

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33094
Name: Cimarex Energy Co.
Address: 15 E. 5th Street, Ste 1000
City/State/Zip: Tulsa, OK 74103
Purchaser: CESI
Operator Contact Person: Amy Warren
Phone: (918) 585-1100 Ext 1630
Contractor: Name: Cheyenne Drilling
License: 33375
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-14-06	7-24-06	8-10-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21658-00-00
County: Haskell
SW SE
NE NE SE NW Sec. 15 Twp. 27 S. R. 34 East West
1335 2700 feet from S (circle one) Line of Section
2165 3163 feet from E (circle one) Line of Section
KCC 6 PS
Footages Calculated from Nearest Outside Section Corner:

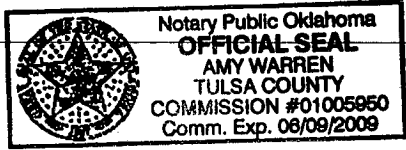
(circle one) NE SE NW SW
Lease Name: KC Feedlot Well #: 4
Field Name: Pleasant Prairie
Producing Formation: Chester
Elevation: Ground: 2952.5 Kelly Bushing: 2963.5
Total Depth: 5350' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1985 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content est 2000 ppm Fluid volume est 1000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: ALT I with 8-27-07
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon LaValley
Title: Drilling Technician Date: 8/28/06
Subscribed and sworn to before me this 28th day of August,
20 06.
Notary Public: Amy Warren
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Cimarex Energy Co. Lease Name: KC Feedlot Well #: 4
 Sec. 15 Twp. 27 S. R. 34 East West County: Haskell **AUG 29 2005**

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ARCT, Microlog, SDL-IQ	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3880</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3919</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4525</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4672</td> <td></td> </tr> <tr> <td>Atoka</td> <td>4904</td> <td></td> </tr> <tr> <td>Morrow</td> <td>4995</td> <td></td> </tr> <tr> <td>Chester</td> <td>5097</td> <td></td> </tr> <tr> <td>St. Louis</td> <td>5172</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	3880		Lansing	3919		Marmaton	4525		Cherokee	4672		Atoka	4904		Morrow	4995		Chester	5097		St. Louis	5172	
Name	Top	Datum																										
Heebner	3880																											
Lansing	3919																											
Marmaton	4525																											
Cherokee	4672																											
Atoka	4904																											
Morrow	4995																											
Chester	5097																											
St. Louis	5172																											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8 5/8"	24#	1985'	Poz C	950	3% CaCl
production	7 7/8"	4 1/2"	10.5#	5324'	Poz H	190	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5098' - 5141', 5152' - 5158'	3000 gal 7 1/2% NE Acid	

TUBING RECORD	Size 2 3/8"	Set At 5042'	Packer At 5057'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-10-06		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

