3 To:	It is estimated that well was drilled in 1920's. API NUMBER 15-205 - 19573 - 00 - 00
STATE CORPORATION COMMISSION	SW SW NW Sec/Twp/Rge Sec 34, T29S, R15E
Wichita State Office Bldg PLUGGING SECTION	3205 (GPS) feet from south section line
130 S. Market, Room 2078 Wichita, Kansas 67202	4663 (GPS) feet from east section line 37
TECHNICIAN'S PLUGGING REPORT	Lease/Well# Volunteer Unit # OW-2
Operator License # 5394	County Wilson
Operator: R. R. Abderhalden	Well Total Depth 1150 feet
Name & 100 S. Main, Suite 510	Production Pipe: 2 Size Feet NA
Address Wichita, Kansas 67202	Surface Casing: 12 Size Feet N/A
AB oil well XXXXXX Gas Well SWD	Well/ Input Well D & A
Other well as hereinafter indicated:	
Plugging Contractor: R. R. Abderhalden	Lic. # 5394
Address:	
	31 Month: 7 2008
Plugging proposal received from: Dwain Stout, Field Su	perintendent
Company Name: R. R. Abderhalden	Phone: <u>316-640-9072</u>
Were: Run cement string to TD and fill with cement	
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Plugging Proposal Re	ceived by: Alan M. Dunning
	TECHNICIAN
Plugging attended by Agent: All	Part XXXXXX None
Plugging attended by Agent: All Operations Completed: Hour: Day:	TECHNICIAN Part XXXXXXX None 31 Month: 7 2008
Plugging attended by Agent: All Operations Completed: Hour: Day: Actual Plugging Report: Ran cement string to	Part XXXXXX None 31 Month: 7 2008 1150 ft and pumped 75 sacks of cement. The cement
Plugging attended by Agent: Operations Completed: Hour: Actual Plugging Report: Ran cement string to string was pulled and the pipe was shot at 500' and perfections.	Part XXXXXX None 31 Month: 7 2008 1150 ft and pumped 75 sacks of cement. The cement orated at 350'. The pipe could not be removed,
Plugging attended by Agent: All Operations Completed: Hour: Day: Actual Plugging Report: Ran cement string to string was pulled and the pipe was shot at 500' and perform therefore, a cement string was lowered to 506' inside, and perform the string was lowered to 506' inside.	Part XXXXXX None 31 Month: 7 2008 1150 ft and pumped 75 sacks of cement. The cement orated at 350'. The pipe could not be removed, d 255' outside. The well was pumped full of cement
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Plugging attended by Agent: Operations Completed: Hour: Actual Plugging Report: String was pulled and the pipe was shot at 500' and perfect therefore, a cement string was lowered to 506' inside, are thru these cement strings. A total of 260 sacks of portlands.	Part XXXXXX None 31 Month: 7 2008 1150 ft and pumped 75 sacks of cement. The cement orated at 350'. The pipe could not be removed, d 255' outside. The well was pumped full of cement and cement were used to plug well. RECEIVED KANSAS CORPORATION COMMISSION SEP 2 9 2008
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