

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33573  
Name: Arena Resources, Inc.  
Address: 4920 S. Lewis, Suite 107  
City/State/Zip: Tulsa, OK 74105  
Purchaser: Oneok Midstream Gas Supply, LLC  
Operator Contact Person: Mike Barnhart  
Phone: (918) 747-6060  
Contractor: Name: Cheyenne Drilling a Div. of Trinidad Drilling, LP  
License: 33375

Wellsite Geologist: Ron Osterbuhr  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>5-19-06</u>	<u>5-20-06</u>	<u>6-9-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 069-20288-00-00  
County: Gray  
C NW SW Sec. 29 Twp. 27 S. R. 30  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from E (W) (circle one) Line of Section

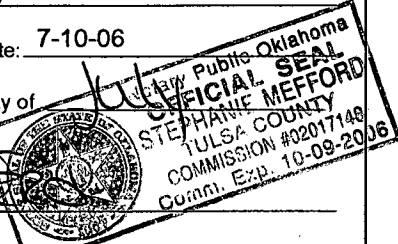
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: SCHMIDT Well #: 2-29  
Field Name: \_\_\_\_\_  
Producing Formation: Chase  
Elevation: Ground: 2816 Kelly Bushing: 2822  
Total Depth: 2720 Plug Back Total Depth: 2719  
Amount of Surface Pipe Set and Cemented at 557 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2719  
feet depth to Surface w/ 625 sx cmt.

**Drilling Fluid Management Plan** A14 II NH 8-10-08  
(Data must be collected from the Reserve Pit)  
Chloride content 6500 ppm Fluid volume 6000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Barnhart  
Title: Production Manager Date: 7-10-06  
Subscribed and sworn to before me this 10th day of July  
20 06  
Notary Public: Stephanie Mefford  
Date Commission Expires: 10-09-2006



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUL 13 2006**  
**KCC WICHITA**

Operator Name: Arena Resources, Inc. Lease Name: SCHMIDT Well #: 2-29  
 Sec. 29 Twp. 27 S. R. 30  East  West County: Gray

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <div style="text-align: center; font-size: 1.2em; font-weight: bold;">Bond Log</div>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>T/ Blaine</td> <td>1122</td> <td>+1700</td> </tr> <tr> <td>T/ Cedar Hills</td> <td>1310</td> <td>+1512</td> </tr> <tr> <td>B/ Stone Corral</td> <td>1843</td> <td>+979</td> </tr> <tr> <td>T/ Hollenburg</td> <td>2621</td> <td>+201</td> </tr> <tr> <td>T/ Herrington</td> <td>2651</td> <td>+171</td> </tr> <tr> <td>T/ Krider</td> <td>2676</td> <td>+146</td> </tr> <tr> <td>T/ Odell</td> <td>2703</td> <td>+119</td> </tr> <tr> <td><b>Total Depth</b></td> <td><b>2720</b></td> <td></td> </tr> </table>	Name	Top	Datum	T/ Blaine	1122	+1700	T/ Cedar Hills	1310	+1512	B/ Stone Corral	1843	+979	T/ Hollenburg	2621	+201	T/ Herrington	2651	+171	T/ Krider	2676	+146	T/ Odell	2703	+119	<b>Total Depth</b>	<b>2720</b>	
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<b>Total Depth</b>	<b>2720</b>																											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	557	Lite & Common	225 & 150	3% CC, 1/4# Flocele
Production	7 7/8	4 1/2	10.5	2719	Lite & ASC	500 & 125	2% Gel, 1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	2679-2687 (Krider)	1500 Gal 20% FE/MCA Acid	2657-2687
4 SPF	2657-2663 (Herrington)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	2645'	N/A	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
6-9-06		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		195	0	None .688

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

22291

Federal Tax

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUL 13 2006

SERVICE POINT:

Oakley

**CONFIDENTIAL**

DATE <u>5/20/06</u>	SEC. <u>29</u>	TWP. <u>27s</u>	RANGE <u>30W</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>3:15 AM</u>	JOB FINISH <u>4:15 AM</u>
LEASE <u>Schmidt</u> WELL # <u>2-29</u> LOCATION <u>Copeland 9 1/4 W E/S</u>				COUNTY <u>Gray</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)						

CONTRACTOR Cheyenne Drilling #8  
 TYPE OF JOB Cmt 4" CSG  
 HOLE SIZE 7 1/8 T.D. 2720  
 CASING SIZE 5 1/2 16.5" DEPTH 2725  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 2000 MINIMUM 300  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 43.33

OWNER Same  
 CEMENT AMOUNT ORDERED  
500 SKs Lite + 1/2" Flo Seal  
125 SKs ASC + 2" gel

**EQUIPMENT**  
 PUMP TRUCK CEMENTER Max  
 # 191 HELPER Wayne  
 BULK TRUCK  
 # 386 DRIVER Allan  
 BULK TRUCK  
 # 399 DRIVER Lonnice