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15-081-21568-0000



Cementing Service Report

Customer CIMAREX ENERGY CO						Job Number 2205551317				
Well FEEDLOT KC 4			Location (legal) SEC 15-T27S-R34W			Schlumberger Location Perryton, TX			Job Start 2006-Jul-24	
Field PLEASANT PRAIRE		Formation Name/Type		Deviation		Bt Size 7.88 in	Well MD 5,350 ft	Well TVD 5,350 ft		
County HASKELL		State/Province KANSAS		BHP psi	BHST 133 °F	BHCT 109 °F	Pore Press. Gradient psi/ft			
Well Master: 0630831170		API / UWI: 46001215000000		Casing/Liner						
Rig Name MURFIN 21		Drilled For Oil & Gas		Service Via Land		Depth, ft 5312.72	Size, in 4.5	Weight, lb/ft 10.5	Grade	Thread
Offshore Zone		Well Class New		Well Type Development		12	4.5	10.5		LJ
Drilling Fluid Type		Max. Density 9.4 lb/gal		Plastic VI: cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread
Service Line Cementing		Job Type Cem Prod Casing		Tubing/Drill Pipe						
Max. Allowed Tubing Pressure 1500 psi		Max. Allowed Ann. Pressure psi		WellHead Connection 4 1/2" H & M		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft
Service Instructions Cement 5,350 ft of 4 1/2 Casing with: 20 bbl CW7 190 sks 50/50 Poz H+10%D44+2%D20+0.2%D46 Fresh Water displacement						Treat Down Casing	Displacement 84 bbl	Packer Type	Packer Depth ft	
						Tubing Vol. bbl	Casing Vol. 84.68 bbl	Annular Vol. 164.34 bbl	OpenHole Vol bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job			
Lift Pressure: 370 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Auto-Fill		Squeeze Type		
No. Centralizers:		Top Plugs: 1		Bottom Plugs:		Shoe Depth: 5313 ft		Tool Type:		
Cement Head Type: Single		Job Scheduled For: 7/24/2006 9:30		Arrived on Location: 2006-Jul-24 9:30		Leave Location: 2006-Jul-24		Stage Tool Type: ft		Tool Depth: ft
						Stage Tool Depth: ft		Tall Pipe Size: in		
						Collar Type: Other		Tall Pipe Depth: ft		
						Collar Depth: 5273 ft		Sqz Total Vol: bbl		
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message	
	<small>24 hr clock</small>	<small>psi</small>	<small>lb/gal</small>	<small>bbl/min</small>	<small>bbl</small>					
2006-Jul-24	11:20	-5	8.30	0.0	0.0	0	0	0		
2006-Jul-24	11:20	-5	8.30	0.0	0.0	0	0	0		
2006-Jul-24	11:20								Pressure Test Lines	
2006-Jul-24	11:21	-5	8.30	0.0	0.0	0	0	0		
2006-Jul-24	11:21	-5	8.30	0.0	0.0	0	0	0		
2006-Jul-24	11:22	-5	8.30	0.0	0.0	0	0	0		
2006-Jul-24	11:22	0	8.30	0.4	0.9	0	0	0		
2006-Jul-24	11:23	2559	8.30	0.0	0.9	0	0	0		
2006-Jul-24	11:23	0	8.29	0.0	0.9	0	0	0		
2006-Jul-24	11:24								Start Pumping Wash	
2006-Jul-24	11:24	-5	8.29	0.0	0.0	0	0	0		
2006-Jul-24	11:24	69	8.30	1.9	0.0	0	0	0		
2006-Jul-24	11:24	156	8.29	4.9	1.3	0	0	0		
2006-Jul-24	11:25	165	8.30	5.2	3.9	0	0	0		
2006-Jul-24	11:25	179	8.31	5.2	6.5	0	0	0		
2006-Jul-24	11:26	183	8.31	5.2	9.1	0	0	0		
2006-Jul-24	11:26	174	8.31	5.3	11.7	0	0	0		
2006-Jul-24	11:27	183	8.31	5.3	14.3	0	0	0		
2006-Jul-24	11:27	179	8.31	5.3	17.0	0	0	0		
2006-Jul-24	11:28	188	8.31	5.4	19.7	0	0	0		
2006-Jul-24	11:28	206	8.32	5.5	22.4	0	0	0		
2006-Jul-24	11:29								Reset Total, Vol = 24.05 bbl	

