

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

NOV 08 2001

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 31191

Name: R&B Oil & Gas

Address: PO Box 195

City/State/Zip: Attica, Kansas 67009-0195

Purchaser: _____

Operator Contact Person: Randy Newberry

Phone: (620) 254-7251

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Pierce

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhrr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhrr.?) _____ Docket No. _____

10-02-01 10-05-01 10-6-01

Spud Date or _____ Date Reached TD _____ Completion Date or _____

Recompletion Date _____ Recompletion Date _____

API No. 15 - 077-21413-0000

County: Harper County, Kansas

NW SE SE Sec. 13 Twp. 31 S. R. 9 East West

895 feet from (S) N (circle one) Line of Section

1085 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Grabs "B" Well #: 2

Field Name: Spivey-Grabs-Basil

Producing Formation: Topeka

Elevation: Ground: 1614' Kelly Bushing: 1622'

Total Depth: 3049' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 255 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cml.

Drilling Fluid Management Plan alt 1 KJR 8/31/07

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 160 bbls

Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite: _____

Operator Name: Jody Oil & Gas, Corp

Lease Name: Sanders 3A License No.: 3288

Quarter SW Sec. 20 Twp. 31 S. R. 8 East West

County: Harper Docket No.: D 23-313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

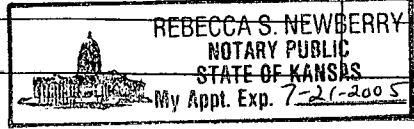
Signature: Randy Newberry

Title: President Date: 11-7-2001

Subscribed and sworn to before me this 7th day of November, 2001.

Notary Public: Rebecca S. Newberry

Notary Commission Expires: 7-21-2005



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: **R&B Oil & Gas** Lease Name: **Grabs "B"** Well #: **2**
 Sec. **13** Twp. **31** S. R. **9** East West County: **Harper County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Cement Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2938</td> <td>-1316</td> </tr> </table>	Name	Top	Datum	Topeka	2938	-1316
Name	Top	Datum					
Topeka	2938	-1316					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	255'	60/40 Poz	200	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	3040'	50/50 Poz	125	12 1/2% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	2946-2948		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	2948		

Date of First, Resumed Production, SWD or Enhr.	Producing Method
10-16-01	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		NA			

Disposition of Gas	METHOD OF COMPLETION
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____

ALLIED CEMENTING CO., INC.

7367

ORIGINAL

Federal Tax I.D.#

OFFICE P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MED. COUSE

DATE <u>10-2-01</u>	SEC. <u>13</u>	TWP. <u>31S</u>	RANGE <u>9W</u>	CALLED OUT <u>5:30 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>8:40 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>GRABS</u>	WELL# <u>B-2</u>	LOCATION <u>KEYSTONE CHURCH</u>		COUNTY <u>HARPER</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one)		<u>1E, 2S, 34E, 1/2</u>					

CONTRACTOR DUKE DRIB #2

TYPE OF JOB SURFACE CS.

HOLE SIZE 12 1/4" I.D. 255'

CASING SIZE 8 7/8" K23" DEPTH 255'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250' MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 1 1/2 BBLs. H₂O

OWNER A+B OIL + GAS

CEMENT AMOUNT ORDERED 200SY 60:40:2 + 3% CC

COMMON A	<u>120</u>	@	<u>6.65</u>	<u>798.00</u>
POZMIX	<u>80</u>	@	<u>3.55</u>	<u>284.00</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>7</u>	@	<u>30.00</u>	<u>210.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BRUNARDT

302 HELPER STEVE DAVIS

BULK TRUCK

259-252 DRIVER DAVID WEST

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>210</u>	@	<u>1.10</u>	<u>231.00</u>
MILEAGE	<u>210</u>	x	<u>30</u>	<u>.04</u>

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TOTAL 1805.00

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SERVICE

KCC WICHITA

REMARKS:

RUN 8 7/8" CS + BREAK CIRC.

PUMP 5 BBLs H₂O

WIX 200SY 60:40:2 + 3% CC

DISPLACE PLUG TO 240'

WITH 1 1/2 BBLs

CEMENT DID CIRCULATE!

