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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32654
Name: Jones Gas Corporation
Address: P O Box 970
City/State/Zip: Wichita, KS 67201-0970
Purchaser: Bonanza Energy Corporation
Operator Contact Person: George R. Jones
Phone: (316) 262-5503
Contractor: Name: Well Refined Drilling Company, Inc.
License: 32871
Wellsite Geologist: Robert Hammond

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/11/01 10/12/01 10/30/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 125-30038-0000
County: Montgomery
C NW SW Sec. 34 Twp. 31 S. R. 15 East West
1980' feet from (S) / N (circle one) Line of Section
660' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Sheldon Well #: 1

Field Name: Jefferson-Sycamore
Producing Formation: Riverton/Weir Coal
Elevation: Ground: 795 Kelly Bushing: _____
Total Depth: 1255 Plug Back Total Depth: 1239
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1242'
feet depth to Surface w/ 190 sx cmt.

Drilling Fluid Management Plan alt 2 KJR 8/31/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used (AIR DRILL)

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 11/14/01
Subscribed and sworn to before me this 14th day of November,
2001
Notary Public: [Signature]
Date Commission Expires: May 15, 2003



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	37	130		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
Production Interval Flowing Pumping Gas Lift Other (Explain)

ORIGINAL

Operator Name: Jones Gas Corporation Lease Name: Sheldon Well #: 1
 Sec. 34 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Neutron/Density Radioactivity Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Fort Scott</td> <td>747</td> <td>+53</td> </tr> <tr> <td>Mulky Coal</td> <td>811</td> <td>-11</td> </tr> <tr> <td>Weir Coal</td> <td>970</td> <td>-170</td> </tr> <tr> <td>Riverton Coal</td> <td>1192</td> <td>-392</td> </tr> <tr> <td>Mississippi Lm.</td> <td>1222</td> <td>-422</td> </tr> </tbody> </table>	Name	Top	Datum	Fort Scott	747	+53	Mulky Coal	811	-11	Weir Coal	970	-170	Riverton Coal	1192	-392	Mississippi Lm.	1222	-422
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	20'	Portland	6	
Production	6 3/4"	4 1/2"	10.5#	1242'	50/50 POZ	190	2% gel, 5% salt
							2% gel A flos.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1192-1195'	250 gal acid, 480 bbls gel water, 10,000#	
		20-40 sd, 2000# 10/20 sd	
4	970-974'	250 gal. acid, 500 bbls gel water, 20,000#	
		20-40 sd, 2000# 10/20 sd	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	960'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
November 1, 2001			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	37	130			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8876

INVOICE DATE	INVOICE NO.
10/19/01	00175187

ORIGINAL

JONES GAS CORPORATION
P.O. BOX 970
WICHITA KS 67201-0970

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KCC WICHITA

265.600

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4004	0339		SHELDON	10/16/2001	5540		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER			1.0000	525.0000	EA	525.00
5402	CASING FOOTAGE			1242.0000	1400	EA	173.88
4404	4 1/2" RUBBER PLUG			1.0000	29.2500	EA	29.25
1110	GILSONITE (50#)			18.0000	19.7000	SK	354.60
1118	PREMIUM GEL			3.0000	11.8000	SK	35.40
1111	GRANULATED SALT (80#)			500.0000	2100	LB	105.00
1107	FLO-SEAL (25#)			1.0000	37.7500	SK	37.75
11	CITY WATER			2.5200	11.2500	EA	28.35
5407	BULK CEMENT DELIVERY/MIN BULK DEL			1.0000	190.0000	EA	190.00
5502	80 BBL VACUUM TRUCK			3.0000	70.0000	HR	210.00
1124	50/50 POZ CEMENT MIX			190.0000	8.0500	SK	1529.50

GROSS INVOICE	TAX
3218.73	146.27

REMITTANCE COPY

PLEASE PAY
3365.00



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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FIELD TICKET

