September 1999 September 1999

Oil & Gas Conservation Division ORIGINAL WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License 32406	API No. 15 - 207 - 2665500
Name: Phoenix Kansas Energy, LLC.	County Woodson
Address 536 North Highland	C - Sec. 35 Twp. 23 R 16 East
City/State/Zip: Chanute, Kansas 66720	2640 feet from S / N (circle one) Line of Section
Purchaser: Plains Marketing	feet from E / W (circle one) Line of Section
Operator Contact Person: Bob Barnett	Footages Calculated from Nearst Outside Section Corner:
Phone: (316) 431 - 2650	(circle one) NE SE NW SW
Contractor: Name: Kelly Down Drilling	Lease Name: Butler Well # PW-9
License: 5661	
	Field Name: Vernon
Wellsite Geologist:	Producing Formation Squirrel
Designate Type of Completion:	Elevation: Ground 1008.1' Kelly Bushing:
X New Well Re-Entry Workover Temp. Abd.	Total Depth: 1400' Plug Back TD: 1011'
OilSWDSIOW	Amount of Surface Pipe Set and Cemented: 45'
Gas _X ENHRSIGW `	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set
If Workover/Re-entry: Old well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Plug Back Total Depth	If Alternate II completion, cement circulated from 1042' ≥
Operator: Well Name:	get depth to Surface w/ 145 sx. cmt.
Well Name:	Delling Fluid Management Plan
Original Comp. Date: Original TD:	Defiling Fluid Management Plan
Deepening	Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	ppm Fluid Volume bbls
Commingled Docket No.	Bewatering method used
Dual Completion Docket No.	S Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No. F-120706	Operator Name:
	Lease Name: License No.
4/4/00 4/6/00 11/1/00	
Spud Date or Date Reached TD Completion Date of	or Quarter Sec. Twp. s R. East West
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filled wit	h the Kansas Corporation Commission, 130 S. Market-Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workover or	
Information of side two of this form will be held confidential for a period of 12	
82-3-107 for confidentiality in excess of 12 months). One copy of all wireline	•
ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	
	an progged velic. Cashine of Art Term man an competanty accorded velic.
All requirements of the statutes, rules and regulations promulgated	to regulate the oil and gas industry have been fully
complied with and the statements herein are complete and correct to	
2 1/-	and basis my knowledge.
Signature: Bob Boy of	KCC Office Use Only
Title: Operations Manager Date:	11/13/00 Letter of Confidentiality Attached
	If denied, Yes Date
Subscribed and sworn to before me this 13th day of Novem	ber, 2000 Wireline Log Received
12 / 1 , , 1	Geoligist Report Received
Notary Public: Talen M. Willey	√cm UIC Distribution
A HOTAKY PUBLIC - State opkar	isas 1
Date Commission Expires: KAREN M. WILLEY	
My Appt. Exp.	ለሌክ !

							A Fat Garage
Operator Name:	Phoenix Kansas En	ergy, LLC.	Lease Name:		Butler	Well #:	PW-9
Sec. <u>35</u> Twp.	23 s R 16	X East Wes	t				
ested, time tool open a nole temperature, fluid r	portant tops and base offond closed, flowing and shu ecovery, and flow rates if ic Wireling Logs surveyed	ut-in pressures, whea gas to surface test, a	ather shut-in pre alon with the cha	ssure reached art(s). Attach e	l static level, hydrostati	c pressure, bot	
Orill Stem Tests Take (Attach Additional S	,	Yes X No	X	Log	Formation (Top), Dept	h and Datum	Sample
Samples Sent to Geo	ological Survey	Yes X No		Name	Тор		Datum
Cores Taken		X Yes No					
Electric Log Run		X Yes No			See Atta	ched Logs	
List All E. Logs Run:							
	Rec	CASING RECO		New , intermidiate,	Used production, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement Used	# Sacks Used	Types and Percent Additives
Surface	10 5/8"	7"	:	45.10'	Portland	10	
Production	5 5/8"	2 7/8"		1042'	Portland	145	
Purpose:	Depth Top Bottom	Type of Cement # Sacks Used		Type and Percent Addition			/es
Peforate Protect Casing Plug Back TD Plug Off Zone							
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
2	976'-980'			None			
TUBING RECORD	Size Set At	Packer At	t	Liner Run	☐ Yes 🗓	No	
Date of First, Resumed	Production, SWD or Enh	r. Produci	ng Method	Pumping	g Gas Lift	: 🗆	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls	. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	Method of Completion Production Interval						
Vented	Sold Used on Lea		n Hole	Perf.	Dually Comp.	. Commin	gled

