

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

7/20/08

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31819  
 Name: Cholla Production, LLC  
 Address: 7851 South Elati Street, Suite 201  
 City/State/Zip: Littleton, CO 80120  
 Purchaser: Plains  
 Operator Contact Person: Emily Hundley-Goff  
 Phone: (303) 623-4565  
 Contractor: Name: Murfin Drilling Co.  
 License: 30606  
 Wellsite Geologist: Bill Goff  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>1/19/2006</u>	<u>1/5/2007</u>	<u>7/5/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**KCC**  
**JUL 20 2007**  
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API No. 15 - 17120647-0000  
 County: Scott  
 \_\_\_\_\_ - o-s/2 - sw - sw Sec. 17 Twp. 19 S. R. 33  East  West  
330 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Miller Well #: 1-17  
 Field Name: wildcat  
 Producing Formation: Morrow  
 Elevation: Ground: 2980 Kelly Bushing: 2992  
 Total Depth: 4810 Plug Back Total Depth: 4681  
 Amount of Surface Pipe Set and Cemented at 260 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2225 Feet  
 If Alternate II completion, cement circulated from 2225  
 feet depth to surface w/ 500 sx cmt.

**Drilling Fluid Management Plan** Alt II NH 8-6-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 16000 ppm Fluid volume 500 bbls  
 Dewatering method used evaporation and reclamation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Hundley Goff  
 Title: Owner/Manager Date: 7/20/2007  
 Subscribed and sworn to before me this 20 day of July  
2007  
 Notary Public: Donna M. Otake

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

Date Commission Expires: July 25, 2009  
**DONNA M. OTAKE**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**

**JUL 25 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Cholla Production, LLC Lease Name: Miller Well #: 1-17  
 Sec. 17 Twp. 19 S. R. 33  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
**DIL; CNL/SSD**

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Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	Base Anhydrite 2209 783	
	Heebner 3856 -864	
	Lansing 3904 -912	
	Cherokee 4476 -1484	
	Morrow 4630 -1638	
	Mississippian 4690 -1698	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 7/8"	23	260'	common	175	3% CaCl; 2% gel
production	7 7/8"	4 1/2"	10 1/2	4786	common	225	5% gelsol; 25% fr. 2% defoamer
							6%FLA-322;10% salt;5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface/2225'	common	500	3% CaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	4716-4724' BP@4681'	Acidize w/750 gal 15% HCL	
8	4648-4653'	Acidize w/500 gal 7.5% HCL; Frac w/14250# 20/40 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8 "	4532'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/5/2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	42		93		27

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION \_\_\_\_\_

Production Interval \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION

**JUL 25 2007**

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

Date: April 12, 2007

Cholla Production, LLC

7851 South Elati Street

Littleton, Colorado, 80120

Attn: Ms. Emily Hundley-Goff

**KCC**  
**JUL 20 2007**  
**CONFIDENTIAL**

RE: Alternate II Extension  
Miller # 1-17  
SW-SW 17-1933W  
Scott, County, Kansas  
API No. 15-17120647-0000

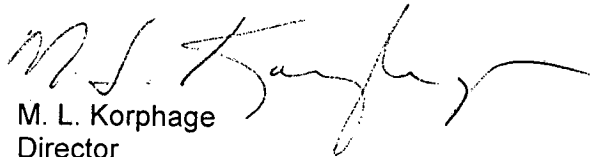
Dear Ms. Hundley-Goff :

This letter is written to inform you that, based on your request letter dated April 2, 2007 and the recommendation of the District office, you have been granted a 90 day extension of time to complete Alternate II cementing on the above-described well.

Your original 120 days for completion expires on April 17, 2007. Thus, this extension will expire on July 16, 2007. I urge you to make every effort to complete the cementing within this time frame. Extension of this time frame, pursuant to K.A.R. 82-3-106, automatically extends the time period for filing the ACO-1, pursuant to K.A.R. 82-3-130. Before completing the cementing of this well, please contact the Dodge City District Office at 620-225-8888.

If you have any questions in this regard, please do not hesitate to contact me.

Sincerely,



M. L. Korphage  
Director

MLK:nao

cc: Walter Moody, Production Department  
Steve Durrant, District Supervisor  
File

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802

Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us

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KANSAS CORPORATION COMMISSION

JUL 25 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 24492

Federal Tax ID [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

SERVICE POINT:

Oatleys

DATE <u>12-19-06</u>	SEC. <u>17</u>	TWP. <u>19</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>2:15 AM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Miller</u>	WELL # <u>1-17</u>	LOCATION <u>Scott City 65-4w</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>w side</u>				

CONTRACTOR MOR # 21

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 262'

CASING SIZE 8 7/8 DEPTH 260'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 15.5 BBL

OWNER Same

CEMENT AMOUNT ORDERED 175 sacks com

300 cc 2 bags

COMMON	<u>175</u>	@ <u>12.20</u>	<u>2135.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@ <u>46.00</u>	<u>276.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	

HANDLING	<u>184</u>	@ <u>1.90</u>	<u>349.60</u>
MILEAGE	<u>109 x 5 km</u>		<u>877.68</u>
TOTAL			<u>3691.83</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Tuzz4

