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AUG 31 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eagwing
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/1/05 7/9/05 8/22/05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-15-163-23468-00-00
County: Rooks
SE SE NW Sec. 15 Twp. 10 S. R. 19 East West
2250 N feet from S / N (circle one) Line of Section
2150 W feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Marbak Well #: 1-15
Field Name: Nutsch NW
Producing Formation: LKC/Arbuckle
Elevation: Ground: 2191' Kelly Bushing: 2196'
Total Depth: 3840' Plug Back Total Depth: 3812'
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1575 Feet
If Alternate II completion, cement circulated from 1575
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WITH 8-27-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

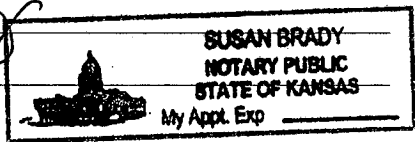
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 8-30-05

Subscribed and sworn to before me this 30th day of August

20 05
Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Murfin Drilling Company, Inc. Lease Name: Marbak Well #: 1-15
Sec. 15 Twp. 10 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Porosity, Microresistivity

Log Formation (Top), Depth and Datum Sample

Name KCC Top Datum

KCC AUG 3 U 2005

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes details for cementing/squeeze operations.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Lists perforation intervals and materials used.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr. (8/24/05), Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbbs., Gas Mcf, Water Bbbs., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION. Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Other.

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Marbak #1-15
Daily drilling report
Page two

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AUG 30 2005

ORIGINAL

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7/7/05

Depth 3750'. Cut 130'. DT: none. CT: 19 hrs. Dev.: none. **DST #3 3536-3620 (Lansing H-K zones):** 30-60-60-90; IF: wk BOB in 17 min. FF: wk BOB in 14 min. Rec. 490' GIP, 350' TF, 220' CO, 130 M & GCO (65% O, 15% G, 20% M). FP: 22/83, 89/147. SIP: 1128-1095. HP: 1740-. **DST #4 3734-3750 (Arbuckle):**

7/8/05

RTD 3840'. Cut 90'. DT: none. CT: 21 1/4 hrs. Dev.: 1° @ 3840'. HC @ 3:15 a.m. 7/8/05. **DST #4 3734-3750 (Arbuckle):** 30-60-30-90; Rec. 30' HOCM (20% O, 80% M). HP: 1890-1799; FP: 19/24, 28/37; SIP 895-784. BHT 106°. **DST #5 3750-3760 (Arbuckle):** 30-30-30-30; Rec. 5'M. HP: 1857-1829; FP: 12/17, 16/22; SIP: 1084-1049. BHT 104°. Log Tech began logging @ 6:30 a.m. 7/8/05. LTD @ 3839'.

7/9/05

RTD 3840'. DT: none. CT: 17 3/4 hrs. Dev.: 1° @ 3840'. Log Tech logged from 6:30 a.m. to 11:15 a.m. 7/8/05, LTD @ 3839'. Ran 91 jts. = 3839' of 5 1/2" prod. csg. set @ 3839', cmt. w/155 sx. AA-2, plug down @ 8:45 p.m. 7/8/05, port collar @ 1575', 15 sx. in RH, 10 sx. in MH by Acid Services. Rig released @ 12:45 a.m. 7/9/05. **FINAL REPORT**

MDCI Marbak #1-15 2250 FNL 2150 FWL 2196' KB							MDCI Marcotte #1-15 NE SE NW 2191' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	1540	+656	+3	1538	+658	+5	1538	+653
B/Anhydrite	1575	+621	Flat	1574	+622	+1	1570	+621
Topeka	3165	-969	+2	3162	-966	+5	3162	-971
Heebner	3380	-1184	+1	3377	-1181	+4	3376	-1185
Toronto	3405	-1209	Flat	3399	-1203	+6	3400	-1209
Lansing	3419	-1223	+2	3416	-1220	+5	3416	-1225
BKC				3644	-1448	-5	3634	-1443
Arbuckle	3744	-1548	+7	3740	-1544	+11	3746	-1555
RTD	3840	-1644					3805	-1614
LTD				3839	-1643		3802	-1611