DEPTH OF JOB	<u>255'</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>3.00</u>	<u>90.00</u>
PLUG <u>8 7/8" TWP</u>		@	<u>45.00</u>	<u>45.00</u>

TOTAL 655.00

CHARGE TO: A+B OIL + GAS

STREET P.O. BOX 195

CITY HATICA STATE KANSAS ZIP 67009

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX				
TOTAL CHARGE	<u>2460.00</u>			
DISCOUNT	<u>245.30</u>			
	<u>2214.70</u>			

IF PAID IN 30 DAYS

SIGNATURE X John J. Armbruster

JOHN J. ARMBRUSTER
PRINTED NAME

ALLIED CEMENTING CO., INC.

8465

Federal Tax I.D. [REDACTED]

ORIGINAL

AT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Meal Lodge

DATE <u>10-16-01</u>	SEC. <u>13</u>	TWP. <u>31S</u>	RANGE <u>9W</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>11:40 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Grabs</u>	WELL # <u>B-2</u>	LOCATION <u>Keystone Church</u>				COUNTY <u>Harper</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>		<u>1 E 25 3/4 E 1/2</u>					

CONTRACTOR Duke #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 3050
 CASING SIZE 4 1/2 x 10.5 DEPTH 3049
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL AFU Insert DEPTH 3016
 PRES. MAX 1000 MINIMUM 300
 MEAS. LINE _____ SHOE JOINT 33
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 49 1/2 BBLs 2% KCL Water

OWNER R+B Oil + Gas

CEMENT
 AMOUNT ORDERED 125 SX 50.50.0 +
125% salt + 5% Kal-seal + 6% Gyp-Seal
+ 3% FL-10 25 SX 60.40.4 Adt + Mouse

COMMON <u>A</u>	<u>78</u>	@	<u>6.65</u>	<u>518.70</u>
POZMIX	<u>72</u>	@	<u>3.55</u>	<u>255.60</u>
CEL	<u>1</u>	@	<u>10.00</u>	<u>10.00</u>
ASF	<u>500</u>	@	<u>1.00</u>	<u>500.00</u>
KAL-SEAL	<u>625#</u>	@	<u>.50</u>	<u>312.50</u>
SALT	<u>13</u>	@	<u>7.50</u>	<u>97.50</u>
GYP-SEAL	<u>6</u>	@	<u>17.85</u>	<u>107.10</u>
FL-10	<u>31#</u>	@	<u>8.00</u>	<u>248.00</u>
CLARO	<u>5 BBLs</u>	@	<u>22.90</u>	<u>114.50</u>
HANDLING	<u>182</u>	@	<u>1.10</u>	<u>200.20</u>
MILEAGE	<u>182 x 30</u>	@	<u>.04</u>	<u>218.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart
 # 360-265 HELPER Mike Rucker
 BULK TRUCK
 # 364 DRIVER Eric Brewer
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED

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TOTAL 2587.90
~~2582.50~~

SERVICE
 KCC WICHITA

REMARKS:
Pipe on Bottom Drop Ball
Break Circ Pump 10 BBLs ASF +
5 BBLs Fresh for Flush
Plug Ret + Mouse 25 SX 10.46.4
M.X 125 SX 50.50.0 @ 1.19# - 37 BBLs
Release Plug Diso 49 1/2 BBLs 2% KCL
Water Release Press Float Held

DEPTH OF JOB	<u>3050</u>		
PUMP TRUCK CHARGE			<u>1130.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>3.00</u> <u>90.00</u>
PLUG	<u>4 1/2 70SP</u>	@	<u>48.00</u> <u>48.00</u>
		@	
		@	

TOTAL 1268.00

CHARGE TO: R+B Oil + Gas
 STREET P.O. Box 195
 CITY AMICA STATE KANSAS ZIP 67009

FLOAT EQUIPMENT

<u>4 1/2</u>	<u>Wide Shoe</u>	@	<u>125.00</u>	<u>125.00</u>
	<u>AFU Insert</u>	@	<u>210.00</u>	<u>210.00</u>
	<u>4 - Centralizers</u>	@	<u>45.00</u>	<u>180.00</u>
		@		
		@		

TOTAL 525.00
~~515.00~~

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 4374.90
 DISCOUNT 437.49 IF PAID IN 30 DAYS
3937.41

SIGNATURE R. D. Miller

PRINTED NAME R. D. Miller