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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Justin Carter
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
05/02/06 05/14/06 07/15/06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21775-00-00
County: Morton
NE - NE - SW - NE Sec 15 Twp. 35 S. R. 41W
1520 feet from S (N) (circle one) Line of Section
1470 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Ingraham B Well #: 2
Field Name: Wilburton SE
Producing Formation: Morrow
Elevation: Ground: 3477 Kelly Bushing: 3487
Total Depth: 6250 Plug Back Total Depth: 5900
Amount of Surface Pipe Set and Cemented at 1812 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT I WITH
(Data must be collected from the Reserve Pit) 8-27-07
Chloride content 2300 mg/l ppm Fluid volume 1600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 08/29/06
Subscribed and sworn to before me this 29 day of Aug
20 06
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: OXY USA Inc. Lease Name: Ingraham B Well #: 2
 Sec. 15 Twp. 35 S. R. 41W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic Neutron Induction Microlog CBL Geological Report	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Council Grove</td> <td>2740</td> <td>747</td> </tr> <tr> <td>Topeka</td> <td>3454</td> <td>33</td> </tr> <tr> <td>Heebner</td> <td>3872</td> <td>-385</td> </tr> <tr> <td>Toronto</td> <td>3890</td> <td>-403</td> </tr> <tr> <td>Lansing</td> <td>3980</td> <td>-493</td> </tr> <tr> <td>Marmaton</td> <td>4580</td> <td>-1093</td> </tr> <tr> <td>Cherokee</td> <td>5058</td> <td>-1571</td> </tr> </table> (See Side Three)	Name	Top	Datum	Council Grove	2740	747	Topeka	3454	33	Heebner	3872	-385	Toronto	3890	-403	Lansing	3980	-493	Marmaton	4580	-1093	Cherokee	5058	-1571
Name	Top	Datum																							
Council Grove	2740	747																							
Topeka	3454	33																							
Heebner	3872	-385																							
Toronto	3890	-403																							
Lansing	3980	-493																							
Marmaton	4580	-1093																							
Cherokee	5058	-1571																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2	13 3/8	48	655	C	400	35/65 Poz + Additives
					C	195	Class C + Additives
Surface	12 1/4	8 5/8	24	1812	C	555	35/65 Poz + Additives
					C	195	Class C + Additives
Production	7 7/8	5 1/2	17	6248	C	70	Class C + Additives
					H	170	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
8	6078-6096		Acidize-3625 gls 17% FE-MCA Acid	
	CIBP @ 6072 w/ 1/2 sx cmt			
4	6042-6064			
	CIBP @ 6035 w/1 sxs cmt			
4	5980-5984, 5948-5956, 5936-5940		(See Side Three)	
TUBING RECORD			Liner Run	
Size 2 3/8	Set At 5646	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
07/17/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio
	0	179	0	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Side Three

Operator Name: OXY USA Inc. Lease Name: Ingraham B Well #: 2

Sec. 15 Twp. 35 S. R. 41W East West County: Morton

Name	Top	Datum
Morrow	5488	-2001
Mrrw S-2	5696	-2209
Lwr Mrrw	5934	-2447
Keyes	6038	-2551
Chester	6077	-2590
St Genevieve	6174	-2687

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Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 5900 w/ 2 sxs cmt		
4	5696-5722, 5626-5628	Acidize – 3200 gls 7.5% MCA Acid	
		Frac-28,819 gls 15# crosslinked fluid foamed @ 70%N2	
		153,409# 20/40 Sand	

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Cementing Service Report

Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205551053															
Well INGRAHAM B 2			Location (legal) Sec 15-T35S-R41W			Schlumberger Location Perryton, TX		Job Start 2006-May-04													
Field WILBURTON		Formation Name/Type		Deviation °	BIT Size 17 in	Well MD 656 ft	Well TVD 656 ft														
County MORTON		State/Province KANSAS		BHP psi	BHST 86 °F	BHCT 80 °F	Pore Press. Gradient psi/ft														
Well Master: 0630793537		API / UWI: 15129217750000		Casing/Liner																	
Rig Name MURFIN 25	Drilled For Oil & Gas	Service Via Land		Depth, ft 656	Size, in 13.38	Weight, lb/ft 48	Grade H40	Thread 8RD													
Offshore Zone	Well Class New	Well Type Development		Tubing/Drill Pipe																	
Drilling Fluid Type Bentonite		Max. Density 9 lb/gal	Plastic Vt: cp 25	Depth,	Size, in	Weight, lb/ft	Grade	Thread													
Service Line Cementing		Job Type Cem Conductor Casing		Perforations/Open Hole																	
Max. Allowed Tubing Pressure 1500 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 13 3/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft													
Service Instructions CEMENT 13 3/8" SURFACE CASING WITH: 10 BBL FRESH WATER 400 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.25 pps D130 195 SK CLASS C + 2% S001 + 0.125 pps D130				Treat Down Casing		Displacement 96 bbl	Packer Type	Packer Depth ft													
				Tubing Vol. bbl		Casing Vol. 103 bbl	Annular Vol. 81 -bbl	OpenHole Vol .195 bbl													
				Casing/Tubing Secured <input type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Casing Tools		Squeeze Job											
				Lift Pressure: 37 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide		Squeeze Type									
No. Centralizers: Top Plugs: 1		Bottom Plugs:		Shoe Depth: 656 ft		Tool Type:															
Cement Head Type: Single		Stage Tool Type:		Tool Depth: ft		Stage Tool Depth: ft		Tall Pipe Size: in													
Job Scheduled For: 2006-May-03 22:00		Arrived on Location: 2006-May-04 3:00		Collar Type: Auto-Fill		Collar Depth: 610 ft		Tall Pipe Depth: ft													
Sg Total Vol: bbl		Date		Time		Treating Pressure		Flow Rate		Density		Volume		0		0		0		Message	
				24 hr clock		psi		bbl/min		lb/gal		bbl		0		0		0			
		2006-May-04		0:51		0		0.0		8.34		0.0		0		0		0			
		2006-May-04		0:51																Start Job	
		2006-May-04		0:51		0		0.0		8.34		0.0		0		0		0			
		2006-May-04		0:51																Pressure Test Lines	
		2006-May-04		0:51		0		0.0		8.34		0.0		0		0		0			
		2006-May-04		0:52		0		0.0		8.34		0.0		0		0		0			
		2006-May-04		0:53		-5		0.0		8.35		0.0		0		0		0			
		2006-May-04		0:53																Start Water ahead	
		2006-May-04		0:53		0		0.0		8.35		0.0		0		0		0			
		2006-May-04		0:54		-5		0.0		8.35		0.0		0		0		0			
		2006-May-04		0:55		-5		0.0		8.35		0.0		0		0		0			
		2006-May-04		0:56		0		4.1		8.32		2.4		0		0		0			
		2006-May-04		0:57		2101		0.1		8.34		2.6		0		0		0			
		2006-May-04		0:58		1978		0.0		8.33		2.6		0		0		0			
		2006-May-04		0:59		169		5.9		8.32		3.9		0		0		0			
		2006-May-04		1:00		32		6.0		8.33		10.1		0		0		0			
		2006-May-04		1:01		5		3.2		10.24		10.3		0		0		0			
		2006-May-04		1:01																Reset Total, Vol = 10.31. bbl	
		2006-May-04		1:01		-5		3.2		10.40		0.0		0		0		0			
		2006-May-04		1:01																Start Mixing Lead Slurry	
		2006-May-04		1:01		5		3.2		10.53		0.0		0		0		0			
		2006-May-04		1:02		206		5.4		12.25		0.7		0		0		0			