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Marbak #1-15

ORIGINAL

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #8

Tomcat Creek Prospect #3157

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Brad Rine

2250 FNL 2150 FWL
Sec. 15-T10S-R19W
Rooks County, Kansas

KCC
AUG 30 2005

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Call Depth: 2600'
Spud: 1:30 p.m. 7/1/05

API #: 15-163-23468
Casing: 8 5/8" @ 220'
5 1/2" @ 3839'

TD: 3840'

Elevation: 2191 GL
2196' KB

DAILY INFORMATION:

7/1/05 MIRT.

7/2/05 Depth 760'. Cut 760'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/4° @ 220'.
Spud @ 1:30 p.m. 7/1/05. Ran 5 jts. = 212.17' of 8 5/8" surf. csg. set @
220', cmt. w/160 sx. comm., 3% cc, 2% gel, plug down @ 5:00 p.m.
7/1/05, drilled out plug @ 1:00 a.m. 7/2/05, circ. 3 bbls by Allied.

7/3/05 Depth 2530'. Cut 1770'. DT: none. CT: none. Dev.: 1/2° @ 1646'.

7/4/05 Depth 3410'. Cut 880'. DT: none. CT: 3/4 hrs. Dev.: none.

7/5/05 Depth 3520'. Cut 110'. DT: none. CT: 19 1/4 hrs. Dev.: 1° @ 3466'.
Pipe strap 2.79' short. **DST #1 3376-3466 (Toronto, LKC A & B zones):**
30-60-60-90; IF: wk - 1 1/2" blow. FF: wk throughout. Rec. 135' total
fluid; 5' CO, 70' o & gcm (5% G, 10% O, 85% M), 60' HO&GCM, 5% G,
21% O, 74% M). HP: 1633-1576. FP: 13/45, 50/76. SIP: 801-800.
Lansing D zone: fr odor no fluor ppt porosity, pr cut. **Lansing E & F**
zones: ft odor gd sh O in ppt porosity gd volume. **DST #2 3467-3534**
(Lansing D, E, F & G zones):

7/6/05 Depth 3620'. Cut 100'. DT: none. CT: 19 hrs. Dev.: none. **DST #2**
3467-3534 (Lansing D, E, F & G zones): 30-60-60-90; IF: 3" off BOB.
FF: 7" off BOB. Rec. 180' GIP, 1140' TF, 120' G & W & MCO (20% G,
67% O, 10% W, 3% M), 180' G & O & MCW (15% G, 34% O, 47% W, 4%
M), 300' G & O & MCW (15% G, 20% O, 55% W, 10% M), 540' W (chlr.
102,000). HP: 1657-1638. FP: 63/308, 320/561. SIP: 767-761. **DST**
#3 3536-3620 (Lansing H-K zones):

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- 7/7/05 Depth 3750'. Cut 130'. DT: none. CT: 19 hrs. Dev.: none. **DST #3 3536-3620 (Lansing H-K zones):** 30-60-60-90; IF: wk BOB in 17 min. FF: wk BOB in 14 min. Rec. 490' GIP, 350' TF, 220' CO, 130 M & GCO (65% O, 15% G, 20% M). FP: 22/83, 89/147. SIP: 1128-1095. HP: 1740-. **DST #4 3734-3750 (Arbuckle):**
- 7/8/05 RTD 3840'. Cut 90'. DT: none. CT: 21 ¼ hrs. Dev.: 1° @ 3840'. HC @ 3:15 a.m. 7/8/05. **DST #4 3734-3750 (Arbuckle):** 30-60-30-90; Rec. 30' HOCM (20% O, 80% M). HP: 1890-1799; FP: 19/24, 28/37; SIP 895-784. BHT 106°. **DST #5 3750-3760 (Arbuckle):** 30-30-30-30; Rec. 5'M. HP: 1857-1829; FP: 12/17, 16/22; SIP: 1084-1049. BHT 104°. Log Tech began logging @ 6:30 a.m. 7/8/05. LTD @ 3839'.
- 7/9/05 RTD 3840'. DT: none. CT: 17 ¾ hrs. Dev.: 1° @ 3840'. Log Tech logged from 6:30 a.m. to 11:15 a.m. 7/8/05, LTD @ 3839'. Ran 91 jts. = 3839' of 5 ½" prod. csg. set @ 3839', cmt. w/155 sx. AA-2, plug down @ 8:45 p.m. 7/8/05, port collar @ 1575', 15 sx. in RH, 10 sx. in MH by Acid Services. Rig released @ 12:45 a.m. 7/9/05. **FINAL REPORT**

