

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1989
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33039
Name: Ross Gault
Address: 230 N. Pine St.
City/State/Zip: Gardner, KS 66030
Purchaser: CMI
Operator Contact Person: Ross Gault
Phone: (913) 856-6310
Contractor: Name: Marvin Kimzey
License: 33030
Wellsite Geologist: N/A

Designate Type of Completion: Docket # B-27,912
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enfr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enfr.?) _____ Docket No. _____

7/28/04 7/30/04 8/22/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-22994-00-00
County: Johnson
NW/4 NW/4 Sec. 9 Twp. 14S R. 22 East West
4,620 feet from (S) N (circle one) Line of Section
4,950 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Weidemier Well # Injection 5
Field Name: Gardner
Producing Formation: Bartlesville

Elevation: Ground: 980 Kelly Bushing: _____
Total Depth: 870 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' 7" 4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 864
feet depth to surface w/ 116 sq cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT II WHW
9-17-07
Chloride content 0 ppm Fluid volume 150 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 120 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. State Form 111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. My Commission Expires: Feb. 20, 2008

Signature: [Signature]
Title: Operator Date: 8/25/04
Subscribed and sworn to before me this 30 day of August
2004
Notary Public: Teresa Smith
Date Commission Expires: Feb 20, 2008

KCC Office Use ONLY
 Letter of Confidentiality Received
 Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Ross Gault Lease Name: Weidemier Well #: Injection 5
 Sec 9 Twp. 149 S. R. 22E East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests during interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray/ Neutron/ CCL</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See attached Driller's log RECEIVED JAN 03 2006 KCC WICHITA</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	7		20	Portland	4	N/A
Casing	5 5/8	2 1/2		862.7	50/50 Poz	116	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	Perforating Gun	180 gal acid	812-820

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Entr. Injection when licensed		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
N/A				

Disposition of Gas: Vented Sold Used on Lease *(If needed, Submit AGO-78.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

Kimzey Drilling Co.

License #33030

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

Start Date: 07/28/04
End Date: 07/30/04

Ross Gault
230 N. Pine St.
Gardner, Kansas 66030
Weidmier #5 inj API#15-091-22994-00-00

COPY

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
4	clay	6
27	lime	33
10	shale	44
14	lime	58
16	sshale	74
71	lime	145
43	shale	188
11	lime	199
15	shale	214
9	lime	223
11	shale	234
17	lime	251
15	shale	266
2	lime	268
4	shale	272
31	lime	303
8	shale	311
24	lime	335
3	shale	338
5	lime	343
4	shale	347
6	lime	353
175	shale	528
7	lime	535
8	shale	543
5	lime	548
6	shale	554
1	lime	555
14	shale	569
4	lime	573
5	shale	578
12	lime	590
15	shale	605
10	lime	615
2	shale	619
3	lime	622
100	shale	723
4	limy shale	727

RECEIVED
JAN 03 2006
KCC WICHITA

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 824' and ran 862.70' of 27/8 pipe.

84
1
9
3
46

shale
lime
oil sand
limey sand
shale

811
812
821
824
870T.D.

COPY

RECEIVED
JAN 03 2006
KCC WICHITA

McMullin Well Service
 4397 K-68 Hwy
 Wellsville, KS. 66092

104213 RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 05 2007

CONSERVATION DIVISION
 WICHITA, KS

Customer's Order No. _____ DATE Aug 28, 2007

SOLD TO Haas All

ADDRESS 800 W. 47th St. Suite 409 Nemo
64112

SALESMAN _____ TERMS _____

CASH	CHARGE	C. O. D.	PAID OUT	RETD. MDSE.	RECD. ON ACCT.
QUAN.	DESCRIPTION			PRICE	AMOUNT
	<u>Weidenmire Lease (157th St)</u>				
	<u>well B-2, Plugged well w/ John</u>				
	<u>pumped 20 SKS @ 900</u>			<u>40 SKS @ 400</u>	
	<u>TO SURFACE</u>				
				<u>\$</u>	<u>250.00</u>
	<u>Thank you,</u>				
	<u>Dave</u>				

ALL Claims and Returned Goods MUST Be Accompanied By This Bill

SIGNATURE _____