

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335
Name: IA Operating, Inc.
Address: 9915 W. 21st Street, Ste B
City/State/Zip: Wichita, KS 67205
Purchaser: Coffeyville Resources
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

Wellsite Geologist: Randall Kilian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>05/20/08</u>	<u>05/25/08</u>	<u>6/26/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 137-20479-0000
County: Norton
NW SW NE Sec. 34 Twp. 2 S. R. 24 East West
1400 feet from S / N (circle one) Line of Section
2110 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ella Mae Well #: 34-2
Field Name: Ella Mae
Producing Formation: LKC
Elevation: Ground: 2475' Kelly Bushing: 2480'
Total Depth: 3772' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 262' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2031' Feet
If Alternate II completion, cement circulated from 2031'
feet depth to surface w/ 235 sx cmt.

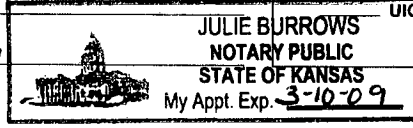
Drilling Fluid Management Plan AIT II NCR 8-22-08
(Data must be collected from the Reserve Pit)
Chloride content 5,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robt D. Swan
Title: Vice President Date: 8/14/08
Subscribed and sworn to before me this 14 day of August,
2008.
Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 18 2008
UID Distribution



CONSERVATION DIVISION
WICHITA, KS

Operator Name: IA Operating, Inc. Lease Name: Ella Mae Well #: 34-2
 Sec. 34 Twp. 2 S. R. 24 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Anhydrite	2028'	+452
Topeka	3263'	-783
Heeb. Sh	3434'	-954
Toronto	3464'	-984
Lansing	3478'	-998
Gran. Wash	3742'	-1262
Total Depth	3772'	-1292

Geologist's Well Report, Micro Log, Compensated Density Neutron Log, Dual Induction Log, Dual Receiver Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	262'	Common	175	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.50#	3771'	Common	125	10% Salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz	125	6% gel, 1/4# flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3508-11'	250 gal 15% MCA, retreat w/500 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3560'		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6/27/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25		1		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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AUG 18 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 32766

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-2-08</u>	SEC. <u>34</u>	TWP. <u>25</u>	RANGE <u>24 W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:45 p.m.</u>	JOB FINISH <u>2:15 p.m.</u>
LEASE <u>Ellame</u>		WELL # <u>34-2</u>	LOCATION <u>Norton 6W 1N 1/2W</u>			COUNTY <u>Norton</u>	STATE <u>Ks</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>Shto</u>				

CONTRACTOR Chito's Well Service
 TYPE OF JOB Circulate Cement Thru P.C.
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL P.C. DEPTH 2030
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT Used 235-skr to Circulate
 AMOUNT ORDERED 400 6% 6% 6% 1
1/4 # Flo Seal

COMMON	<u>141</u>	@	<u>14.20</u>	<u>2002.20</u>
POZMIX	<u>94</u>	@	<u>7.20</u>	<u>676.80</u>
GEL	<u>12</u>	@	<u>18.75</u>	<u>225.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 59 lbs</u>		@	<u>2.25</u>	<u>132.75</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>412</u>	@	<u>2.15</u>	<u>885.80</u>
MILEAGE	<u>SK/mj/09</u>			<u>2039.40</u>
TOTAL				<u>5961.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 366 HELPER Matt
 BULK TRUCK
 # 423 DRIVER Rocky
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Tested tool to 1000ps. Opened P.C. Ast Circulation Mixed 235-skr to Circulate Cement. Displaced 10 3/4 bbl. Closed P.C. Tested to 1000ps. Released pressure. Ran 5 sts. Washed clean. Came out of hole.

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 917.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE SS @ 7.00 385.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: I.A. Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

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TOTAL 1302.00

AUG 18 2008

PLUG & FLOAT EQUIPMENT
CONSERVATION DIVISION
WICHITA, KS

Thanks!

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mark Stentun

SIGNATURE _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL _____

ALLIED CEMENTING CO., LLC. 34691

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5-25-08</u>	SEC <u>34</u>	TWP. <u>2</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30pm</u>	JOB FINISH <u>3:00pm</u>
LEASE <u>Flamac</u>	WELL # <u>34-2</u>	LOCATION <u>Norton 6w 1N 1/2W</u>			COUNTY <u>Norton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>Sinto</u>			

CONTRACTOR Martin #16

TYPE OF JOB Production String

HOLE SIZE _____ T.D. 3772

CASING SIZE 5 1/2 155" DEPTH 3771

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

~~FOOT~~ Port Collar # 42 DEPTH 20.31

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 19.26

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 89 1/4 BL

EQUIPMENT _____

PUMP TRUCK CEMENTER Craig

366 HELPER Matt

BULK TRUCK _____

410 DRIVER Keale

BULK TRUCK _____

_____ DRIVER _____

OWNER _____

CEMENT

AMOUNT ORDERED 150 com 10% Salt

500 gal WFR 296 Gel

COMMON	<u>150</u>	@	<u>14.20</u>	<u>2130.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.75</u>	<u>56.25</u>
CHLORIDE		@		
ASC		@		
		@		
<u>Salt</u>	<u>14</u>	@	<u>21.60</u>	<u>302.40</u>
		@		
		@		
		@		
		@		
HANDLING	<u>181</u>	@	<u>2.15</u>	<u>389.15</u>
MILEAGE	<u>.09/sk/mile</u>			<u>895.95</u>
TOTAL				<u>3,773.75</u>

REMARKS:

Insert set @ 3251'

Port Collar set @ 20.31

Rathole 155K

Moose hole 109K

Plug landed + float held.

1500 ps

CHARGE TO: I H Operating

STREET _____

CITY _____ STATE _____ ZIP _____

Thanks!

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PRINTED NAME _____

SIGNATURE Mike Stentor

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>1812.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>55</u>	@	<u>7.00</u> <u>385.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>2,197.00</u>

PLUG & FLOAT EQUIPMENT

<u>1 5/2 Guideshoe</u>			<u>192.00</u>	
<u>1 Insert</u>	@		<u>293.00</u>	
<u>1 Port Collar (Lanson)</u>	@		<u>1969.00</u>	
<u>1 Baglet</u>	@		<u>186.00</u>	
<u>24 Reap. S. Datchers</u>	@	<u>74.00</u>	<u>1776.00</u>	
<u>8 Centralizers</u>	@	<u>57.00</u>	<u>456.00</u>	
<u>1 Rubber Plug</u>			<u>24.00</u>	
TOTAL				<u>4,946.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

5-27-08
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