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Toronto	3405	-1209	Flat	3399	-1203	+6	3400	-1209
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LTD				3839	-1643		3802	-1611



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ORIGINAL

Marback #1-15
Completion Report
Section 15-10S-19W
Rooks County, KS

7/11 - Brought 8 5/8" connections to surface & backfilled cellar.

7/12-7/19 - Waiting on completion.

7/20 - RU Log Tech & Portable Mast. Ran Sonic Cement Bond Log. Top cement 2718' Log ID 3812'

7/25 - RIH w/PC tool & 2 3/8" tbg. Tagged PC at 1575'. RU Acid Service. (Waited 1 hr on cmt truck, broke radiator hole 1 mile f/location) Pressured csg to 1500# & held. Opened PC. Pumped 5 BFW to get blow on 8 5/8". Pumped 150 sacks A-con w/1/4# cell flake per sack & 3% CC to circ cmt to surface. Witnessed by Dennis Hamel w/KCC. Closed P.C. Pressure test to 1500#, held. Ran tbg to 1737'. Circulated clean w/15 BW. TOH w/tbg & PC tool. SI csg. Est cost \$8955

7/26 - SD due to mud.

7/27 - Swabbed down csg to 3150'. RU Perf Tech. Tagged fluid 3100'. Perforated 5 1/2" csg 3607-09 "K", 3594-96 "J", 3588-90 "I", 3498-3501 "F", 3478-80 "D", 3456-60 "B", all 4 SPF EHSC. FL stayed at 3100', no show on gun. SDON. Est cost \$14,340.

7/28 - RIH w/RBP & pkr. Set plug 3641', set pkr 3600', isolating 3607-09. Tagged fluid 2000', 1600' FIT = 1100' overnight fillup. Swabbed stopped @ 3100'. 1st pull all wtr. Worked w/swab f/45 min to get past 3100'. Swabbed dry, all wtr. Ran pkr to 3616'. Tagged fluid 2150'. Dumped 250 gal 15% MCA + 1 1/4 BSW to spot acid. Reset pkr 3600', isolating 3607-09 K. Loaded tbg. Pressured to 300# w/slight bleed off. Displaced acid w/6 BW. Staged in acid at 300# intervals. No steady rate @ 300#, 20 BTL. Tagged 150' f/surface. Swabbed dry. Rec 14 BTF, all wtr. Released pkr, swabbed acid off backside. Reset pkr & swabbed dry. SDON. Est cost \$20,040.

7/29 - Plug 3641', pkr 3600', isolating 3607-09 "K". Tagged fluid 2900' = 700' FIT & 700' overnight fillup, 675' oil, 25' wtr. 2nd pull dry. Retreated w/500 gal 15% MCA. Loaded tbg, pressured to 300# w/slight bleed off w/2 bbl acid in, 500# max pressure w/very slight bleed off. Worked w/for 2 hrs. Shot FL on backside 59 JTF, 1830 FTF. S/D tbg to 1000', released pkr. Moved tools. Plug 3601', pkr 3570', isolating 3588-90 & 3594-96 "J". Acid should be spotted across perf. Loaded tbg w/6 BSW, 8 bbl acid still in tbg. Acid is on perfs. Pressured to 500# w/slight bleed off. Pressured to 700# w/slight bleed off. Worked w/for 2 hrs w/no acid displaced. Pressured to 1000#, started feeding 17 GPM breaking back to 900#. Displaced acid w/8 BSW, 20 GPM, 700#, ISIP 700#, 3 min 700#. Released pressure, flowed back 2 bbl, 22 BTL, swabbed dry, rec 14 BTF, all wtr. Ran plug down to 3673'. Swabbed acid off backside. Set plug 3548, pkr 3489', isolating 3498-3501 "F". Tagged fluid 2250', S/D to 2600', rec 11.08 BTF, 100% wtr. Last 2 pulls FL stayed @ 2600'. SDON.

