

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company L.L.C.
Address: 6427 E. Kellogg, P.O. BOX 780167
City/State/Zip: Wichita, KS. 67278-0167
Purchaser: NCRA
Operator Contact Person: Elwyn H. Nagel
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Franklin R. Greenbaum

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

~~Deepening~~ ~~Re-pair~~ ~~Conv. to Enhr./SWD~~

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>06/07/2000</u>	<u>06/13/2000</u>	<u>06/14/2000</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23103-0000

County: Stafford

SW 74 NW 4 NW 4 Sec. 12 Twp. 21S S. R. 11W 90°N 100°E of East X West

1230' feet from S / (circle one) Line of Section

430' feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE SW

Lease Name: SESSLER TRUST Well #: 1-12

Field Name: Snider

Producing Formation: Violas

Elevation: Ground: 1743' Kelly Bushing: 1752'

Total Depth: 3500' Plug Back Total Depth: 3462'

Amount of Surface Pipe Set and Cemented at 202 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 ggr 4/11/01
(Data must be collected from the Reserve Pit) 0001 KGR 8/31/07

Chloride content 52,600 ppm Fluid volume 555 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name: Bob's Oil Service

Lease Name: Sicker SWD License No.: 32408

Quarter NW Sec. 35 Twp. 19 S. R. 11 East West

County: Barton Docket No.: D-26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

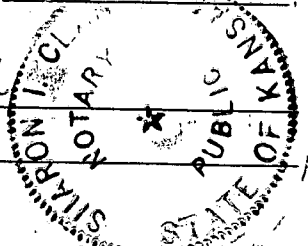
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Elwyn H. Nagel
Title: Elwyn H. Nagel, Manager Date: 12/19/00

Subscribed and sworn to before me this 19th day of December, 2000

Notary Public: Sharon J. Clark

Date Commission Expires: 3-16-03



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: SESSLER TRUST Well #: 1-12
 Sec. 12 Twp. 21S S. R. 11W East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	454	(+1298)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herington-Krider	1439	(+313)
List All E. Logs Run:		Winfield	1483	(+269)
DAL/3CAL/GR		Towanda	1554	(+198)
DIR SURVEY		Fort Riley	1593	(+159)
HDIL/3CAL/GR		Red Eagle	2030	(-278)
		Topeka	2634	(-882)
		Hebner	2918	(-1166)
		Brown Lime	3047	(-1295)
		Lansing KC	3064	(-1312)
		Base of KC	3303	(-1551)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	202'KB	60/40 poz	225sx	2% Gel, 3%CC
Production	7 7/8"	4 1/2"	10.5#	3496'KB	50/50 poz	175sx	2%GEL, 1% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2BSPF	3346'-3357' Viola	Acidize with 250 Gals of 10% Acetic Acid	
		Acidize with 1500 Gals of 7 1/2% Mira Acid	
		Frac 479.2bbls 22,500#Sand	
		Refrac, 687bbls total slurry pumped,	
		36,000 lbs proppant pumped	

TUBING RECORD	Size 2 3/8"	Set At 3334GL	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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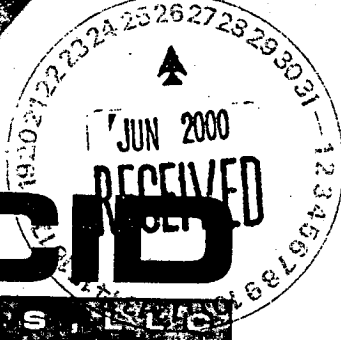
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 6.68	Gas Mcf Trace	Water Bbls. 5	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 3346-3357 Viola Chert

Production Interval: Other (Specify) _____

ORIGINAL



ACID SERVICES, LLC

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

APT 15 185.73103.00.00

Bill to:		3678275	Invoice	Invoice Date	Order	Order Date
F G HOLL P O BOX 158 BELPRE, KS 67519			645	6/22/00	2497	6/14/00
Service Description						
Cement - Longstring						
Lease				Well		
Sessler				1-12		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Rob Long	Kevin Gordley	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>
D203	50/50 POZ	SK	175
D205	A-SERV' LITE	SK	25
C195	CELLFLAKE	LB	20
C310	CALCIUM CHLORIDE	LBS	149
C243	DEFOAMER	LB	15
C223	SALT (Fine)	LBS	827
C196	FLA-322	LB	75
C322	GILSONITE	LB	875
C300	"A" FLUSH	GAL	5
F100	CENTRALIZER, 4 1/2"	EA	5
F130	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1
F160	GUIDE SHOE-REGULAR, 4 1/2"	EA	1
F200	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1
F252	ROTATING SCRATCHERS	EA	20
R702	CASING SWIVEL RENTAL	EA	1
E107	CEMENT SERVICE CHARGE		200
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	385
R207	CASING CEMENT PUMPER, 30001-3500'	EA	1

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 28 2000

CONSERVATION DIVISION
WICHITA, KS

JUL - 6 2000

Discount :

Tax Rate: 5.90%

(T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , T

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

DEC-26-2000 TUE 04:11 PM ACID SERVICES

316 672 5383

P. 03

ORIGINAL



APR 15 185.23103.00

FIELD ORDER

0249

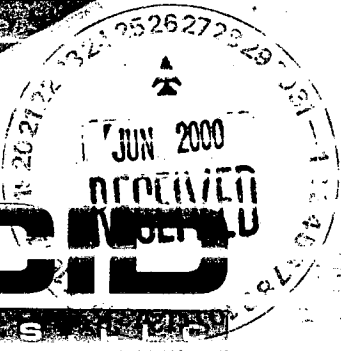
INVOICE NO.	Subject to Correction		
Date 6-7-00	Lease SESSLER	Well # 1-12	Legal 12-215-11W
Customer ID	County STAFFORD	State KS	Station Pratt, KS
Depth		Formation	Shoe Joint
Casing 8 5/8	Casing Depth 202	TD	Job Type SILFING - NEW WELL
Customer Representative MARK KRISER		Treater KENNEDY GARDNER	

CHARGE

F. G. Holl

AFE Number	PO Number	Materials Received by X Darryl Klein
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	225 yd.	60/40 PZ CEMENT				
C310	52 lbs.	CALCIUM CHLORIDE				
C95	48 lbs.	CELLFIRE				
EM3	1 EA.	8 5/8 WOOD PILING				
RECEIVED KANSAS CORPORATION COMMISSION DEC 28 2000 CONSERVATION DIVISION WICHITA-KS						
E107	205.56	CONCRETE SERVICE CHG.				
E100	45 units	UNITS 2' / 100' MILES				
E104	432 TM	TONS 2' / 100' MILES				
R200	1 EA.	EA 202' PUMP CHARGE				
BED PRICE =				2918.60		



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ACIDIZING · FRACTURING · CEMENTING

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APR 15 195 - 07103.00.00

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