

Operator Name: Layne Energy Operating, LLC. Lease Name: Badgley Well #: 16-16
 Sec. 16 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Compensated Density Neutron</p> <p>Dual Induction</p>	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>545 GL</td> <td>378</td> </tr> <tr> <td>Excello Shale</td> <td>667 GL</td> <td>256</td> </tr> <tr> <td>V Shale</td> <td>734 GL</td> <td>189</td> </tr> <tr> <td>Mineral Coal</td> <td>770 GL</td> <td>153</td> </tr> <tr> <td>Mississippian</td> <td>1072 GL</td> <td>-149</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Pawnee Lime	545 GL	378	Excello Shale	667 GL	256	V Shale	734 GL	189	Mineral Coal	770 GL	153	Mississippian	1072 GL	-149
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	20	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1169	Thick Set	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
	See Attached				

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2.875	1073			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
03-01-2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	0.5	344.92			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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APR 23 2008

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Badgley 16-16		
	Sec. 16 Twp. 30S Rng. 17E, Montgomery County		
API:	15-205-25778 00-00		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1062-1063.5, 905-907, 839-840, 769.5-772	Riverton, Bluejacket, Tebo, Mineral - 1,225gal 15% HCL + 442bbis water + 3,779# 20/40 Sand	769.5-1063.5
4	735-737, 711-712, 667-673, 650-653	Croweberg, Iron Post, Mulky, Summit - 2,100gal 15% HCL + 577bbis water + 4,673# 20/40 Sand	650-737

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APR 23 2008

CONSERVATION DIVISION
WICHITA, KS

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

April 22, 2008

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Corrected Well Completion Form

Dear Mr. Bond:

I have enclosed the corrected ACO-1 form and associated data for the following well:

API # 15-205-25778-00-00
Badgley 16-16

The initial ACO-1 submitted to the KCC in September 2004 did not indicate a completion date because the well would not be completed until February 2005. Someone wrote 6/3/2004 on the ACO-1 after Layne submitted the form to the KCC. Layne submitted an amended ACO-1 in June 2005 with the correct completion date. The scanned ACO-1 available on the KGS website is the incorrect version with the 6/3/2004 completion date. Please rescan the correct ACO-1 for availability with KGS.

A recompletion ACO-1 was submitted to KCC in June 2006 in error. The work done on the well was only an acid job and not a recompletion. Please disregard the 15-205-25778-00-01 ACO-1 and delete it with the KGS.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,



MacLaughlin Darling
Engineering Technician

Enclosures

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WICHITA, KS