8/1 - Plug 3548', pkr 3489', isolating 3498-3501 "F". Tagged 1900' f/surface, 1589' FIT, 700' weeken fillup, 100% wtr. S/D to 2600', rec 8.19 BTF, 100% wtr. 1 hr test 6 PPH, FL 2600' = 889' FIT, rec 19.89 BTF, 100% wtr. Moved tools. Plug 3488', pkr 3470' isolating 3478-80 "D". Tagged 2400', swabbed dry. Ran pkr to 3482'. Tagged fluid. Dumped 5 1/2 bbl 15% MCA to spot acid. Set pkr 3470' isolating 3478-80. Dumped remainder of 250 gal 15% MCA & 8 BW to load tbg. Pressured to 300# w/slight bleed off. With 2 1/2 bbl acid out communicated to 3456-60 "B". RIH w/swab. Tagged 1600' vac on backside. Moved pkr to 3416' isolating 3478-80 & 3456-60. Swabbed dry. Ran pkr to 3463'. Tagged 2100'. Dumped 250 gal 15% MCA + 1 BW to spot acid. Set pkr 3416' isolating 3478-80 & 3456-60. Loaded tbg. Pressured to 300# w/slight bleed off. With 1 bbl acid out 1/2 BPM 300#. Displaced acid w/15 BW. Treated 1/2 BPM 300#, ISIP 100#, 21 BTL. FL surface. S/D to 3330' = 80' FIT, rec 16.38 BTF, 70% oil, 1% fines. Retreated w/500 gal 15% MCA. Displaced w/15 BW. Treated 1/2 BPM 300#, ISIP 175#, 7 min 100#, 25 BTL. Released pressured flowed back 2 bbl. S/D to 3270' = 140' FIT, rec 19.89 BTF, 50% oil, 1% fines. Ran pkr to 3488'. Swabbed acid off backside. Reset pkr 3416'. Made 1 pull off btm. SDON. Est cost \$28,284.

8/2 - Plug 3488', pkr 3416', isolating 3478-80 "D" & 3456-60 "B". Tagged 1800' = 1616' FIT, 1476' overnight fillup, 1350' oil on top, 83% oil. S/D to 3190' = 225' FIT, rec 7.12 BTF. 1 hr test 6 PPH, FL 3290' = 125' FIT, rec 3.51 BTF, 50% oil, 1% fines. Moved tools. Plug 3641', pkr 3616. Tagged fluid 2350'. Dumped 250 gal 15% NEFE w/1 BW to spot acid. Set pkr 3570', isolating 3588-90, 3594-96, 3607-09. Displaced acid w/16 BW. Treated 1 3/4 BPM 900#, ISIP 600#, 22 BTL, 10 min 500#. Released pressure. Flowed back 1 bbl. S/D to 3530' = 40' FIT, rec 16.38 BTF, 5% oil. Retreated w/500 gal 15% NE/FE, 150# rock salt plug, 500 gal 15% NE/FE. Displaced acid w/21 BW. Start 2 1/2 BPM 1000# w/plug on btm 2 1/2 BPM 1100#, ending rate 2 1/2 BPM 1000#, ISIP 600#, 50 BTL, 15 min 400#. Released pressure, flowed back 2 bbl. S/D to 3500' = 70' FIT, rec 19.72 BTF, 31 short of load, 40% oil. Opened unloader to clean acid off backside. S/D to 70'. SDON. Est Cost \$33,432.