Drilling Contractor

ORIGINAL Dil Froduce

Route 1

Neosho Falls, Kansas 66758

Phone: (316) 963-2495

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April 07, 2000

TOCO, LLC PO Box 425 Chanute, KS. 66720

> Butler PW-59 API # 15-207-2665500 Spudding Date: 04/05/00 Completion Date: 04/07/00 Wo Co, KS Elev. Sec. 35 Twp. 23S, Rng. 16E

Soil & Clay	0 - 10
Shale	10 - 137
Lime	137 - 158
Shale	158 - 168
Lime & Shale	168 - 565
Lime (BKC)	565 - 591
Big Shale	591 - 753
Lime & Shale	753 - 922
Black Shale	922 - 925
Shale	925 - 969.5
Cap Rock 1st	969.5 970.5
Shale	970.5 972.5
Cap Rock 2nd	972.5 973.5
Sand Squirrel	973.5 983
Shale	983 - 1338
Miss Lime	1338 - 1348
1st Break Miss Lime	1348 - 1355
Lime	1355 - 1361
2nd Break Miss Lime	1361 - 1365
Miss Lime	1365 - 1400
Total Depth	1400

Set 45.10' of 7" surface pipe. Cemented w/10 sks cement. Core I 970' - 987, recovered 16.9'. Ran 1075' of 2 7/8", 10 rd pipe.



CUSTOMER or AGENTS SIGNATURE

CUSTOMER or AGENT (PLEASE PRINT)

ORIGINAL TICKET NUMBER 16627
LOCATION EVINON

		FIELD	TICKET		
					P
9/19/00 CUST	OMER ACCT # WELL N	PW-9	SECTION TWP RGE	COUNTY	FORMATION AT A
CHARGE TO -	DCD [-]	the said and the said and the said of	OWNER		
		· \			
MAILING ADDRESS	···		OPERATOR		
CITY & STATE			CONTRACTOR		<u> </u>
OH COME		· ·	T CONTINUION		
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION (OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10		PUMP CHARGE CO	ment Turne		4750
5402-11	1050	(Jsin4	-Partial		1260
		HYDRAULIC HORSE POW	ER (
	<u> </u>				
	1			·	
1118-10	4 345	Fren	Gel		4/200
1111-10	300 45	57/7			6000
1107-10	2 5 15	1/12-	507/		6712
44/22-11	1	77	6 11 -		15-00
7700 70			July 1		
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				1	
		STAND BY TIME			
		MILEAGE			
		WATER TRANSPORTS		<u> </u>	
5502-1	0 4 hr	VACUUM TRUCKS	, , , , , , , , , , , , , , , , , , , ,		24000
		FRAC SAND			
		3	· · · · · · · · · · · · · · · · · · ·		
1154-10	145 54	CEMENT Port	12nd A	· · · · · · · · · · · · · · · · · · ·	11890
		7 2	n. 3x40x,10	-	17 00
		NITROGEN	The state of the s	+ax	8788
5407-10	4/1 mi	TON-MILES		107	1500
NSCO #15097	10	10.1 1111420		ESTIMATED TOTAL	2413.98

CIS FOREMAN

DATE