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Well			Field		Service Date		Customer		Job Number
INGRAHAM B #2			WILBURTON		06124-May-04		OXY RESOURCE CALIFORNIA LLC		2205551053
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2006-May-04	1:03	188	5.9	12.56	6.8	0	0	0	
2006-May-04	1:04	192	6.2	12.24	12.7	0	0	0	
2006-May-04	1:05	201	6.2	12.55	18.9	0	0	0	
2006-May-04	1:06	192	6.3	12.36	25.1	0	0	0	
2006-May-04	1:07	220	6.4	12.24	31.5	0	0	0	
2006-May-04	1:08	211	6.4	12.33	37.9	0	0	0	
2006-May-04	1:09	201	6.6	12.08	44.3	0	0	0	
2006-May-04	1:10	142	6.5	12.38	50.9	0	0	0	
2006-May-04	1:11	169	6.0	12.14	56.9	0	0	0	
2006-May-04	1:12	156	6.0	12.32	63.0	0	0	0	
2006-May-04	1:13	-9	3.2	10.92	67.8	0	0	0	
2006-May-04	1:14	105	5.3	12.32	68.7	0	0	0	
2006-May-04	1:15	156	6.0	12.34	74.5	0	0	0	
2006-May-04	1:16	156	6.0	12.54	80.6	0	0	0	
2006-May-04	1:17	146	6.1	12.27	86.6	0	0	0	
2006-May-04	1:18	133	6.0	12.23	92.6	0	0	0	
2006-May-04	1:19	142	5.9	12.46	98.5	0	0	0	
2006-May-04	1:20	142	6.0	12.50	104.4	0	0	0	
2006-May-04	1:21	133	5.9	12.53	110.4	0	0	0	
2006-May-04	1:22	137	5.9	12.51	116.3	0	0	0	
2006-May-04	1:23	133	6.0	12.34	122.2	0	0	0	
2006-May-04	1:24	128	6.1	11.88	128.3	0	0	0	
2006-May-04	1:25	142	5.9	12.63	134.3	0	0	0	
2006-May-04	1:26	146	6.0	12.44	140.2	0	0	0	
2006-May-04	1:27	146	5.9	12.36	146.2	0	0	0	
2006-May-04	1:28	160	6.0	13.30	152.3	0	0	0	
2006-May-04	1:28								Reset Total, Vol = 153.07 bbl
2006-May-04	1:28	169	6.0	13.45	153.1	0	0	0	
2006-May-04	1:28	174	6.0	13.46	0.1	0	0	0	
2006-May-04	1:28								Start Mixing Tail Slurry
2006-May-04	1:29	188	5.9	14.20	5.2	0	0	0	
2006-May-04	1:30	206	5.9	14.75	11.1	0	0	0	
2006-May-04	1:31	197	5.8	15.07	16.9	0	0	0	
2006-May-04	1:32	192	5.8	14.78	22.7	0	0	0	
2006-May-04	1:33	206	5.9	14.99	28.5	0	0	0	
2006-May-04	1:34	201	5.9	15.01	34.4	0	0	0	
2006-May-04	1:35	179	5.9	15.00	40.3	0	0	0	
2006-May-04	1:36	169	5.8	14.80	46.1	0	0	0	
2006-May-04	1:37	-14	0.0	0.17	48.3	0	0	0	
2006-May-04	1:37								Reset Total, Vol = 48.29 bbl
2006-May-04	1:37								Drop Top Plug
2006-May-04	1:37	-14	0.0	-0.16	-0.0	0	0	0	
2006-May-04	1:37	-9	25.0	-0.00	0.7	0	0	0	
2006-May-04	1:38	-18	0.0	-0.00	0.7	0	0	0	
2006-May-04	1:38								Start Displacement
2006-May-04	1:38	-18	3.2	9.51	0.7	0	0	0	
2006-May-04	1:39	-14	3.2	9.49	0.7	0	0	0	
2006-May-04	1:40	-9	3.3	8.91	0.7	0	0	0	
2006-May-04	1:41	-9	3.3	8.97	0.7	0	0	0	
2006-May-04	1:42	-9	3.3	8.97	0.7	0	0	0	
2006-May-04	1:43	-9	3.4	8.83	0.7	0	0	0	
2006-May-04	1:44	-9	3.3	8.79	0.7	0	0	0	
2006-May-04	1:45	-9	3.4	8.79	0.7	0	0	0	
2006-May-04	1:46	-9	3.3	8.79	0.7	0	0	0	