8/3 - Plug 3641', pkr 3570', isolating 3588-90, 3594-96, 3607-09. Tagged fluid 2550' = 1020' FIT, 950' fillup, 800' oil on top, 78% oil. S/D to 3530' = 40' FIT, rec 3.51 BTF. 1 hr test 6 PPH. S/D to 3520' = 10' FIT, rec 1.17 BTF, 75% oil, 6/10% fines. 2nd hr 6 PPH, FL 3520' = 10' FIT, rec .58 BTF, 77% oil, 2/10% fines. 3rd hr 6 PPH, FL 3520' = 10' FIT, rec .58 BTF, 77% oil, 2/10% fines. 4th hr 4 PPH, FL 3520' = 10' FIT, rec .58 BTF, 77% oil, 2/10% fines. Moved tools. Plug 3548', pkr 3489', isolating 3498-3501 "F". RU Swift Services. Took inj rate w/30 BSW 3/4 BPM 300#, ISIP 100#, vac in 30 sec. TOH w/tbg & tools. SDON. Est cost \$36782.00

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ORIGINAL

Marback # 1-15
Completion Report
Section 15-10S-19W
Rooks County, KS

8/4 – RU Perf Tech. Set CIBP 3509'. RIH w/5 1/2" cmt retainer on 2 3/8" tbg. Set retainer @ 3489', isolating 3498-3501 "F". RU Swift Services. Pumped 7 BW to load tbg. Pressured to 1200# & held. Opened retainer. Inj rate 1 BPM 300#. Mixed & pumped 25 sacks common w/Halad 322 in 1st 2 1/2 sacks. Displaced cmt w/12 1/4 BW, max pressure 1600# & held, 1 1/4 bbl short of total displacement needed. Loaded backside w/30 BW. Closed retainer. Pulled out of retainer. Circ remaining cement out of tbg short way w/35 BW. TOH w/2 3/8" tbg. Assembled sand line drill. SDON. Est cost \$42,357.

8/5 RIH w/sand line drill. Worked on knocking out cmt retainer at 3489'. Started recovering rubber & btm slips. SDON

8/8 TIH w/sand line drill. FL @ 1400' FS. 12:00 PM started getting cmt. 2:30 PM still getting large chunks of retainer w/small amts of cmt. 4:30 PM drill getting hung up & didn't recover anything on last 2 runs. Laid down drill & called for power swivel & bulldog bailer to run in AM. SDON. Est Cost \$46,157.00.

8/9 TIH w/ 4 7/8" bit & bulldog bailer. Tagged @ 3491'. Stroked bailer to clean up hole. RU power swivel & started drilling @ 9:45. 10:45 made 6' of hole. 11:15 tagged CIBP @ 3509' & didn't make anymore hole. Stroked bailer to clean off slurry. RD power swivel. TOH w/ bailer, had 34 jts of cmt stained wtr & 1 jt w/ 3' of solids, mixture of metal & cement. RD bailer. RU to csg swab. Ran swab, FL @ 1600' FS, 1900' FIH w/ 300' oil on top, "B" 3456-60' & "D" 3478-80' open. SD to 3400' FS, rec 45.24 BTF w/ trace of oil. Start test @ 3 PPH, rec. 6.96 BTF, FL @ 3325' FS, 40% oil, w/ 3% cmt fines. Squeeze holding good enough. Will knock out CIBP in AM. SDON. Est Cost \$50,132.

8/10/05 TIH w/ sandline drill - made 2 runs & rec. very little - broke dwn. drill & found rubber in strainer, swab cup wore out & pull rod was cracked where mandrel hooked on - called X-Pert to bring out replacement rod - reassembled drill - knocked CIBP @ 3509' to TD @ 3812' - laid dwn. drill - RO prod. head - TIH w/ 3' x 2 3/8" perf. sub bullplugged @ 3689.66', 2" x 1.10' SN @ 3686.66', 8 jts. tbg., 5 1/2" x 2" x 2.75' AC @ 3440.06' w/ 14,000# over, 111 jts. 2 3/8" 8rd EUE tbg., total of 119 jts.= 3682.81' - RU swab - ran swab FL @ 2100' FS, 1509' FIH w/ 700' oil on top - had to swab f/ 3400' due to full bore AC - SD to 3000' in 1st hr., rec. 17.4 BTF, 12% oil, w/ .6% fines - 2nd hr. 5 PPH rec. 5.8 BTF, FL @ 3100' FS, 20% oil, w/ .6% mud - SDON. 11 hrs. 120 miles. Est. Cost= \$52,307