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Well		Field		Service Date		Customer		Job Number	
FEEDLOT KC #4		PLEASANT PRAIRE		06205-Jul-24		CIMAREX ENERGY CO		2205551317	
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psl	lb/gal	bbt/min	bbt	0	0	0	
2006-Jul-24	11:29	206	9.21	5.7	24.6	0	0	0	
2006-Jul-24	11:29								Start Mixing Tail Slurry
2006-Jul-24	11:29	220	9.66	5.6	0.5	0	0	0	
2006-Jul-24	11:29	224	9.75	5.6	0.6	0	0	0	
2006-Jul-24	11:29	229	11.71	5.4	3.3	0	0	0	
2006-Jul-24	11:30	220	12.82	5.5	6.0	0	0	0	
2006-Jul-24	11:30	201	13.84	5.5	8.8	0	0	0	
2006-Jul-24	11:31	183	14.60	5.5	11.5	0	0	0	
2006-Jul-24	11:31	160	14.97	5.4	14.2	0	0	0	
2006-Jul-24	11:32	151	14.82	5.5	17.0	0	0	0	
2006-Jul-24	11:32	146	14.88	5.1	19.7	0	0	0	
2006-Jul-24	11:33	133	14.59	5.4	22.4	0	0	0	
2006-Jul-24	11:33	146	14.67	5.5	25.1	0	0	0	
2006-Jul-24	11:34	151	14.71	5.5	27.9	0	0	0	
2006-Jul-24	11:34	146	14.70	5.6	30.6	0	0	0	
2006-Jul-24	11:35	119	14.69	5.1	33.3	0	0	0	
2006-Jul-24	11:35	124	14.72	5.0	35.8	0	0	0	
2006-Jul-24	11:36	124	14.69	5.1	38.3	0	0	0	
2006-Jul-24	11:36	124	14.73	5.1	40.9	0	0	0	
2006-Jul-24	11:37	78	15.10	3.9	43.1	0	0	0	
2006-Jul-24	11:37	110	14.91	4.7	45.2	0	0	0	
2006-Jul-24	11:38								Reset Total, Vol = 44.05 bbl
2006-Jul-24	11:38	-14	14.19	1.1	46.6	0	0	0	
2006-Jul-24	11:38								Wash Pump & Lines
2006-Jul-24	11:38	-14	14.17	0.4	0.0	0	0	0	
2006-Jul-24	11:38	-9	14.19	0.0	0.0	0	0	0	
2006-Jul-24	11:38	-9	11.58	0.0	0.1	0	0	0	
2006-Jul-24	11:39	73	9.18	2.1	0.2	0	0	0	
2006-Jul-24	11:39	137	8.98	4.5	2.2	0	0	0	
2006-Jul-24	11:40	160	8.92	5.0	4.5	0	0	0	
2006-Jul-24	11:40	160	8.71	5.2	7.0	0	0	0	
2006-Jul-24	11:41	124	8.44	4.5	9.6	0	0	0	
2006-Jul-24	11:41	69	8.32	3.8	11.9	0	0	0	
2006-Jul-24	11:42	69	8.29	3.9	13.8	0	0	0	
2006-Jul-24	11:42	-9	8.31	0.2	15.3	0	0	0	
2006-Jul-24	11:43	0	8.31	0.0	15.3	0	0	0	
2006-Jul-24	11:43	0	8.31	0.0	0.0	0	0	0	
2006-Jul-24	11:43								Drop Top Plug
2006-Jul-24	11:43								Start Displacement
2006-Jul-24	11:43	0	8.31	0.0	0.0	0	0	0	
2006-Jul-24	11:44	69	8.31	5.4	1.1	0	0	0	
2006-Jul-24	11:44	69	8.31	5.4	3.7	0	0	0	
2006-Jul-24	11:45	69	8.31	5.5	6.5	0	0	0	
2006-Jul-24	11:45	69	8.31	5.7	9.3	0	0	0	
2006-Jul-24	11:46	69	8.75	5.7	12.2	0	0	0	
2006-Jul-24	11:46	69	8.74	5.7	15.0	0	0	0	
2006-Jul-24	11:47	69	8.77	5.7	17.8	0	0	0	
2006-Jul-24	11:47	69	8.85	5.7	20.6	0	0	0	
2006-Jul-24	11:48	73	8.86	5.7	23.6	0	0	0	
2006-Jul-24	11:48	69	8.87	5.7	26.4	0	0	0	
2006-Jul-24	11:49	69	8.87	5.6	29.2	0	0	0	
2006-Jul-24	11:49	69	8.89	5.6	32.1	0	0	0	
2006-Jul-24	11:50	69	8.89	5.6	34.9	0	0	0	
2006-Jul-24	11:50	69	8.89	5.7	37.7	0	0	0	