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Well		Field			Service Date		Customer		Job Number
INGRAHAM B #2		WILBURTON			06124-May-04		OXY RESOURCE CALIFORNIA LLC		2205551053
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2006-May-04	1:47	78	5.3	8.62	4.5	0	0	0	
2006-May-04	1:48	69	5.4	8.41	9.8	0	0	0	
2006-May-04	1:49	87	5.8	8.33	15.5	0	0	0	
2006-May-04	1:50	96	5.8	8.35	21.2	0	0	0	
2006-May-04	1:51	110	5.8	8.34	27.1	0	0	0	
2006-May-04	1:52	137	6.0	8.33	33.0	0	0	0	
2006-May-04	1:53	142	5.9	8.34	38.9	0	0	0	
2006-May-04	1:54	156	5.9	8.33	44.8	0	0	0	
2006-May-04	1:55	179	6.0	8.33	50.8	0	0	0	
2006-May-04	1:56	188	6.0	8.33	56.7	0	0	0	
2006-May-04	1:57	215	6.0	8.33	62.7	0	0	0	
2006-May-04	1:58	224	6.0	8.33	68.7	0	0	0	
2006-May-04	1:59	243	6.0	8.33	74.8	0	0	0	
2006-May-04	2:00	266	6.1	8.33	80.9	0	0	0	
2006-May-04	2:01	275	6.0	8.33	86.9	0	0	0	
2006-May-04	2:02	211	3.9	8.34	92.3	0	0	0	
2006-May-04	2:03	215	3.8	8.34	96.3	0	0	0	
2006-May-04	2:04	737	0.0	8.34	99.0	0	0	0	
2006-May-04	2:05	64	0.0	8.34	99.0	0	0	0	
2006-May-04	2:06	151	0.1	8.34	99.0	0	0	0	
2006-May-04	2:06								Reset Total, Vol = 97 bbl by tanks

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2006-May-04	2:06	183	2.8	8.35	0.2	0	0	0	
2006-May-04	2:07	984	0.1	8.34	3.6	0	0	0	
2006-May-04	2:08	961	0.0	8.34	3.6	0	0	0	
2006-May-04	2:09	-9	0.0	8.34	3.6	0	0	0	
2006-May-04	2:10	-9	0.0	8.34	3.6	0	0	0	
2006-May-04	2:10								Bump Top Plug
2006-May-04	2:10	-9	0.0	8.34	3.6	0	0	0	
2006-May-04	2:10								Float held
2006-May-04	2:10	-9	0.0	8.34	3.6	0	0	0	
2006-May-04	2:10								End Job
2006-May-04	2:10	-9	0.0	8.34	3.6	0	0	0	

Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4			5.5	201		10	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
250		150	500			8.34 lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	15 bbl	
%	202 bbl	97 bbl	70 °F	<input type="checkbox"/> Washed Thru Perfs	To	ft	
Customer or Authorized Representative			Schlumberger Supervisor				
Willimon, Wes			Grigoriev, Valery				
			<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed		

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Cementing Service Report

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Customer		Job Number							
OXY RESOURCE CALIFORNIA LLC		2205551059							
Well	Location (legal)	Schlumberger Location	Job Start						
INGRAHAM B 2	Sec 15-T35S-R41W	Perryton, TX	2006-May-05						
Field	Formation Name/Type	Deviation	Well MD						
WILBURTON	Dirty-Sandstone	°	1,812 ft						
County	State/Province	BHP	Well TVD						
MORTON	KANSAS	psi	1,812 ft						
Well Master:	API / UWI:	Casing/Liner							
0630793537	15129217750000								
Rig Name	Drilled For	Service Via	Depth, ft						
MURFIN 25	Oil & Gas	Land	1812						
Offshore Zone	Well Class	Well Type	Size, in						
	New	Development	8.63						
Drilling Fluid Type	Max. Density	Plastic Vt: cp	Weight, lb/ft						
Bentonite	9 lb/gal	25	24						
Service Line	Job Type	Perforations/Open Hole							
Cementing	Cem Surface Casing								
Max. Allowed Tubing Pressure	Max. Allowed Ann. Pressure	WellHead Connection	Top, ft						
1500 psi	psi	8 5/8" H&S M	Bottom, ft						
Service Instructions			spf						
CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 555 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.25 pps D130 195 SK CLASS C + 2% S001 + 0.125 pps D130			No. of Shots						
			Total Interval						
			ft						
			Diameter						
			in						
Treat Down		Displacement	Packer Type						
Casing		113 bbl	Packer Depth						
Tubing Vol.		Casing Vol.	ft						
bbl		115.5 bbl	Annular Vol.						
			OpenHole Vol						
			264 bbl						
Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Casing Tools						
Lift Pressure:	680 psi		Squeeze Job						
Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide						
No. Centralizers: 10	Top Plugs: 1	Bottom Plugs:	Squeeze Type						
Cement Head Type: Single			Shoe Depth: 1812 ft						
Job Scheduled For:	Arrived on Location:	Leave Location:	Tool Type:						
2006-May-05 12:00	2006-May-05 17:00		Stage Tool Type:						
			Tool Depth: ft						
			Stage Tool Depth: ft						
			Tail Pipe Size: in						
			Collar Type: Auto-Fill						
			Tail Pipe Depth: ft						
			Collar Depth: 1769 ft						
			Sqz Total Vol: bbl						
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2006-May-05	18:36	27	0.0	8.35	0.0	0.0	0	0	
2006-May-05	18:36	0	0.0	8.35	0.0	0.0	0	0	
2006-May-05	18:36								Start Job
2006-May-05	18:36								Pressure Test Lines
2006-May-05	18:36	0	0.0	8.35	0.0	0.0	0	0	
2006-May-05	18:36	0	0.0	8.35	0.0	0.0	0	0	
2006-May-05	18:37	0	0.0	8.29	0.0	0.0	0	0	
2006-May-05	18:37	0	0.0	8.34	0.0	0.0	0	0	
2006-May-05	18:38	73	0.8	8.34	0.4	0.4	0	0	
2006-May-05	18:38	1474	0.0	8.39	0.5	0.5	0	0	
2006-May-05	18:39	1337	0.0	8.34	0.5	0.5	0	0	
2006-May-05	18:39	1318	0.0	8.34	0.5	0.5	0	0	
2006-May-05	18:40	46	0.0	8.34	0.5	0.5	0	0	
2006-May-05	18:40	320	6.6	8.32	2.0	2.0	0	0	
2006-May-05	18:41	316	6.6	8.32	5.3	5.3	0	0	
2006-May-05	18:41	311	6.2	8.33	8.5	8.5	0	0	
2006-May-05	18:42	302	6.4	8.68	11.7	11.7	0	0	
2006-May-05	18:42	320	6.5	9.27	12.3	12.3	0	0	
2006-May-05	18:42								Reset Total, Vol = 12.32 bbl
2006-May-05	18:42								Start Mixing Lead Slurry
2006-May-05	18:42	330	6.5	9.56	0.4	0.4	0	0	
2006-May-05	18:42	357	6.6	10.77	2.6	2.6	0	0	

