

Oil & Gas Conservation Division  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License 32406  
Name: Phoenix Kansas Energy, LLC.  
Address: 536 North Highland  
City/State/Zip: Chanute, Kansas 66720  
Purchaser: Plains Marketing  
Operator Contact Person: Bob Barnett  
Phone: (316) 431 - 2650  
Contractor: Name: Kelly Down Drilling  
License: 5661  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:

New Well     Re-Entry     Workover     Temp. Abd.  
 Oil     SWD     SLOW  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original TD: \_\_\_\_\_  
 Deepening  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?)    Docket No. E-132706

4/4/00    4/6/00    11/1/00  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 207 - 2665500-00  
County: Woodson  
C - - Sec. 35 Twp. 23 R 16 East  
2640 feet from S / N (circle one) Line of Section  
2640 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)    NE SE NW SW  
Lease Name: Butler    Well # PW-9  
Field Name: Vernon  
Producing Formation: Squirrel  
Elevation: Ground 1008.1'    Kelly Bushing: \_\_\_\_\_  
Total Depth: 1400'    Plug Back TD: 1011'  
Amount of Surface Pipe Set and Cemented: 45'  
Multiple Stage Cementing Collar Used?     Yes  No  
If yes, show depth set \_\_\_\_\_

If Alternate II completion, cement circulated from 1042'  
Set depth to Surface w/ 145 sx. cmt.  
Drilling Fluid Management Plan  
*Data must be collected from the Reserve Pit)*  
Chloride content \_\_\_\_\_ ppm    Fluid Volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_    License No. \_\_\_\_\_


Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ s R. \_\_\_\_\_ East \_\_\_\_\_ West  
County: \_\_\_\_\_    Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob Barnett  
Title: Operations Manager    Date: 11/13/00

Subscribed and sworn to before me this 13th day of November, 2000

Notary Public: Karen M. Willey  
Date Commission Expires: \_\_\_\_\_  


**KCC Office Use Only**  
 Letter of Confidentiality Attached  
 If denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
sem UIC Distribution



# Kelly Down Drilling Co., Inc.

K. W. Laymon  
Drilling Contractor  
&  
Oil Producer

ORIGINAL

Route 1

Neosho Falls, Kansas 66758

Phone: (316) 963-2495

April 07, 2000

TOCO, LLC  
PO Box 425  
Chanute, KS. 66720

Butler PW-09  
API # 15-207-2665500  
Spudding Date: 04/05/00  
Completion Date: 04/07/00  
Wo Co, KS Elev.  
Sec. 35 Twp. 23S, Rng. 16E

Soil & Clay	0 - 10
Shale	10 - 137
Lime	137 - 158
Shale	158 - 168
Lime & Shale	168 - 565
Lime (BKC)	565 - 591
Big Shale	591 - 753
Lime & Shale	753 - 922
Black Shale	922 - 925
Shale	925 - 969.5
Cap Rock 1st	969.5 970.5
Shale	970.5 972.5
Cap Rock 2nd	972.5 973.5
Sand Squirrel	973.5 983
Shale	983 - 1338
Miss Lime	1338 - 1348
1st Break Miss Lime	1348 - 1355
Lime	1355 - 1361
2nd Break Miss Lime	1361 - 1365
Miss Lime	1365 - 1400
Total Depth	1400

Set 45.10' of 7" surface pipe.  
Cemented w/10 sks cement.  
Core I 970' - 987, recovered 16.9'.  
Ran 1075' of 2 7/8", 10 rd pipe.



**CONSOLIDATED INDUSTRIAL SERVICES**  
 AN INFINITY COMPANY  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

**ORIGINAL**

TICKET NUMBER **16627**

LOCATION Vernon

**FIELD TICKET**

DATE <u>9/19/00</u>	CUSTOMER ACCT #	WELL NAME <u>Butler PW-9</u>	QTR/QTR	SECTION <u>2</u>	TWP <u>24</u>	RGE <u>16</u>	COUNTY <u>160</u>	FORMATION <u>179</u>
CHARGE TO <u>TACO LLC</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<u>5401-10</u>	<u>1</u>	<u>PUMP CHARGE Cement Pump</u>		<u>475<sup>00</sup></u>
<u>5402-10</u>	<u>1050'</u>	<u>Casing footage</u>		<u>126<sup>00</sup></u>
		HYDRAULIC HORSE POWER		
<u>1118-10</u>	<u>4 3x3</u>	<u>Prem gel</u>		<u>42<sup>00</sup></u>
<u>111-10</u>	<u>300 #</u>	<u>5267</u>		<u>60<sup>00</sup></u>
<u>1107-10</u>	<u>2 5x3</u>	<u>Flt-seal</u>		<u>67<sup>10</sup></u>
<u>4402-10</u>	<u>1</u>	<u>2 7/8 plug</u>		<u>15<sup>00</sup></u>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
<u>5502-10</u>	<u>4 hr</u>	VACUUM TRUCKS		<u>240<sup>00</sup></u>
		FRAC SAND		
<u>1104-10</u>	<u>145 5x</u>	CEMENT <u>Portland A</u>		<u>1189<sup>00</sup></u>
		<u>fuel surch - 3x40x.10</u>		<u>12<sup>00</sup></u>
		NITROGEN	<u>tax</u>	<u>87<sup>80</sup></u>
<u>5407-10</u>	<u>40 mi</u>	TON-MILES		<u>150<sup>00</sup></u>
ESTIMATED TOTAL				<u>24123.40</u>

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE