

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7428
 Name: Hawkins Oil, L.L.C.
 Address: 427 S. Boston, Suite 915
 City/State/Zip: Tulsa, OK 74103-4114
 Purchaser: EQUIVA
 Operator Contact Person: James F. Hawkins, Jr.
 Phone: (918) 382-7743
 Contractor: Name: Summit Drilling
 License: 30141
 Wellsite Geologist: Paul Ramondetta
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10-9-00 10-14-00 10-31-00
 Spud Date or Date Reached TD Completion Date or Recompletion Date

STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

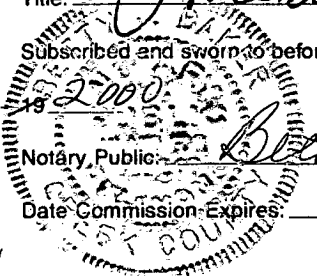
REC'D 4 27 01

API No. 15-015-235770000
 County: Butler
SE NE NW Sec. 28 Twp. 27 S. R. 4 East West
950 feet from S / (circle one) Line of Section
2160 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Scully Well #: 6A
 Field Name: North Augusta
 Producing Formation: Arbuckle
 Elevation: Ground: 1221 Kelly Bushing: 1231
 Total Depth: 2322 Plug Back Total Depth: same
 Amount of Surface Pipe Set and Cemented at 281 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 289
 feet depth to surface w/ 160 sx cmt.
 Drilling Fluid Management Plan Alt 1 RGR 8/31/07
 (Data must be collected from the Reserve Pit)
 Chloride content: 2000 ppm Fluid volume: 300 bbls
 Dewatering method used let dry to atmosphere & then absorb pit
 Location of fluid disposal if hauled offsite: _____
 Operator Name: HAWKINS OIL LLC
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 11/27/00
 Subscribed and sworn to before me this 27 day of November
 Notary Public: Betty J. Baker
 Date Commission Expires: 04-13-02



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Hawkins Oil, L.L.C. Lease Name: Scully Well #: 6A
 Sec. 28 Twp. 27 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>1364</td> <td>-133</td> </tr> <tr> <td>Lansing</td> <td>1626</td> <td>-395</td> </tr> <tr> <td>Kansas City</td> <td>1921</td> <td>-690</td> </tr> <tr> <td>Base Kansas City</td> <td>2104</td> <td>-873</td> </tr> <tr> <td>Cherokee</td> <td>2252</td> <td>-1021</td> </tr> <tr> <td>Arbuckle</td> <td>2319</td> <td>-1088</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	1364	-133	Lansing	1626	-395	Kansas City	1921	-690	Base Kansas City	2104	-873	Cherokee	2252	-1021	Arbuckle	2319	-1088
Name	Top	Datum																				
Heebner	1364	-133																				
Lansing	1626	-395																				
Kansas City	1921	-690																				
Base Kansas City	2104	-873																				
Cherokee	2252	-1021																				
Arbuckle	2319	-1088																				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	281'	Class A	160	
Production	7-7/8"	5-1/2"	14	2319'	60/40 Pozmix 125		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <u>N/A</u>	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	OPEN HOLE COMPLETION	NONE	
		RECEIVED STATE CORPORATION COMMISSION DEC 6 2000 CONSERVATION DIVISION Wichita, Kansas	

TUBING RECORD	Size 2"	Set At 2300	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. November 4, 2000		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf NONE	Water Bbls. NONE	Gas-Oil Ratio Gravity 36.6°

Disposition of Gas **METHOD OF COMPLETION** Production Interval 2319-2322

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____