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Well		Field			Service Date		Customer		Job Number
INGRAHAM B #2		WILBURTON			06125-May-05		OXY RESOURCE CALIFORNIA LLC		2205551059
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	.0	.0	Message
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	bbbl	0	0	
2006-May-05	18:43	403	6.8	11.93	6.0	6.0	0	0	
2006-May-05	18:43	398	6.9	12.59	9.4	9.4	0	0	
2006-May-05	18:44	407	7.1	12.63	12.8	12.8	0	0	
2006-May-05	18:44	407	7.0	12.46	16.3	16.3	0	0	
2006-May-05	18:45	362	6.7	12.30	19.8	19.8	0	0	
2006-May-05	18:45	348	6.7	12.17	23.1	23.1	0	0	
2006-May-05	18:46	339	6.9	12.20	26.5	26.5	0	0	
2006-May-05	18:46	316	6.4	12.31	29.9	29.9	0	0	
2006-May-05	18:47	293	6.3	12.37	33.1	33.1	0	0	
2006-May-05	18:47	279	6.4	12.37	36.3	36.3	0	0	
2006-May-05	18:48	293	6.6	12.38	39.5	39.5	0	0	
2006-May-05	18:48	298	6.5	12.37	42.8	42.8	0	0	
2006-May-05	18:49	266	6.6	12.37	46.0	46.0	0	0	
2006-May-05	18:49	279	6.6	12.37	49.3	49.3	0	0	
2006-May-05	18:50	266	6.6	12.35	52.6	52.6	0	0	
2006-May-05	18:50	256	6.5	12.34	55.8	55.8	0	0	
2006-May-05	18:51	252	6.5	12.33	59.1	59.1	0	0	
2006-May-05	18:51	233	6.6	12.30	62.4	62.4	0	0	
2006-May-05	18:52	220	6.5	12.45	65.7	65.7	0	0	
2006-May-05	18:52	215	6.5	12.65	69.0	69.0	0	0	
2006-May-05	18:53	206	6.6	12.43	72.2	72.2	0	0	
2006-May-05	18:53	215	6.7	12.37	75.5	75.5	0	0	
2006-May-05	18:54	220	6.6	12.37	78.8	78.8	0	0	
2006-May-05	18:54	220	6.7	12.37	82.2	82.2	0	0	
2006-May-05	18:55	220	6.7	12.34	85.5	85.5	0	0	
2006-May-05	18:55	220	6.8	12.34	88.9	88.9	0	0	
2006-May-05	18:56	220	6.9	12.33	92.3	92.3	0	0	
2006-May-05	18:56	197	6.4	12.38	95.7	95.7	0	0	
2006-May-05	18:57	201	6.4	12.37	98.9	98.9	0	0	
2006-May-05	18:57	192	6.4	12.40	102.1	102.1	0	0	
2006-May-05	18:58	179	6.2	12.41	105.3	105.3	0	0	
2006-May-05	18:58	179	6.1	12.43	108.3	108.3	0	0	
2006-May-05	18:59	201	6.4	12.43	111.4	111.4	0	0	
2006-May-05	18:59	197	6.5	12.34	114.7	114.7	0	0	
2006-May-05	19:00	201	6.4	12.42	118.0	118.0	0	0	
2006-May-05	19:00	188	6.4	12.46	121.2	121.2	0	0	
2006-May-05	19:01	201	6.4	12.46	124.4	124.4	0	0	
2006-May-05	19:01	192	6.4	12.42	127.6	127.6	0	0	
2006-May-05	19:02	188	6.4	12.36	130.8	130.8	0	0	
2006-May-05	19:02	197	6.4	12.31	134.0	134.0	0	0	
2006-May-05	19:03	197	6.6	12.24	137.2	137.2	0	0	
2006-May-05	19:03	174	6.3	12.09	140.5	140.5	0	0	
2006-May-05	19:04	183	6.3	12.24	143.7	143.7	0	0	
2006-May-05	19:04	188	6.3	12.24	146.8	146.8	0	0	
2006-May-05	19:05	183	6.3	12.23	149.9	149.9	0	0	
2006-May-05	19:05	183	6.3	12.25	153.1	153.1	0	0	
2006-May-05	19:06	188	6.3	12.21	156.2	156.2	0	0	
2006-May-05	19:06	174	6.2	12.20	159.3	159.3	0	0	
2006-May-05	19:07	179	6.2	12.34	162.4	162.4	0	0	
2006-May-05	19:07	192	6.5	12.37	165.6	165.6	0	0	
2006-May-05	19:08	197	6.6	12.39	168.9	168.9	0	0	
2006-May-05	19:08	165	6.2	12.39	172.1	172.1	0	0	
2006-May-05	19:09	179	6.2	12.35	175.2	175.2	0	0	
2006-May-05	19:09	165	6.2	12.31	178.3	178.3	0	0	