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Well		Field		Service Date		Customer		Job Number	
FEEDLOT KC #4		PLEASANT PRAIRE		06205-Jul-24		CIMAREX ENERGY CO		2205551317	
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbl/mln	bbl	0	0	0	
2006-Jul-24	11:51	69	8.89	5.7	40.5	0	0	0	
2006-Jul-24	11:51	69	8.90	5.7	43.4	0	0	0	
2006-Jul-24	11:52	69	8.90	5.6	46.2	0	0	0	
2006-Jul-24	11:52	69	8.90	5.7	49.0	0	0	0	
2006-Jul-24	11:53	69	8.90	5.7	51.9	0	0	0	
2006-Jul-24	11:53	69	8.90	5.7	54.7	0	0	0	
2006-Jul-24	11:54	69	8.90	5.6	57.5	0	0	0	
2006-Jul-24	11:54	69	8.90	5.7	60.3	0	0	0	
2006-Jul-24	11:55	69	8.90	5.6	63.2	0	0	0	
2006-Jul-24	11:55	69	8.90	5.6	66.0	0	0	0	
2006-Jul-24	11:56	69	8.90	5.7	68.8	0	0	0	
2006-Jul-24	11:56	133	8.90	4.8	71.3	0	0	0	
2006-Jul-24	11:57	188	8.90	4.7	73.7	0	0	0	
2006-Jul-24	11:57	233	8.90	4.7	76.1	0	0	0	
2006-Jul-24	11:58	188	8.90	2.4	78.0	0	0	0	
2006-Jul-24	11:58	220	8.90	2.3	79.1	0	0	0	
2006-Jul-24	11:59	229	8.90	2.3	80.3	0	0	0	
2006-Jul-24	11:59	261	8.90	2.3	81.4	0	0	0	
2006-Jul-24	12:00	293	8.90	2.3	82.5	0	0	0	
2006-Jul-24	12:00	311	8.90	2.2	83.7	0	0	0	
2006-Jul-24	12:01	352	8.90	2.2	84.8	0	0	0	
2006-Jul-24	12:01	1419	8.91	0.0	85.5	0	0	0	
2006-Jul-24	12:02	1451	8.91	0.0	85.5	0	0	0	
2006-Jul-24	12:02	1460	8.90	0.0	85.5	0	0	0	
2006-Jul-24	12:03	1186	8.91	0.0	85.5	0	0	0	
2006-Jul-24	12:03								Reset Total, Vol = 83.5 bbl
2006-Jul-24	12:03	1062	8.91	0.0	0.0	0	0	0	
2006-Jul-24	12:03								Bump Top Plug
2006-Jul-24	12:03	471	8.91	0.0	0.0	0	0	0	
2006-Jul-24	12:03	-14	8.91	0.0	0.0	0	0	0	
2006-Jul-24	12:03								Float Holding
2006-Jul-24	12:03	-14	8.91	0.0	0.0	0	0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
4.9			5.8	44		20			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
370		100	1450			8.34 lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp		<input type="checkbox"/> Cement Circulated to Surface?	Volume			
%	44 bbl	84 bbl	°F		<input type="checkbox"/> Washed Thru Perfs	To	ft		
Customer or Authorized Representative			Schlumberger Supervisor						
Kerbaugh, Bernie			Ousley, John			<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed	

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ALLIED CEMENTING CO., INC. 24545

Federal Tax I.D. ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT: Oakley

DATE <u>7-15-06</u>	SEC. <u>15</u>	TWP. <u>27^s</u>	RANGE <u>34^w</u>	CALLED OUT	ON LOCATION <u>10:30</u>	JOB START <u>7-16-06</u> <u>6:30 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>KC Feedlot</u>		WELL # <u>4</u>	LOCATION <u>Hitch Feeders Rd + 83 Hwy</u>		COUNTY <u>Haskell</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>			9W-1 1/2 N-1/4 E				

CONTRACTOR Mur Fin Dly Co #21 OWNER Same
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1985'
 CASING SIZE 8 5/8 DEPTH 1984'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1300# MINIMUM 900#
 MEAS. LINE SHOE JOINT 42.96'
 CEMENT LEFT IN CSG. 42.96'
 PERFS.
 DISPLACEMENT 123 3/4 BBL
 EQUIPMENT

CEMENT
 AMOUNT ORDERED 150 SKS Com, 3% CC
800 SKS Lite, 3% CC, 1/4" Flo- Seal
 COMMON 150 SKS @ 12.20 1,830.00
 POZMIX @
 GEL @
 CHLORIDE 31 SKS @ 46.60 1,444.60
 ASC @
Lite 800 SKS @ 11.30 9,040.00
Flo-Seal 200# @ 2.00 400.00
 HANDLING 1031 SKS @ 1.90 1,958.90
 MILEAGE 84 per SK/mile 4,948.80
RECEIVED
 TOTAL 19,622.30

PUMP TRUCK CEMENTER Walt
 # 191 HELPER Wayne
 BULK TRUCK
 # 218 DRIVER Kelly
 BULK TRUCK
 # 394 DRIVER Alan
317 DRIVER Larry

REMARKS:

Hook up to Casing, Circ mud For 20 min.
Mixed 800 SKS Lite, Tail mix / 150 SKS Com 3% Lite 12.5 PP6 - Com 15.2 PP6 release Plug Displace 124 BBL water @ 900# Landed @ 1300# Cement Did Circ Thank You

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KCC WICHITA SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE 1840.00
 EXTRA FOOTAGE @
 MILEAGE 60 miles @ 5.00 300.00
 MANIFOLD @
 TOTAL 2,140.00

CHARGE TO: Cimarex
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8
 1- AFU insert @ 375.00
 3- Centralizers @ 55.00 165.00
 1- Rubber Plug @ 100.00
 TOTAL 590.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE 22,352.30
 DISCOUNT 2235.23 IF PAID IN 30 DAYS
20,117.07

SIGNATURE Bonnie K... [Signature]

PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.