

**AMENDED**  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
 September 1999  
 Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 33539  
 Name: Cherokee Wells, LLC  
 Address: P.O. Box 296  
 City/State/Zip: Fredonia, KS 66736  
 Purchaser: Southeastern Kansas Pipeline  
 Operator Contact Person: Tracy Miller  
 Phone: ( 620 ) 378-3650  
 Contractor: Name: Well Refined Drilling  
 License: 33072  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil       SWD       SLOW       Temp. Abd.  
 Gas       ENHR       SIGW  
 Dry       Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to Enhr./SWD  
 Plug Back       Plug Back Total Depth  
 Commingled      Docket No. \_\_\_\_\_  
 Dual Completion      Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_  

<u>3/21/07</u>	<u>3/22/07</u>	<u>8/31/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

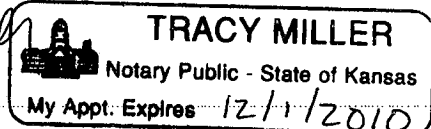
API No. 15 - 205-27100-0000  
 County: Wilson  
 NW NW SW SW Sec. 33 Twp. 29 S. R. 14  East  West  
2310 feet from S (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: McGinnis Well #: A-1  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: See Perforating Record  
 Elevation: Ground: 969.6' Kelly Bushing: N/A  
 Total Depth: 1455' Plug Back Total Depth: 1443'  
 Amount of Surface Pipe Set and Cemented at 40' 10" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from bottom casing  
 feet depth to surface w/ 155 \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*ALT II W/ Hm  
 9-17-07*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tracy Miller  
 Title: Administrative Assistant Date: 9/10/07  
 Subscribed and sworn to before me this 10 day of September  
20 07  
 Notary Public: Tracy Miller  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 11 2007**

Operator Name: Cherokee Wells, LLC Lease Name: McGinnis Well #: A-1  
 Sec. 33 Twp. 29 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Driller Log Submitted

List All E. Logs Run:

High Resolution Compensated Density / Neutron Log  
 Dual Induction Log  
 Bond Log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	40' 10"	Portland	30	
Longstring	6.75"	4.5"	10.5#	1445'	Thick Set	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulberry 988.5' - 989.5'	Mulberry Water Frac: 2700# 16/30 Sand	
4	Summit 1071.5' - 1073.5'; Mulky 1086.5' - 1089.5'	Summit / Mulky Water Frac: 12750# 16/30 Sand	
4	Bevier 1142' - 1143'; Croweburg 1160' - 1162'	Bevier / Croweburg Water Frac: 5700# 16/30 Sand	
4	Mineral 1223.75' - 1224.75'	Mineral Water Frac: 1600# 16/30 Sand	
4	Weir 1256' - 1258'	Weir Water Frac: 3100# 16/30 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 9/1/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  
 Production Interval

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 KANSAS CORPORATION COMMISSION

SEP 11 2007

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OIL & GAS CONSERVATION DIVISION

ORIGINAL

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Operator Contact Person: Tracy Miller  
Phone: ( 620 ) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil       SWD       SIOW       Temp. Abd.  
 Gas       ENHR       SIGW  
 Dry       Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to Enhr./SWD  
 Plug Back       Plug Back Total Depth  
 Commingled      Docket No. \_\_\_\_\_  
 Dual Completion      Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_  
3/21/07      3/22/07  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 205-27100-00-00  
County: Wilson  
NW NW SW Sec. 33 Twp. 29 S. R. 14  East  West  
2310 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: McGinnis Well #: A-1  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: N/A  
Elevation: Ground: 969.6' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1455' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' 10" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 155 sx cmt.  
Drilling Fluid Management Plan ALT II WITHIN  
(Data must be collected from the Reserve Pit) 9-17-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Sybarger  
Title: Administrative Assistant Date: 8/30/07  
Subscribed and sworn to before me this 30 day of August  
20 07  
Notary Public: Tracy Miller  
Date Commission Expires: \_\_\_\_\_

**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **SEP 04 2007**  
 UIC Distribution  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Cherokee Wells, LLC Lease Name: McGinnis Well #: A-1  
 Sec. 33 Twp. 29 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log  
 Dual Induction Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Driller Log Enclosed

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625"	26#	40' 10"	Portland	30	
Longstring	6.75"	4.5"	10.5#	1445'	Thick Set	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
10/19/06	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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 CONSERVATION DIVISION  
 WICHITA, KS

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	2	Lic: 33342
API #:	15-205-27100-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	

HAVE RIG  
Rig # 2  
WILL DIG!