8/11 – Ran swab, FL @ 2500' f/s, 1109' FIH, 50' oil on top. S/D to 2950'. In 1st hr rec 14.5 BTF, 10% oil w/.6% fines. 2nd hr @ 5 PPH rec 6.38 BTF, FL @ 3000' f/s, 55% oil w/.4% fines. 3rd hr @ 5 PPH rec 4.06 BTF, FL @ 3225' f/s, 75% oil w/.2% fines. 4th hr @ 4 PPH rec 2.32 BTF, FL @ 3250' f/s, 80% oil w/.1% fines, 2% emulsion. RD swab & RO f/rods. TIH w/2" x 1 1/2" x 12' RWTC pump, 2' x 3/4" sub, 146 – 3/4" rods, 4' & 2' x 3/4" subs, 1 1/4" x 16' PR w/7' liner. Spaced out pump & clamped off. RDMO. Est cost \$54707.

8/12 – SD, waiting on tank battery pad & LL.

8/15 – To build tank battery pad. SD due to mud.

8/16 – Waiting on unit & tank battery pads to be built.

8/17 – Built unit & tank battery pads

8/18 – Set 114 Bethlehem off R. Denning w/C-66 engine.

8/19 – Ditched, layed & backfilled 2560' 2" PVC Sch 40 lead line. Hooked up steel @ wellhead & hooked to PVC. 8/20 – Turnbull Oil set propane tank

8/22 – McDonald Tank set 2 used 12 x 10 WSST, 1 used 10 x 15 fiberglass gun barrel, 1 used 12 x 10 fiberglass salt water tank. Hooked up tanks. POP. 8.06 SPM, 108.35 BTF, 95% PE.

8/23 – No test, unable to get to well due to mud.

8/24 – 8.06x54x1.5, 17.56 BO, 19.02 BW, 52% wtr, 36.58 TF, PF, 32% PE. Oil just started into stock @ 2/10% wtr.

8/25 – Can not get to well due to mud. Made 18.37 BW in SW tank, 16.70 BOIS.

8/26 – 8.06x54x1.5, 14.27 BO, 17.45 BW, 55% wtr, 31.72 TF, PF, 28% PE, 14.19 BOIS/1 well. 8/27 – 8.06x54x1.5, 12.69 BO, 14.30 BW, 53% wtr, 26.99 TF, PF, 24% PE, 13.36 BOIS/1 well.

8/28 – 8.06x54x1.5, 11.49 BO, 15.23 BW, 57% wtr, 26.72 TF, PF, 23% PE, 11.69 BOIS/1 well.

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 All Allied Cementing Co., Inc
 FAX (785) 482-5566

RECEIVED

ORIGINAL

AUG 31 2005

 * INVOICE *

KCC
 AUG 31 2005 KCC WICHITA

Russell, KS 67665

CONFIDENTIAL

CONFIDENTIAL Invoice Number: 097504

Invoice Date: 07/06/05

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

858 "

Cust I.D.: Murfin
 P.O. Number.: Marbak 1-15
 P.O. Date: 07/06/05

Due Date.: 08/05/05

Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	8.7000	1392.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	168.00	SKS	1.6000	268.80	E
Mileage	50.00	MILE	10.0800	504.00	E
168 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	50.00	MILE	5.0000	250.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 3371.80
 Date of Invoice: 1 1/2% Charged Thereafter. Tax: 88.99
 If Account CURRENT take Discount of \$ 337.18 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 3460.79

USED FOR _____
 APPROVED _____
 Cement Surface Csg.

ALLIED CEMENTING CO., INC.

16324

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KCC

ORIGINAL

PO. BOX 31
RUSSELL, KANSAS 67665

AUG 31 2005

SERVICE POINT:

Russell

CONFIDENTIAL

1-05	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION 3:30pm	JOB START 4:30pm	JOB FINISH 5:00pm
Arbak	WELL # 1-15	LOCATION Zurich 35 1/2 E Sinto			COUNTY Rooks	STATE Kansas	

CONTRACTOR Martin Drilling Rig #8

OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. _____

CASING SIZE (8 1/2) DEPTH 220

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER Steve

177 HELPER Glenn

BULK TRUCK _____

213 DRIVER Doug

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Cement did Circulate

Thank You

CHARGE TO: Martin Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

CEMENT

AMOUNT ORDERED 160 sks Cem 38 CC

20 bbl

COMMON 160 @ 870 139200

POZMIX @ _____

GEL 3 @ 1400 4200

CHLORIDE 5 @ 3800 19000

ASC @ _____

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KCC WICHITA

HANDLING 168 @ 160 26880

MILEAGE 64 SK/MILE 50400

TOTAL 239600

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 67000

EXTRA FOOTAGE @ _____

MILEAGE 50 @ 500 25000

TOTAL 92000

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

1 8 1/2 Wooden Plug @ 5500

TOTAL 5500

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

LARRY PICKNER
PRINTED NAME



CONFIDENTIAL Cement port. collar

ORIGINAL
COPY

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

WELL FILE

Invoice

Bill to: MURFIN DRILLING Box 288 Russell, KS 67605 AUG 3 11 2005 CONFIDENTIAL RECEIVED AUG 31 2005 KCC WICHITA	5873197	Invoice	Invoice Date	Order	Order Date
		507132	7/28/05	10623	7/25/05
Service Description:					
Cement					
Lease		Well		Well Type	
Marbak		I-15		New Well	
AFE			Purchase Order		Terms
					Net 30
CustomerRep			Treater		
J. Gerstner			C. Messick		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	150	\$15.25	\$2,287.50 (T)
C194	CELLFLAKE	LB	39	\$3.41	\$132.99 (T)
C310	CALCIUM CHLORIDE	LBS	423	\$1.00	\$423.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	140	\$4.00	\$560.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1253	\$1.60	\$2,004.80
E107	CEMENT SERVICE CHARGE	SK	190	\$1.50	\$285.00
R304	CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,449.00	\$1,449.00

Sub Total:	\$7,142.29
Discount:	\$2,149.77
Discount Sub Total:	\$4,992.52
Rooks County & State Tax Rate: 5.30%	Taxes: \$105.34
(T) Taxable Item	Total: \$5,097.86

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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FIELD ORDER

10623 ✓

Subject to Correction

Date **7-25-05**
Customer ID

Lease **Marbak**
County **Roooks**

Well # **1-15**
State **ks**

Legal **15-105-19W**
Station **Pratt**

Murfin Drilling, Incorporated

Depth Formation Shoe Joint

Casing **5 1/2" 15.5#/ft** Casing Depth TD

Job Type **Cement-Port Collar- Ne**

Customer Representative **John Gerstner**

Treater **Clarence R. Messick We**

KCC
AUG 3 10 2005

AFE Number

PO Number

CONFIDENTIAL

Materials Received by

X **John Gerstner**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-201	150 SK	A-CON Blend	-			
C-194	39 LB	Cellflake	-			
C-310	423 LB	Calcium Chloride	-			
E-100	140 mi.	Heavy Vehicle Mileage,	1-way			
E-104	1,253 tm.	Bulk Delivery				
E-107	190 sk.	Cement Service Charge				
R-304	1 ea.	Cement Pumper, 1501'- 2000'				
		Discounted Price =		4,992.52		
		Plus taxes				

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KCC WICHITA

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TREATMENT REPORT

ORIGINAL



KCC AUG 3 2005

Customer ID 2005	Date 7-25-05
Customer Murfin Drilling, Inc.	
Lease # 1-15	Well # 1-15