COMMON	@		
POZMIX	@		
GEL <u>25K</u>	@	<u>16.65</u>	<u>33.30</u>
CHLORIDE	@		
ASC <u>125 SKs</u>	@	<u>14.20</u>	<u>1775.00</u>
<u>Liteweight 500 SKs</u>	@	<u>10.75</u>	<u>5375.00</u>
<u>Flo Seal 125"</u>	@	<u>2.00</u>	<u>250.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>674 SK</u>	@	<u>1.90</u>	<u>1280.60</u>
MILEAGE <u>87 SK/mi</u>			<u>2765.60</u>
TOTAL			<u>11,679.50</u>

**REMARKS:**

Cmt 4 1/2" csg with 500 SKs Lite & 125 SKs ASC Prap Plug Wash up Pump Lines Displace 43 1/2 BBL Land Plug Float Head Cemented Circulate 1200 PSI Lift Bump Plug 2000 PSI

**SERVICE**

DEPTH OF JOB	<u>2720</u>	
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>55 MI</u>	@	<u>5.00</u> <u>275.00</u>
MANIFOLD	@	
<u>Head Rental</u>	@	<u>100.00</u>
	@	
TOTAL		<u>1985.00</u>

CHARGE TO: Arcana Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1-4 1/2" Cuid + Store</u>	@	<u>125.00</u>
<u>10-4 1/2" Centralizers</u>	@	<u>45.00</u> <u>450.00</u>
<u>1-4 1/2" Latch Down</u>	@	<u>325.00</u>

**RECEIVED**

JUL 13 2006

KCC WICHITA

TAX	w/ Disc #	<u>13,645</u>
TOTAL CHARGE		<u>900.00</u>
DISCOUNT	IF PAID IN 30 DAYS	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kurt Osterburg

KURT OSTERBURG

**RECEIVED**  
 JUL 13 2006  
 KCC WICHITA

# ALLIED CEMENTING CO., INC.

22290

Federal Tax I.D. #

**KCC**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

JUL 13 2006

DATE <u>5/19/06</u>	SEC. <u>29</u>	TWP. <u>27</u>	RANGE <u>30W</u>	<b>CONFIDENTIAL</b>	ON LOCATION <u>3:30 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>Schmidt</u>	WELL # <u>2-29</u>	LOCATION <u>Haskell/Finn Co Line Hwy, 830-Cray</u>			COUNTY <u>Cray</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>6S 13E 12N E 15</u>				

CONTRACTOR Cheyenne #78  
 TYPE OF JOB Cmt 8 3/4 Csg  
 HOLE SIZE 12 1/4 T.D. 557  
 CASING SIZE 8 3/8 27" DEPTH 587  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 600 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 24  
 CEMENT LEFT IN CSG. 24  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 34

OWNER Areana Resources Inc  
 CEMENT  
 AMOUNT ORDERED  
225sk L4 + 370cc 1/4" Flt Seal  
125sk Com + 370cc

COMMON	<u>125sk</u>	@ <u>11.00</u>	<u>1375.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>11sk</u>	@ <u>42.00</u>	<u>462.00</u>
ASC		@	
<u>Lit-weight</u>	<u>225sk</u>	@ <u>10.20</u>	<u>2295.00</u>
<u>Flt-seal</u>	<u>56"</u>	@ <u>1.80</u>	<u>100.80</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>375sk</u>	@ <u>1.70</u>	<u>637.50</u>
MILEAGE	<u>70/1sk/mi</u>		<u>643.75</u>
TOTAL			<u>6314.05</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Max  
 # 191 HELPER Wayne  
 BULK TRUCK  
 # 386 DRIVER Kelly  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Cmt 8 3/4 Csg with 225sk L4 +  
125sk Com Prop Plug Displace  
34881 Lard Plug class in head  
Cement did circulate

**SERVICE**

DEPTH OF JOB	<u>557</u>		
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE	<u>300</u>	@ <u>6.00</u>	<u>180.00</u>
MILEAGE	<u>55mi</u>	@ <u>5.00</u>	<u>275.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Cheyenne Drilling  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1-8 3/4 AFU Insert</u>	@	<u>325.00</u>
<u>2-8 3/4 Centralizers</u>	@ <u>55.00</u>	<u>110.00</u>
<u>1-8 3/4 Rubber Plug</u>	@	<u>100.00</u>
	@	
	@	

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TOTAL \_\_\_\_\_

TAX KCC WICHITA

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ramon Ruiz

RAMON RUIZ



07/13/08

4920 S. Lewis, Suite 107 Tulsa, Oklahoma 74105  
Phone (918) 747-6060 FAX (918) 747-7620

RECEIVED

JUL 13 2006

KCC WICHITA

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, Kansas 67202

Re: ~~Schmidt 2-29~~  
~~API# 15-069-20288~~  
~~Gray County, KS~~

Nichols 1-32  
API# 15-069-20289  
Gray County, KS

Kay 1-19  
API# 15-069-20290  
Gray County, KS

Hornbaker 1-30  
API# 15-069-20287  
Gray County, KS

**KCC**  
JUL 13 2006  
**CONFIDENTIAL**

Gentlemen:

Arena Resources, Inc. respectfully requests that the referenced well completion information be held confidential for the maximum time allowed by rule.

Sincerely,

A handwritten signature in cursive script that reads "Mike Barnhart". The signature is written in black ink and is positioned above the printed name.

Mike Barnhart