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Well		Field			Service Date		Customer		Job Number
INGRAHAM B #2		WILBURTON			06125-May-05		OXY RESOURCE CALIFORNIA LLC		2205551059
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbf/min	lb/gal	bbf	bbf	0	0	
2006-May-05	19:10	165	6.3	12.43	181.4	181.4	0	0	
2006-May-05	19:10	165	6.2	12.47	184.5	184.5	0	0	
2006-May-05	19:11	174	6.1	12.51	187.6	187.6	0	0	
2006-May-05	19:11	165	6.2	12.47	190.7	190.7	0	0	
2006-May-05	19:12	169	6.2	12.34	193.8	193.8	0	0	
2006-May-05	19:12	165	6.2	12.19	196.9	196.9	0	0	
2006-May-05	19:13	169	6.2	12.13	199.9	199.9	0	0	
2006-May-05	19:13	174	6.2	12.10	203.0	203.0	0	0	
2006-May-05	19:14	174	6.1	12.14	206.1	206.1	0	0	
2006-May-05	19:14	174	6.2	12.27	209.2	209.2	0	0	
2006-May-05	19:15	174	6.0	12.66	212.4	212.4	0	0	
2006-May-05	19:15	197	6.2	13.15	215.4	215.4	0	0	
2006-May-05	19:15	197	6.2	13.16	215.7	215.7	0	0	
2006-May-05	19:15								Reset Total, Vol = 215.74 bbl
2006-May-05	19:15								End Lead Slurry
2006-May-05	19:15	188	6.1	13.17	0.3	0.3	0	0	
2006-May-05	19:15	183	6.1	13.19	0.4	0.4	0	0	
2006-May-05	19:15								Start Mixing Tail Slurry
2006-May-05	19:16	192	6.2	13.53	2.8	2.8	0	0	
2006-May-05	19:16	197	5.9	14.03	5.8	5.8	0	0	
2006-May-05	19:17	206	5.9	14.59	8.7	8.7	0	0	
2006-May-05	19:17	247	6.4	14.88	11.8	11.8	0	0	
2006-May-05	19:18	279	6.6	14.97	15.0	15.0	0	0	
2006-May-05	19:18	293	6.7	15.14	18.3	18.3	0	0	
2006-May-05	19:19	298	6.7	15.23	21.6	21.6	0	0	
2006-May-05	19:19	284	6.6	15.14	24.9	24.9	0	0	
2006-May-05	19:20	256	6.4	14.87	28.2	28.2	0	0	
2006-May-05	19:20	243	6.4	14.52	31.4	31.4	0	0	
2006-May-05	19:21	82	4.4	14.07	34.4	34.4	0	0	
2006-May-05	19:21	82	4.0	14.76	36.4	36.4	0	0	
2006-May-05	19:22	78	3.7	14.82	38.3	38.3	0	0	
2006-May-05	19:22	114	4.3	14.92	40.1	40.1	0	0	
2006-May-05	19:23	-18	0.6	14.44	42.1	42.1	0	0	
2006-May-05	19:23								Reset Total, Vol = 42.16 bbl
2006-May-05	19:23	-18	0.1	14.44	42.2	42.2	0	0	
2006-May-05	19:23								End Tail Slurry
2006-May-05	19:23	-18	0.1	14.44	0.0	0.0	0	0	
2006-May-05	19:23	-18	0.0	14.44	0.0	0.0	0	0	
2006-May-05	19:23								Start Displacement
2006-May-05	19:23	-18	0.1	13.28	0.0	0.0	0	0	
2006-May-05	19:24	-18	0.0	11.32	0.0	0.0	0	0	
2006-May-05	19:24	-18	0.0	10.48	0.0	0.0	0	0	
2006-May-05	19:25	-18	0.0	9.84	0.0	0.0	0	0	
2006-May-05	19:25	119	4.2	8.87	0.5	0.5	0	0	
2006-May-05	19:26	73	5.3	8.88	3.2	3.2	0	0	
2006-May-05	19:26	73	5.4	8.79	5.9	5.9	0	0	
2006-May-05	19:27	87	5.2	8.34	8.5	8.5	0	0	
2006-May-05	19:27	96	5.2	8.38	11.1	11.1	0	0	
2006-May-05	19:28	114	5.3	8.38	13.8	13.8	0	0	
2006-May-05	19:28	114	5.3	8.35	16.4	16.4	0	0	
2006-May-05	19:29	128	5.3	8.34	19.1	19.1	0	0	
2006-May-05	19:29	174	6.5	8.35	21.8	21.8	0	0	
2006-May-05	19:30	183	6.2	8.35	25.0	25.0	0	0	
2006-May-05	19:30	183	6.2	8.33	28.2	28.2	0	0	

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Well		Field			Service Date		Customer		Job Number
INGRAHAM B #2		WILBURTON			06125-May-05		OXY RESOURCE CALIFORNIA LLC		2205551059
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2006-May-05	19:31	206	6.3	8.33	31.3	31.3	0	0	
2006-May-05	19:31	211	6.3	8.34	34.4	34.4	0	0	
2006-May-05	19:32	224	6.3	8.33	37.6	37.6	0	0	
2006-May-05	19:32	238	6.3	8.33	40.7	40.7	0	0	
2006-May-05	19:33	247	6.3	8.34	43.9	43.9	0	0	
2006-May-05	19:33	252	6.3	8.33	47.0	47.0	0	0	
2006-May-05	19:34	266	6.3	8.33	50.2	50.2	0	0	
2006-May-05	19:34	275	6.3	8.33	53.3	53.3	0	0	
2006-May-05	19:35	288	6.7	8.34	56.6	56.6	0	0	
2006-May-05	19:35	302	6.3	8.33	59.8	59.8	0	0	
2006-May-05	19:36	311	6.4	8.33	62.9	62.9	0	0	
2006-May-05	19:36	307	5.9	8.33	66.0	66.0	0	0	
2006-May-05	19:37	316	5.9	8.33	69.0	69.0	0	0	
2006-May-05	19:37	334	5.9	8.33	71.9	71.9	0	0	
2006-May-05	19:38	348	5.9	8.33	74.9	74.9	0	0	
2006-May-05	19:38	366	5.8	8.33	77.8	77.8	0	0	
2006-May-05	19:39	385	5.8	8.33	80.8	80.8	0	0	
2006-May-05	19:39	389	5.8	8.33	83.7	83.7	0	0	
2006-May-05	19:40	421	5.8	8.33	86.7	86.7	0	0	
2006-May-05	19:40	435	5.9	8.33	89.6	89.6	0	0	
2006-May-05	19:41	458	6.0	8.33	92.5	92.5	0	0	
2006-May-05	19:41	476	6.0	8.33	95.5	95.5	0	0	
2006-May-05	19:42	499	6.1	8.33	98.6	98.6	0	0	
2006-May-05	19:42	494	5.6	8.33	101.5	101.5	0	0	
2006-May-05	19:43	513	5.5	8.33	104.3	104.3	0	0	
2006-May-05	19:43	540	5.6	8.33	107.1	107.1	0	0	
2006-May-05	19:44	476	3.2	8.33	109.6	109.6	0	0	
2006-May-05	19:44	490	3.0	8.34	111.0	111.0	0	0	
2006-May-05	19:45	504	3.0	8.34	112.5	112.5	0	0	
2006-May-05	19:45	513	3.0	8.34	114.0	114.0	0	0	
2006-May-05	19:46	1002	0.0	8.34	114.7	114.7	0	0	
2006-May-05	19:46	563	0.0	8.34	114.7	114.7	0	0	
2006-May-05	19:47	-14	0.0	8.34	114.7	114.7	0	0	
2006-May-05	19:47	-14	0.0	8.34	114.7	114.7	0	0	
2006-May-05	19:48	-9	0.0	8.34	114.7	114.7	0	0	
2006-May-05	19:48	-9	0.0	8.34	114.7	114.7	0	0	
2006-May-05	19:49	-9	0.0	8.34	114.7	114.7	0	0	
2006-May-05	19:49	-9	0.0	8.34	114.7	114.7	0	0	
2006-May-05	19:49								Reset Total, Vol = 114.68 bbl
2006-May-05	19:49	-9	0.0	8.34	0.0	0.0	0	0	
2006-May-05	19:49	-9	0.0	8.34	0.0	0.0	0	0	
2006-May-05	19:49								Bump Top Plug
2006-May-05	19:49								End Displacement
2006-May-05	19:49	-9	0.0	8.34	0.0	0.0	0	0	
2006-May-05	19:49								Start Pumping Wash
2006-May-05	19:49	-9	0.0	8.34	0.0	0.0	0	0	