Field Order # 10623	Station Pratt	Casing 5/2" 15.5#/ft	Depth	County Rooks	State KS.
Type Job Cement Port Collar - New Well				Formation	Legal Description 15-105-19W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2" 15.5#/ft	Tubing Size 2 7/8" 8 1/2"	Shots/Ft		150	200 sacks A-CON w	RATE	PRESS	ISIP
Depth 1575'	Depth 1575'	From	To	11.5 #/Gal, 18.48 gal/sk	with 3% C.C., 1/4" # sk. cell flake	Max		5 Min.
Volume 6.1 bbl.	Volume 6.1 bbl.	From	To			Min		10 Min.
Max Press 1500 P.S.I.	Max Press 1500 P.S.I.	From	To			Avg		15 Min.
Well Connection 2 7/8" 8 1/2" up	Annulus Vol. 28.82 bbl.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

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KCC WICHITA

Customer Representative John Gerstner	Station Manager Dave Autry	Treater Clarence R. Messich
--	-------------------------------	--------------------------------

Service Units	119	380	457	346	501
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Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					Trucks on location and hold safety meeting
11:10	1500	1500			Pressure test everything
11:20		300		4.5	Start mixing 150 sacks of A-CON cement
11:24		450	14	4.5	Establish circulation out of Braden Head
11:44		450	80	24.5	Good cement to pit. Start Displacement
11:54	1500	1500	85		Stop pumping Close Port Collar and pressure test
					Run 5 jts btm. tubing at 1737'
12:03		350		3	Start rev. out
12:10			15		tubing clean. Stop pumping
					Wash up pump truck
1:00					Job Complete
					Thanks
					Clarence R. Messich



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AUG 31 2005

KCC
AUG 3 2005

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TREATMENT REPORT

KCC WICHITA

Customer ID: [blank] Date: **WELL FILE**
 Customer: **Mueftin Drilg Co** 7/8/05
 Lease: **MARBAC** Lease No. [blank] Well #: **1-15**
 Field Order #: **15511** Station: **PRATT** Casing: **5 1/2** Depth: **3838** County: **ROOKS** State: **KS**
 Type Job: **5 1/2 L.S. NEW WELL** Formation: **TD: 3840** Legal Description: **15-105-19W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2				155 SKS AA-2				
Depth 3838	Depth	From	To	Pre Pad 10% SAT 5" GILSON	Max .35%	CR-3	5 Min.	120% PERFORMER
Volume 91	Volume	From	To	Pad 80% PLA-322	Min		10 Min.	
Max Press 2500	Max Press	From	To	Frac H.B. 1/4 GAL 1.50	Avg 3		15 Min.	
Well Connection PC	Annulus Vol.	From	To	25 SKS 60/40 P-2	HHP Used R-M HOLES		Annulus Pressure	
Pipe Depth 3838	Packer Depth	From	To	Flush 12 Bbls MUD FLUSH	Gas Volume		Total Load	

Customer Representative: **John** Station Manager: **D. A. KEY** Treater: **T. SEBA**

Service Units	123	380	457	347	571			
---------------	-----	-----	-----	-----	-----	--	--	--

P.M. Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Called out
4:30					ON LOC W/ PE
					Run 91 ITS 5 1/2 15 1/2" CSG SET 3838
					REG G. SHOE: ISPV 1ST: 17.01
					CENT 1-3-5-9-12-17-50-57-72-82
					CMT BOLT PIN 54 PC COLLAR SA=1575'
					90' ROTATE SCRATCHER
6:50					CSG ON BOTTOM TAG: DROP BALL
7:00					Hook up to CSG: BREAK CIRC W/ WTS: ROTATE
					START PUMPING PRE FLUIDS
7:58	200		3	5	3 Bbls H ₂ O
			12		12 Bbls mud flush
			3		3 Bbls H ₂ O
					START MIX & Pump 155 SKS AA-2 1/4 GAL
8:15			41.91		SHUT DOWN RELEASE PLUG CLEAR P. 27MPS
8:19	100			6	START DISP
	500		74	4	LIFT CMT
8:38	1000		92	2	PLUG DOWN
8:38	1500				PSE up
8:39					RELEASE: H ₂ O
					Plug R-M Holes

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

JOB COMPLETE Thanks TOM

10:00