ORIGINAL

TICKET NUMBER 15540

LOCATION Chanute

Sheldon

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-16-01	4004	#1					Mont.	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
<u>Jones Gas Corporation</u>								
<u>P.O. Box 970</u>								
<u>Wichita KS 67201-0970</u>								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE <u>Cement pump</u>		525.00
5402-10	1042'	Casing footage		173.88
4404-10	1	4 1/2" Rubber plug		29.25
1110-10	18545	Wilsonite		354.60
1118-10	3545	9.0		35.40
1111-10	500#	salt		105.00
1107-10	1	flaseal		37.75
1123-10	60.881	City water 2,520 gals		28.25
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
5407-10	41 miles	MILEAGE <u>Delivered</u>		190.00
		WATER TRANSPORTS		
5502-10	3 hrs.	VACUUM TRUCKS		210.00
		FRAC SAND		
1124-10	190545	CEMENT <u>50/50 port</u>		1529.50
			SALES TAX	146.27
ESTIMATED TOTAL				3365.00

Flavin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN [Signature]

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE 10-16-01

175187

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

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KCC WICHITA
 TREATMENT REPORT

ORIGINAL

TICKET NUMBER 18295

LOCATION Chanute

FOREMAN Lucy Bush

DATE 10-16-01	CUSTOMER ACCT # 4004	WELL NAME #1	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
CHARGE TO <u>Jones gas Corporation</u>				OWNER				
MAILING ADDRESS <u>PO Box 970</u>				OPERATOR				
CITY <u>Wichita</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>67201-0920</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

Sheldon

WELL DATA	
HOLE SIZE <u>6 3/4"</u>	TOTAL DEPTH <u>1255'</u>
CASING SIZE <u>4 1/2"</u>	CASING DEPTH <u>1242'</u>
CASING WEIGHT	CASING CONDITION
TUBING SIZE	TUBING DEPTH
TUBING WEIGHT	TUBING CONDITION
PACKER DEPTH	PERFORATIONS
SHOTS/FT	OPEN HOLE
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Cement 1 Well

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Started pumping at 9:36. 7/100 circulation at 9:36. Ran 25x5 gal at 9:36. (went and reloaded 800 gal) At 10:24 ran 2 min of Dye. Then at 10:27, ran 190x5 of 50/50 pap. At 10:30 had gel return to surface. Then at 10:36, had Dye return to surface. Then we drop the plug and cleared out pump at 10:36. Then displaced at 10:36. Had plug to bottom at 10:45.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <u>750#</u>
MINIMUM	psi <u>100#</u>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	<u>3365</u>
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

Well Refined Drilling Company
 4270 Gray Road, Thayer, KS
 PO Box 881
 Chanute, KS 66720

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ORIGINAL Invoice

Invoice Number: 2001-027
 Invoice Date: Oct 12, 2001
 Page: 1

Phone/Fax 620-763-2619
 Cell Phone: 620-432-6170 or 620-423-0802

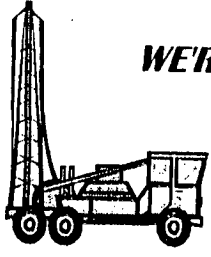
Sold To:

Jones Gas Corporation
 PO Box 970
 Wichita, KS 67201-0970

Customer #: JGC
 Our Federal ID# [REDACTED]
 State of KS Contractor #: 32871

API Number	SPUD Date	Payment Terms	Due Date	Sales Rep ID
API# 15-12530038-000	Oct 11, 2001	C.O.D.	10/12/01	

Quantity	Description	Unit Price	Extension
1,255.00	Well Drilling (feet) Sheldon #1	6.50	8,157.50
6.00	Portland Cement	8.00	48.00



WE'RE WILLING - KEEP DRILLING!

Subtotal	8,205.50
Sales Tax	
Total Invoice Amount	8,205.50
Payment Received	0.00
TOTAL	8,205.50

Check No:
 For Billing Questions Call 620-431-3223

Invoices 30 days overdue are subject to finance charges of 1.5% (18% APR).