

CONFIDENTIAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Susan Sears
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Rocky Milford

KCC
JUL 21 2006
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/27/06</u>	<u>7/8/06</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

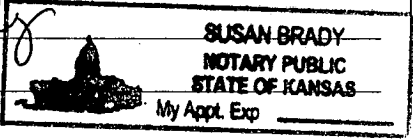
API No. 15 - 15-063-21627-0000
County: Gove
 NW SE SE Sec. 25 Twp. 12 S. R. 31 East West
956 S feet from S / N (circle one) Line of Section
875 E feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Abell Ranch Well #: 1-25
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2868' Kelly Bushing: 2873'
Total Depth: 4610' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 8-6-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
Operator Name: _____ **JUL 24 2006**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. **KCC WICHITA** West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: Susan Sears, Operations Mgr. Date: 7/21/06
Subscribed and sworn to before me this 21st day of July,
2006
Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY
4 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Abell Ranch Well #: 1-25
 Sec. 25 Twp. 12 S. R. 31 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> KCC JUL 21 2006 CONFIDENTIAL </div> SEE ATTACHED LIST
---	--

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		221	Common	160 sx	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED JUL 24 2006 KCC WICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Abell Ranch #1-25
 Daliy drilling report
 Page two

KCC
 JUL 21 2006
CONFIDENTIAL

- 7/6/06 Depth 4490'. Cut 105'. DT: none. CT: 16 ½ hrs. **DST #4 4355-4482 (Myrick Station – Johnson zone):** 30-60-60-90. Rec. 2' GSY OCM (10% G, 40% O, 50% M), 125' GOCM (10% G, 30% O, 60% M). 126° BHT. HP: 2195-2124; FP: 20/47, 54/69; SIP: 771-727. Good show of oil in the Mississippi Dolomite, running **DST #5 4494-4511 (Miss):**
- 7/7/06 RTD 4610'. Cut 120'. DT: none. CT: 17 ¼ hrs. **DST #5 4494-4511 (Miss):** 30-60-60-90. Rec. 216' GIP, 279' TF, 62' GO (10% G), 31' MCO (50% M, 50% O), 62' SLOMCW (5% O, 55% W, 40% M), 124' MCW, (90% W). BHT 130°. Grav. 28° API. Chl. 12000 ppm. HP: 2266-2263; FP: 20/79, 85/134; SIP: 1129-1098. Preparing to run logs.
- 7/8/06 RTD 4610'. Cut 0'. DT: none. CT: 21 ½ hrs. Dev.: ½° @ 4610'. Log Tech logged from 9:30 a.m. to 2:45 p.m. 7/7/06, LTD @ 4612'. Allied plugged hole w/60/40 poz, 6% gel as follows: 25 sx. @ 2360', 100 sx. @ 1400', 40 sx. @ 275', 10 sx. @ 40', 15 sx. in RH, started @ 9:45 p.m. 7/7/06, completed @ 12:30 am. 7/8/06. Orders from Case Morris, KCC @ Hays. Rig Release @ 4:30 a.m. 7/8/06. **FINAL REPORT.**

MDCI Abell Ranch #1-25 956 FSL 875' FEL Sec. 25-T12S-R31W 2873' KB							Voyager Petroleum, Inc. Abell #1 C NE SW Sec. 30-T12S-R30W 2834' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2346	+527	+19	2346	+527	+19	2326	+508
B/Anhydrite	2371	+502	+18	2371	+502	+18	2350	+484
Topeka	3660	-787	+3	3661	-788	+2	3624	-790
Heebner	3881	-1008	+6	3885	-1012	-2	3848	-1014
Lansing	3921	-1048	+6	3921	-1048	-6	3888	-1054
Stark	4143	-1270	+8	4146	-1273	-5	4112	-1278
Marmaton	4233	-1360	+8	4239	-1366	-2	4202	-1368
Fort Scott	4396	-1523	+7	4399	-1526	-4	4364	-1530
Cherokee	4424	-1551	+7	4426	-1553	-5	4392	-1558
Mississippi	4486	-1613	+12	4487	-1614	-11	4459	-1625
RTD	4610							
LTD				4612	-1739			

RECEIVED
 JUL 24 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 103209

Invoice Date: 06/30/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

KCC
JUL 21 2006
CONFIDENTIAL

RECEIVED
JUL 24 2006
KCC WICHITA

Cust I.D.....: Murfin
P.O. Number...: Abell Ranch #1-25
P.O. Date.....: 06/30/06

Due Date.: 07/30/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	12.2000	2013.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	174.00	SKS	1.9000	330.60	E
Mileage	18.00	MILE	13.9200	250.56	E
174 sks @>08 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pm trk	18.00	MILE	5.0000	90.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 388.87
ONLY if paid within 30 days from Invoice Date

Subtotal: 3888.71
Tax.....: 169.38
Payments: 0.00
Total....: 4058.09

OK
09

Federal T.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>6-28-06</u>	SEC <u>25</u>	TWP. <u>12S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>12:30 AM</u>	JOB START <u>12:45 AM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Abell Ranch</u>	WELL# <u>1</u>	LOCATION <u>Oakley 165-8E-1N-W1S</u>		COUNTY <u>GOVE</u>	STATE <u>Ken</u>		

CONTRACTOR Mur Fin Dals Co # 24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221'

CASING SIZE 8 5/8 DEPTH 221'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 165 SKS COM
3% CC - 2% Gel

COMMON 165 SKS @ 12.20 2,013.00

POZMIX @

GEL 3 SKS @ 16.65 49.95

CHLORIDE 6 SKS @ 46.60 279.60

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK

218 DRIVER Larry

BULK TRUCK

DRIVER

RECEIVED

JUL 24 2006

KCC WICHITA

HANDLING 174 SKS @ 1.90 330.60

MILEAGE 8¢ per SK/mile 250.56

TOTAL 2,923.71

REMARKS:

Cement Did Circ

Thank You

CHARGE TO: Mur Fin Dals Co, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 18-miles @ 5.00 90.00

MANIFOLD @

TOTAL 905.00

PLUG & FLOAT EQUIPMENT

8 5/8

1- Surface Plug @ 60.00

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin
Great Sab Guys

Anthony Martin
PRINTED NAME

07/21/08



MURFIN
DRILLING
CO., INC.



CONTRACTORS AND PRODUCERS

KCC
JUL 21 2006
CONFIDENTIAL

July 21, 2006

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1
API #15-063-21627-0000
Abell Ranch 1-25

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Abell Ranch 1-25.
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this. Thanks for all your help!

Sincerely,

A handwritten signature in cursive script that reads "Sue Brady". The signature is written in black ink and is positioned above the typed name.

Sue Brady
Production Assistant

RECEIVED
JUL 24 2006
KCC WICHITA