S	T	R
Location:		
County:		

				Gas Tests			
Well #:	A-1	Lease Name:	McGinnis	Depth	Inches	Office	flow - MCF
Location:	2310	ft. from S	Line	455		No Flow	
	330	ft. from W	Line	505		No Flow	
Spud Date:	3/21/2007			555		No Flow	
Date Completed:	3/22/2007			730		No Flow	
Driller:	Josiah Kephart			755	1	3/8"	3.56
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>		880	3	3/8"	6.18
Hole Size	12 1/4"	6 3/4"		930	Gas Check Same		
Casing Size	8 5/8"			1030	4	3/8"	7.14
Weight	26#			1180	5	3/8"	7.98
Setting Depth	40'10"			1230	2	3/8"	5.05
Cement Type	Portland			1255	Gas Check Same		
Sacks	30	Consolidated		1280	7	3/8"	9.45
Feet of Casing				1355	2	3/8"	5.05
				1380	Gas Check Same		
Note:	Used Booster.			1405	Gas Check Same		
				1455	Gas Check Same		

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	559	658	lime	874	877	lime
1	9	clay	658	685	shale	877	894	sand
9	36	wet sand	685	686	coal	894	902	sandy shale
36	226	shale	686	706	lime	902	922	shale
226	248	lime	706	716	shale	922	950	sand
248	266	shale	716	734	lime - oil odor	950	986	shale
266	284	lime	734	436	blk shale	986	989	lime
284	297	shale	436	747	shale	989	990	coal
297	300	lime	747	767	lime - oil odor	990	1018	lime
300	453	shale	767	782	shale	1018	1020	blk shale
453	454	scoal	782	793	lime	1020	1047	shale
454	495	shale	793	826	shale	1047	1070	lime
495	507	sandy shale	826	848	lime	1070	1074	blk shale
507	541	shale	848	862	shale	1074	1077	shale
541	552	sand	862	872	lime	1077	1087	lime
552	559	shale	872	874	blk shale	1087	1090	blk shale

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CONSERVATION DIVISION  
WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: McGinnis			Well # A-1		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1090	1091	coal						
1091	1094	lime						
1094	1102	sand						
1102	1163	shqale						
1163	1165	blk shale						
1165	1166	coal						
1166	1197	shale						
1197	1204	sand						
1204	1221	shale						
1221	1222	col						
1222	1240	shale						
1240	1242	blk shale						
1242	1246	shale						
1246	1258	sand						
1258	1259	coal						
1259	1268	shale						
1268	1269	coal						
1269	1276	shale						
1276	1282	sand						
1282	1343	shale						
1343	1349	sand						
1349	1352	shale						
1352	1353	Rowe coal						
1353	1373	shale						
1373	1374	Riverton coal						
1374	1391	shale						
1391	1392	coal						
1392	1394	shale						
1394	1455	Mississippi						
1455		Total Depth						

Notes:

07LC-032207-R2-019-McGinnis A-1-CWLLC

CW-057

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CONSERVATION DIVISION  
WICHITA, KS



CONSOLIDATED OIL WELL SERVICE, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17103  
 LOCATION EUREKA  
 FOREMAN RICK LAYMAN

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-27-07	3070	Market A-1				Wilcox
CUSTOMER GATEWAY TOWER MCGINNIS			TRUCK #			
MAILING ADDRESS P.O. Box 960			DRIVER			
CITY MORNING			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 74855						

JOB TYPE logstring HOLE SIZE 6 7/8" HOLE DEPTH 1455' CASING SIZE & WEIGHT 4 1/2" 16.50  
 CASING DEPTH 1445' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9# SLURRY VOL 47861 WATER gall/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 23 bbl DISPLACEMENT PSI 700 ~~600~~ PSI 1200 RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 30  
bbl fresh water. Pump 6 sks get flush, 20 bbl fresh water pump, 13  
bbl dye water. Mixed 155 sks thickset cement w/ 5" Kellogg #1 @  
13.9# gal. Washout pump & lines. shut down. release plug. Displace w/ 23  
bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1200 PSI with 2 min.  
release pressure. float held. Good cement returns to surface = 7 bbl slurry to pit.  
Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	155 sks	thickset cement	15.40	2387.00
1119A	725#	Kellogg 5" #1/sk	.38	274.50
1118A	300#	gel-flush	.15	45.00
5407	6.5	ton-mileage bulk tax	m/l	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4127	1	4 1/2" centerline	36.00	36.00
4156	1	4 1/2" flange valve float shoe	208.00	208.00
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SEP 04 2007				
CONSERVATION DIVISION				
			6.3%	4267.50
			SUBTOTAL	4267.50
			SALES TAX	189.66
			ESTIMATED TOTAL	4457.16

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_