# 102 HELPER Walt

BULK TRUCK

# 377 DRIVER Alvin

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

cement did circulate

plug down @ 3:00 AM

Thanks Tuzz4 & crew

**SERVICE**

DEPTH OF JOB	<u>260'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>53</u>	@ <u>6.00</u>	<u>318.00</u>
MANIFOLD & head		@	<u>100.00</u>
		@	
		@	
TOTAL			<u>1233.00</u>

CHARGE TO: Cholla Productions LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1-8 7/8 plug</u>	@		<u>60.00</u>
	@		
	@		
	@		
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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PRINTED NAME JUL 25 2007

Customer <b>Cholla Production</b>	Lease No.	Date <b>1-6-07</b>
Lease <b>Miller</b>	Well # <b>1-17</b>	
Field Order # <b>14748</b>	Station <b>Liberal</b>	Casing <b>4 1/2</b>
Type Job <b>Surface (NW) Actual is production casing</b>	Depth	County <b>Scott</b>
	Formation	State <b>Ks</b>
		Legal Description <b>17-19-33W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft <b>225 sks</b>		Acid <b>AA-2 370 Gal set</b>	BATE <b>.25% FR</b>	PRESS <b>.2% deaer</b>	ISIP <b>5 Min.</b>	
Depth <b>4785.71</b>	Depth	From	To	Pre Pad <b>.6% FLA-322</b>	Max <b>1070 salt</b>			
Volume <b>76</b>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <b>3C</b>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <b>Kelly Branden</b>	Station Manager <b>Terry Bennett</b>	Treater <b>Jason Hulsey</b>
Service Units <b>130 330 402 344 502</b>		
Driver Names <b>J Hulsey Abel Olvera Denny Brown</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230					on loc
1500					run fleet equip Port collar @ 2225
1730					Safety
1740					Spot / rig up
1845	100 psi		500 gal	4 bbl	pump mud flush
1849	100 psi		5 bbl	5 bbl	pump spacer h2o
1853	100 psi			4 bbl	mix cont 225 sks @ 15 pps
1924			58 bbl		end cont
1928					rat / mouse 25 sks
1937					drop plug
1939	100 psi			4.5 bbl	start disp.
1950	600 psi		50 bbl	4.5 bbl	Caught cont
2000	1300 psi		76 bbl		bump plug

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JUL 25 2007

CONSERVATION DIVISION  
WICHITA, KS

JUL 20 2007

Customer: Chata Prod. LLC  
 Lease: Miller  
 Station: Liberal  
 Well #: 1-17  
 Casing: 4 1/2  
 Depth: 2142  
 County: Scott  
 State: KS  
 Type Job: Port Collar (CNW)  
 Formation:   
 Legal Description: 17-19-35

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Date: 6-26-07

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 4 1/2	Tubing Size: 2 7/8	Shots/Ft:		Acid: 20 sks A-Con @ 11.4%	RATE: 3.0 bbl/hr	PRESS: 19 gal/sk	ISIP: 6 Min.
Depth: 2142'	Depth: 2142'	From:	To:	Pre Pad:	Max:		
Volume:	Volume:	From:	To:	Pad:	Min:		10 Min.
Max Press:	Max Press:	From:	To:	Frac:	Avg:		15 Min.
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:
Plug Depth:	Packer Depth:	From:	To:	Flush: Freshwater	Gas Volume:		Total Load:

Customer Representative: Ryan Pearson  
 Station Manager: Jerry Bennett  
 Treater: Chad Hinz

Service Units	19868	19840	19928	19652
Driver Names	Chad Hinz	John G. Edwards		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
07:30					On loc, spot trucks, rig up, safety mty.
08:30		40	25	1.7	Open head w/ H2O
08:39		750	46	1.5	Shut down pump switch to surface
08:45	130		25	2.4	dump down surface Csg
09:25	0				shut down switch to the
09:50		1100	0	2	start pumping mud
10:50		2100	0	3	start mixing A-Con @ 11.4%
12:20		1050	273	1.7	start disp
12:24				0	shut down close P.C.
12:29		0-1500		1/4	Press up on tool
12:35					Run in 3 js
13:05	400	2000	0	3.4	hook up Row, out
13:20	0		13		shut down, washup
13:26					Job Complete

Thank You  
 Chad Hinz

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JUL 25 2007

CONSERVATION DIVISION  
 WICHITA, KS

7/20/08

**C h o l l a P r o d u c t i o n , L L C**

7851 South Elati Street

Suite 201

Littleton, CO 80120

Ph: (303) 623-4565

Fax: (303) 623-5062

Kansas Corporation Commission  
Oil and Gas Conservation Division  
130 South Market - Room 2078  
Wichita, Kansas 67202

July 20, 2007

Re: **Form ACO-1 and Request for Confidentiality**  
Miller #1-17  
C-S/2 SW SW Section 17-T19S-R33W  
Scott County, Kansas

**KCC**  
JUL 20 2007  
**CONFIDENTIAL**


To Whom It May Concern:

Enclosed please find Form ACO-1 for the captioned well. We are requesting that you hold all information on the well confidential for a period of 12 months.

We received an extension from the KCC to complete the Alternate II cementing on the well (extension letter enclosed). The date was extended from April 17, 2007 to July 16, 2007. The Alternate II cementing was completed on 6/26/2007 and the well was subsequently completed and tested.

Thank you and please do not hesitate to call with any questions.

Sincerely,



Emily Hundley-Goff  
Enclosures

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KANSAS CORPORATION COMMISSION

JUL 25 2007

CONSERVATION DIVISION  
WICHITA, KS