section Line  
 Sec. 34 Twp. 31 S. R. 5  East  West  
 County: Harper  
 Date Well Completed: 4-26-06  
 Plugging Commenced: 8-26-08  
 Plugging Completed: 8-29-08

KCC  
PKT  
PET  
OPS

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Simpson 4634-49 (15')	oil/water	4'	206'	8 5/8"	206'	none
		surface	4670'	5 1/2"	4661'	3588'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Built bridge plug by placing sand from bottom of hole of 4659' to 4570' spotted 5 sacks cement on top of sand, pulled casing up to 1400' pumped 35 sacks of cement, pulled up to 900' pumped 35 sacks cement, pulled up to 270' pumped 80 sacks and circulated cement to surface. Used 60/40 poz mix with 4% gel.

RECEIVED  
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: MIKES TESTING & SALVAGE, INC. License #: 31529  
 Address: P.O. Box 467 Chase, KS. 67524

OCT 07 2008

Name of Party Responsible for Plugging Fees: Bullseye Petroleum, Inc. CONSERVATION DIVISION  
 State of Kansas County, Sedgwick, ss. WICHITA, KS

WILLIAM G. ASH (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]  
 (Address) 15820 Plymouth, Wichita, KS. 67230

SUBSCRIBED and SWORN TO before me this 6 day of OCTOBER 20 08  
 \_\_\_\_\_ My Commission Expires: 6/26/2011  
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67203

NOTARY PUBLIC - State of Kansas  
CHRIS MITCHELL  
 My Appt. Exp. 6/26/2011

PKT



FIELD ORDER N° C 33317

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 8-29 2008

IS AUTHORIZED BY: Bullseye Petroleum  
(NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease NORDHUS - DROUHARO Well No. 2 Customer Order No. \_\_\_\_\_

Sec. Twp. Range 34-215-5W County HARPER State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4101	85	MILEAGE P.U.	1.00	85.00
4101	85	MILEAGE Pump Truck	3.00	255.00
4100	1	Pump Charge		600.00
4100	150	60/40 P02 2% gel	9.05	1357.50
4050	5	2% ADDITIONAL GEL	14.00	70.00
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4200	155	Bulk Charge	1.25	193.75
4201		Bulk Truck Miles 579.70 TM		637.67
		Process License Fee on Fuel Surcharge		378.64
TOTAL BILLING				3577.56

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A. G. CURTIS

Station GB

Mike Kelso  
Well Owner, Operator or Agent

Remarks \_\_\_\_\_

NET 30 DAYS

## TREATMENT REPORT

Acid Stage No. ....

Date: 8-29-08 District: 6B F. O. No. C 33317  
 Company: Bullseye Petroleum  
 Well Name & No.: NORDHUS - DROUHARD 2  
 Location: 34-215-5W Field: \_\_\_\_\_  
 County: HARPER State: KS

Casing: Size 5 1/2 Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T. I. \_\_\_\_\_ ft. P. B. to \_\_\_\_\_ ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Bkdown: \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl. /Gal.

Pump Trucks, No. Used: Std. 320 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk 327

Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_

Company Representative Mike Kelso Treater A.G. Curtis

TIME a.m. / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
08:00				ON LOCATION
08:30				5 1/2 @ 1400' w/ 35 sks 60/40 4% gel
09:00				5 1/2 @ 900' w/ 35 sks 60/40 4% gel
10:30				5 1/2 @ 270' CIRCULATE w/ 80 sks 60/40 4% gel
TOTAL Used 150 sks 60/40 4% gel				JOB Complete Thank You A.G. Curtis