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Well		Field		Service Date		Customer		Job Number	
INGRAHAM B #2		WILBURTON		06125-May-05		OXY RESOURCE CALIFORNIA LLC		2205551059	
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbf/min	lb/gal	bbl	bbl	0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
				259		12			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
520		300	1000			8.34 lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	30	bbl		
%	263 bbl	112.5 bbl	60 °F	<input type="checkbox"/> Washed Thru Perfs.	To	ft			
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed			
Willimon, Wes			Grigoriev, Valeriy						

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Schlumberger

Cementing Service Report

Well		Location (legal)		Schlumberger Location		Job Start		
INGRAHAM B 2		Sec 15-T35S-R41W		Perryton, TX		2006-May-16		
Field		Formation Name/Type		Deviation		Well TVD		
WILBURTON				7.88 in		6,250 ft		
County		State/Province		BHP		Pore Press. Gradient		
MORTON		KANSAS		psi		psi/ft		
Well Master: 0630793537		API / UWI: 15129217750000		Casing/Liner				
Rig Name		Drilled For		Service Via		Depth, ft		
MURFIN 25		Oil & Gas		Land		6248		
Offshore Zone		Well Class		Well Type		Size, In		
		New		Development		17		
Drilling Fluid Type		Max. Density		Plastic Viscosity		Weight, lb/ft		
		lb/gal		cp		Grade		
Service Line		Job Type		Perforations/Open Hole				
Cementing		Cem Prod Casing		Top, ft		Bottom, ft		
Max. Allowed Tubing Pressure		Max. Allowed Ann. Pressure		Wellhead Connection		spf		
1500 psi		psi		5 1/2" H&SM		No. of Shots		
Service Instructions						Total Interval		
CEMENT 5 1/2" PROD CASING WITH:						ft		
20 BBL CW100						Diameter		
95 SKS CLASS C + 3%D79 +0.2% D46 +0.125% D130 (INCLUDES 25 SKS FOR MOUSE AND RAT HOLES)						in		
170 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65+0.25%D46						Packer Depth		
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job		
Lift Pressure: 800 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input checked="" type="checkbox"/>		Shoe Type:		
No. Centralizers: Top Plugs: 1 Bottom Plugs: 0		Cement Head Type: Single		Job Scheduled For: Arrived on Location: 2006-May-15 21:30 Leave Location: 2006-May-16 2:00		Shoe Depth: 6248 ft		
Casing Vol. bbl		Displacement 143.9 bbl		Packer Type		Tool Type:		
Tubing Vol. bbl		Casing Vol. 145 bbl		Annular Vol. 193 bbl		Tool Depth: ft		
Flowmeter Rate bbl/min		Flowmeter Tot bbl		Collar Type:		Tail Pipe Size: in		
0		0		Collar Depth: 6204 ft		Tail Pipe Depth: ft		
0		0		Sqz Total Vol: bbl		0		
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	
2006-May-16	0:06							Start Job
2006-May-16	0:06	-5	0.0	0.0	8.32	0.0	0.0	
2006-May-16	0:06	-5	0.0	0.0	8.31	0.0	0.0	
2006-May-16	0:07	352	0.7	0.0	8.31	0.5	0.5	
2006-May-16	0:07	3104	0.0	0.0	8.31	0.0	0.6	
2006-May-16	0:07							Pressure Test Lines
2006-May-16	0:07	2934	0.0	0.0	8.31	0.0	0.6	
2006-May-16	0:08	2811	0.0	0.0	8.31	0.0	0.6	
2006-May-16	0:08	46	0.0	0.0	8.31	0.0	0.6	
2006-May-16	0:09	288	2.5	0.0	8.30	2.2	0.9	
2006-May-16	0:09	330	4.9	0.7	8.31	5.0	2.9	
2006-May-16	0:10	334	5.1	3.1	8.31	5.1	5.4	
2006-May-16	0:10	330	5.0	5.6	8.31	5.1	8.0	
2006-May-16	0:11							Start Pumping Wash
2006-May-16	0:11	334	5.1	8.0	8.31	5.2	10.4	
2006-May-16	0:11	339	5.1	8.2	8.31	5.2	10.5	
2006-May-16	0:11	348	5.1	10.7	8.31	5.1	13.1	
2006-May-16	0:12	371	5.4	13.3	8.31	5.5	15.8	
2006-May-16	0:12	362	5.2	15.9	8.31	5.4	18.4	
2006-May-16	0:13	32	0.0	17.9	8.31	0.3	20.7	
2006-May-16	0:13	14	0.0	17.9	8.31	0.0	20.7	
2006-May-16	0:13							End Wash

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Well		Field			Service Date		Customer		Job Number	
INGRAHAM B #2		WILBURTON			06136-May-16		OXY RESOURCE CALIFORNIA LLC		2205551087	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message	
	24 hr clock	psi	bbf/min	bbl	lb/gal	bbf/min	bbl	0		
2006-May-16	0:13								Reset Total, Vol = 17.88 bbl	
2006-May-16	0:13	14	0.0	0.0	8.31	0.0	0.0	0		
2006-May-16	0:28	0	0.0	0.0	9.56	0.0	0.0	0		
2006-May-16	0:28								Start Mixing Lead Slurry	
2006-May-16	0:28	64	0.0	0.0	9.78	1.0	0.0	0		
2006-May-16	0:28	339	4.0	1.6	10.89	4.1	1.5	0		
2006-May-16	0:29	307	4.0	3.6	11.32	4.1	3.6	0		
2006-May-16	0:29	302	4.0	5.6	11.10	4.2	5.7	0		
2006-May-16	0:30	343	4.8	7.9	11.05	5.0	8.1	0		
2006-May-16	0:30	316	5.2	10.4	11.06	5.4	10.7	0		
2006-May-16	0:31	311	5.2	13.0	11.13	5.4	13.4	0		
2006-May-16	0:31	325	5.3	15.6	11.16	5.5	16.1	0		
2006-May-16	0:32	293	5.3	18.3	11.16	5.6	18.8	0		
2006-May-16	0:32	302	5.3	21.0	11.15	5.6	21.6	0		
2006-May-16	0:33	288	5.4	23.6	11.11	5.6	24.4	0		
2006-May-16	0:33	256	5.4	26.4	11.06	5.7	27.2	0		
2006-May-16	0:34	229	5.5	29.1	11.01	5.7	30.1	0		
2006-May-16	0:34	247	5.5	31.8	10.98	5.7	32.9	0		
2006-May-16	0:35	229	5.5	34.6	10.98	5.8	35.8	0		
2006-May-16	0:35	224	5.5	37.4	11.01	5.8	38.7	0		
2006-May-16	0:36	165	4.7	40.0	12.04	4.9	41.6	0		
2006-May-16	0:36	385	6.4	42.2	12.98	6.3	43.7	0		
2006-May-16	0:36								End Lead Slurry	
2006-May-16	0:36	366	6.4	42.4	13.02	6.4	43.9	0		
2006-May-16	0:36								Reset Total, Vol = 42.38 bbl	
2006-May-16	0:36								Start Mixing Tail Slurry	
2006-May-16	0:36	339	6.4	0.1	13.04	6.5	0.1	0		
2006-May-16	0:36	343	6.4	0.5	13.10	6.6	0.5	0		
2006-May-16	0:37	366	6.4	3.8	13.95	6.6	3.8	0		
2006-May-16	0:37	339	7.1	6.9	14.19	5.5	6.8	0		
2006-May-16	0:38	266	5.4	10.4	14.46	5.8	10.0	0		
2006-May-16	0:38	307	6.0	13.2	14.22	6.1	12.8	0		
2006-May-16	0:39	302	6.1	16.2	14.07	6.2	15.9	0		
2006-May-16	0:39	320	6.3	19.3	13.98	6.4	19.1	0		
2006-May-16	0:40	311	6.3	22.5	14.08	6.5	22.3	0		
2006-May-16	0:40	275	5.9	25.5	14.10	6.0	25.4	0		
2006-May-16	0:41	270	5.9	28.5	13.98	6.0	28.4	0		
2006-May-16	0:41	247	5.9	31.4	13.78	6.0	31.4	0		
2006-May-16	0:42	256	5.9	34.4	13.96	6.0	34.4	0		
2006-May-16	0:42	261	5.9	37.3	13.85	6.0	37.4	0		
2006-May-16	0:43	105	3.7	39.4	13.91	3.6	39.6	0		
2006-May-16	0:43	105	3.7	41.2	13.84	3.8	41.3	0		
2006-May-16	0:44	105	3.7	43.1	13.84	3.9	43.3	0		
2006-May-16	0:44	-23	0.0	43.8	13.72	0.0	44.3	0		
2006-May-16	0:44								End Tail Slurry	
2006-May-16	0:44								Reset Total, Vol = 43.77 bbl	
2006-May-16	0:45	-23	0.0	0.0	13.72	0.0	0.0	0		
2006-May-16	0:45	-23	0.0	0.0	13.44	0.2	0.0	0		
2006-May-16	0:45	-23	0.0	0.0	12.83	0.0	0.0	0		
2006-May-16	0:46	-14	0.0	0.0	12.16	0.0	0.1	0		
2006-May-16	0:46	69	0.0	0.0	9.28	2.5	0.7	0		
2006-May-16	0:47	82	3.4	0.0	9.17	3.5	2.2	0		
2006-May-16	0:47	92	3.7	0.0	8.63	3.7	4.1	0		
2006-May-16	0:48	188	4.9	0.0	8.57	5.1	6.1	0		

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Well		Field			Service Date		Customer		Job Number
INGRAHAM B #2		WILBURTON			06136-May-16		OXY RESOURCE CALIFORNIA LLC		2205551087
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbf/min	bbf	lb/gal	bbf/min	bbf	0	
2006-May-16	0:48	188	5.0	0.0	8.40	5.2	8.7	0	
2006-May-16	0:49	233	5.6	0.0	8.35	5.8	11.3	0	
2006-May-16	0:49	224	5.7	0.0	8.33	5.8	14.2	0	
2006-May-16	0:50	243	5.7	0.0	8.32	5.8	17.1	0	
2006-May-16	0:50	238	5.7	0.0	8.31	5.8	20.0	0	
2006-May-16	0:51	-18	0.0	0.0	8.31	0.0	20.7	0	
2006-May-16	0:51	55	3.5	0.1	8.32	4.1	20.9	0	
2006-May-16	0:52	87	5.7	2.7	8.31	5.9	23.7	0	
2006-May-16	0:52	87	5.8	5.5	8.31	6.0	26.7	0	
2006-May-16	0:53	82	5.8	8.4	8.31	6.0	29.7	0	
2006-May-16	0:53	82	5.8	11.3	8.31	6.1	32.7	0	
2006-May-16	0:54	82	5.8	14.2	8.31	6.1	35.8	0	
2006-May-16	0:54	78	5.8	17.1	8.31	6.1	38.8	0	
2006-May-16	0:55	78	5.8	20.0	8.31	6.1	41.9	0	
2006-May-16	0:55	78	5.8	22.9	8.31	6.1	44.9	0	
2006-May-16	0:56	78	5.8	25.8	8.31	6.1	48.0	0	
2006-May-16	0:56	73	5.8	28.8	8.31	6.1	51.0	0	
2006-May-16	0:57	82	5.8	31.7	8.31	6.1	54.1	0	
2006-May-16	0:57	82	5.9	34.6	8.31	6.1	57.1	0	
2006-May-16	0:57								Drop Top Plug
2006-May-16	0:57								Start Displacement
2006-May-16	0:57	78	5.9	34.8	8.31	6.1	57.3	0	
2006-May-16	0:58	78	5.9	37.5	8.31	6.1	36.5	0	
2006-May-16	0:58	78	5.9	40.5	8.31	6.1	39.6	0	
2006-May-16	0:59	82	5.9	43.4	8.31	6.2	42.6	0	
2006-May-16	0:59	82	5.9	46.3	8.31	6.1	45.7	0	
2006-May-16	1:00	78	5.9	49.2	8.31	6.1	48.7	0	
2006-May-16	1:00	78	5.9	52.1	8.31	6.1	51.8	0	
2006-May-16	1:01	78	5.9	55.1	8.31	6.1	54.8	0	
2006-May-16	1:01	78	5.9	58.0	8.31	6.1	57.9	0	
2006-May-16	1:02	73	5.9	60.9	8.31	6.1	61.0	0	
2006-May-16	1:02	78	5.8	63.8	8.31	6.1	64.0	0	
2006-May-16	1:03	78	5.9	66.8	8.31	6.2	67.1	0	
2006-May-16	1:03	82	5.9	69.7	8.31	6.1	70.2	0	
2006-May-16	1:04	78	5.9	72.6	8.31	6.2	73.2	0	
2006-May-16	1:04	78	5.9	75.6	8.31	6.1	76.3	0	
2006-May-16	1:05	78	5.9	78.5	8.31	6.1	79.4	0	
2006-May-16	1:05	78	5.9	81.4	8.31	6.1	82.4	0	
2006-May-16	1:06	78	5.9	84.4	8.31	6.2	85.5	0	
2006-May-16	1:06	78	5.9	87.3	8.31	6.1	88.6	0	
2006-May-16	1:07	78	5.9	90.3	8.31	6.2	91.7	0	
2006-May-16	1:07	146	5.9	93.2	8.31	6.0	94.8	0	
2006-May-16	1:08	192	5.9	96.2	8.31	6.0	97.8	0	
2006-May-16	1:08	247	5.9	99.1	8.31	6.1	100.8	0	
2006-May-16	1:09	325	5.9	102.1	8.31	6.0	103.8	0	
2006-May-16	1:09	417	5.9	105.0	8.31	6.0	106.8	0	
2006-May-16	1:10	453	6.0	108.0	8.31	6.0	109.8	0	
2006-May-16	1:10	545	6.0	111.0	8.31	6.0	112.8	0	
2006-May-16	1:11	591	6.0	113.9	8.31	6.0	115.8	0	
2006-May-16	1:11	746	5.9	116.9	8.31	5.9	118.8	0	
2006-May-16	1:12	810	5.9	119.9	8.31	5.9	121.8	0	
2006-May-16	1:12	874	5.8	122.8	8.31	5.8	124.7	0	
2006-May-16	1:13	815	5.9	125.7	8.31	5.9	127.7	0	
2006-May-16	1:13	389	4.6	128.5	8.31	4.5	130.5	0	

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Well		Field		Service Date		Customer		Job Number	
INGRAHAM B #2		WILBURTON		06136-May-16		OXY RESOURCE CALIFORNIA LLC		2205551087	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbbl/min	bbbl	lb/gal	bbbl/min	bbbl	0	
2006-May-16	1:14	504	5.1	130.9	8.31	5.1	133.0	0	
2006-May-16	1:14	513	3.6	133.4	8.31	4.5	135.5	0	
2006-May-16	1:15	568	2.8	134.9	8.31	2.7	137.1	0	
2006-May-16	1:15	632	2.7	136.2	8.31	2.7	138.4	0	
2006-May-16	1:16	687	2.8	137.6	8.31	2.7	139.8	0	
2006-May-16	1:16	705	2.7	139.0	8.31	2.7	141.1	0	
2006-May-16	1:17	751	2.7	140.4	8.31	2.7	142.5	0	
2006-May-16	1:17	1405	0.2	141.7	8.31	2.3	143.8	0	
2006-May-16	1:18	1396	0.0	141.7	8.32	0.0	143.9	0	
2006-May-16	1:18								Bump Top Plug
2006-May-16	1:18	1355	0.0	141.7	8.32	0.0	143.9	0	
2006-May-16	1:18								End Displacement
2006-May-16	1:18	1382	0.0	141.7	8.32	0.0	143.9	0	
2006-May-16	1:18								Reset Total, Vol = 141.65 bbl
2006-May-16	1:18	1414	0.0	0.0	8.32	0.0	0.0	0	
2006-May-16	1:18	1181	0.0	0.0	8.32	0.0	0.0	0	
2006-May-16	1:19	-23	0.0	0.0	8.32	0.0	0.0	0	
2006-May-16	1:19								End Job
2006-May-16	1:19	-23	0.0	0.0	8.32	0.0	0.0	0	

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Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
5			6	88	0	20	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
			1400		bbbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft			
%	88 bbl	143.9 bbl	°F				
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed	
Willimon, Wes			Ahrends, Timothy				

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Date	05/16/06
Company	OXY
Job Number	2205551087
Well Name	Ingraham
Well Number	B 2
County	Morton
State	KS

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Schlumberger

Pipe Size	5 1/2	
Pipe Weight	17	10.5
Pipe Depth	6248	
Shoe Length	44	
Insert Depth	6204	
Hole Size	7 7/8	
Hole Depth	6250	

1st System	
70 sacks	C
3.29 yield	
11 weight	
20.8 water	34.7
cubic ft.	230
height	1329
bbls	41

338	Pipe Volume	145
	Annular Volume	193
	Total Cement	88
	Total Water	207

Pipe Factor	0.0232	0.01594
Annular Factor	0.0309	
Height Factor	5.7718	

2nd System	
170 sacks	H
1.55 yield	
13.8 weight	
7.1 water	29
cubic ft.	264
height	1521
bbls	46.9

Casing lift	4471
Cement lift	838

3rd System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Test 3000

0 Mud

20 Chemical Wash

41 Lead **11**

47 Tail **13.8**

143.9 Displacement

2000 Maximum Pressure

Pump Time @ 5 BPM 46 MIN

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

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