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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th St.
City/State/Zip: Oklahoma City, OK 73162
Purchaser: _____
Operator Contact Person: Thomas P. Castelli
Phone: (405) 722-5511
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>March 31, 2006</u>	<u>April 11, 2006</u>	<u>April 17, 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21465-00-00
County: Comanche
SE NE SW Sec. 16 Twp. 33 S. R. 16 East West
1650' feet from (S) N (circle one) Line of Section
2310' feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW 2 **KCC**
Lease Name: Donna Marie Well #: 1-16 **aps**
Field Name: Shimer
Producing Formation: Mississippian
Elevation: Ground: 1731' Kelly Bushing: 1744'
Total Depth: 4980' Plug Back Total Depth: 4931'
Amount of Surface Pipe Set and Cemented at 345' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITNH 8608
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 1800 bbls
Dewatering method used Hauled off as needed
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers
Lease Name: Rich C #9 & Leon May #1-13 License No.: 8061
Quarter NE/SE Sec. 22/13 Twp. 32/35 S. R. 19/16 East West
County: Comanche Docket No.: D-28178 & D-28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli
Title: President Date: 7/24/06
Subscribed and sworn to before me this 24th day of July
06

Notary Public: Tisha L. Braun
Date Commission Expires: 6/23/08
TISHA L. BRAUN
Canadian County
Notary Public in and for
State of Oklahoma
Commission # 04005632 Expires 6/23/08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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JUL 26 2006
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Operator Name: Castelli Exploration, Inc. Lease Name: Donna Marie Well #: 1-16
 Sec. 16 Twp. 33 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log/ Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4032</td> <td>-2288</td> </tr> <tr> <td>Lansing</td> <td>4227</td> <td>-2483</td> </tr> <tr> <td>Miss</td> <td>4908</td> <td>-3164</td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC JUL 24 2006 CONFIDENTIAL </div>	Name	Top	Datum	Heebner	4032	-2288	Lansing	4227	-2483	Miss	4908	-3164
Name	Top	Datum											
Heebner	4032	-2288											
Lansing	4227	-2483											
Miss	4908	-3164											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	32"	20"		40'	Grout & Mud		
Surface/Intermediate	17-1/2"/12-1/4"	13-3/8"/8-5/8"	48#/23#	345'/1235'	65/35-60/40 & A-con-60/40	200-100 & 300-150	6% gel 3% cc-3% cc 2% gel & 3% cc-3%
Production	7-7/8"	4-1/2"	10.5#	4980'	A servlite-AA2	25-125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perf Mississippian 4909'-18'	Acidize w/24 bbl 10% MCA w/10% methanol & foamer followed w/ 26 bbl 2% KCL w/foamer	4909'
	Frac Mississippian 4909'-18'	Stage 1 Fracture w/12376 gal delta 140 65Q N2 farm pad 655# & 16.8 bpm	
	Stage 2 Fracture w/3576 gal delta 14065Q N2 foam @ 1697#, 15.8 bpm w1 ppg white 16/30 sand	Stage 3 Fracture w/5045 gal delta 140 65Q N2 foam @1669#, 17.7 bpm w/2 ppg 16/30 sand	
	Stage 4 Fracture w/5236 gal delta 140 65Q N2 foam @ 1561#, 17.4 bpm w/3 ppg 16/30 sand	Stage 5 Fracture w/2690 gal delta 140 65Q N2 foam @ 1626#, 15.4 bpm w/4 ppg 16/30 sand	
	Stage 6 Flush w/ water @ 1544#		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
N/A		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	600 MCF	50	Trace		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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TREATMENT REPORT

Customer CARROLL	Lease No.	Date
Lease DOMINA MARSE	Well # 2-16	3-31-06
Field Order # 12438	Station PRATT, KS	Casing 13 7/8
Type Job SURFACE - NW	Depth 345'	County COMANCHE
	Formation	State KS
		Legal Description 16-33-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 13 7/8	Tubing Size	Shots/Ft		Acid	KCC	RATE	PRESS
Depth 345'	Depth	From	To	Pre Pad	JUL 24 2006		ISIP
Volume	Volume	From	To	Pad	CONFIDENTIAL		10 Min.
Max Press	Max Press	From	To	Frac			15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume	Total Load

Customer Representative KENNEDY	Station Manager ADAM	Treater GORDLEY
Service Units 120 26 303 71		
Driver Names HG S.A. CORBY		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200					ON LOCATION
					RUN 331 13 7/8 + 14' 8 5/8 L AND JT.
					BREAK CORE
1430					MIX CEMENT
	200		64	5	200 SL. A SERV LITE
	200		22	5	6% GEL, 3% CC, 1/4" CELLULOSE
			86		100 SL. 60/40 POL 2% GEL
					3% CC, 1/4" CELLULOSE
	0		0	5	START DISP.
1500	150		51	5	FINISH DISP.
					SHUT AN SWELVE & VALVE
					CORE. 30 SL. CEMENT TO DST

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JOB COMPLETE - KCC WICHITA



FIELD ORDER

12478 ✓

CHARGE

Date 4-4-06		Subject to Correction		Well # 2-16		Legal 16-33s-1bw	
		Lease Donna Marie					
Customer ID		County Comanche		Station Pratt KS		Shoe Joint 42.89	
		Depth					
Castelli Exploration		Casing 8 5/8		Casing Depth 1232		TD 2700	
		Customer Representative Kenny McGuire		Treater D. Scott		Job Type Surface New Well	

AFE Number	PO Number	Materials Received by X Kenneth McGuire
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	300 ski	A-Con Blend	-			
D203	150 ski	60/40 poz	-			
C194	113 lbs	Cellflake	-			
C310	1233 lbs	Calcium Chloride	-			
F233	1 eq	ISFV w/Fill 8 5/8	-			
F145	1 eq	Top Swiper Plug "	-			
F123	4 eq	Cmt Baskets "	-			
F193	1 eq	Guide Shoe Texas "	-			
F100	3 eq	Trk mi lway 60 mi	-			
E101	1 eq	Pickup mi lway 60 mi	-			
E104	1233 tm	Bulk Delv	-			
E107	450 sk	Cmt Serv Chg	-			
R203	1 eq	Pump Chg	-			
R701	1 eq	Cmt Head Rental	-			
		lin top off				
D204	100 ski	50-50 poz	-			
E104	408 tm	Bulk Delv	-			
E107	100 sk	Cmt Serv Change	-			
C310	150 lbs	Calcium Chloride	-			
Discounted Price =				12,903.79		

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TREATMENT REPORT

Customer Castelli Exploration	Lease No.	Date 4-4-06
Lease Donna Marie	Well # 2-16	
Field Order # 12478	Station Pratt KS	Casing 8 5/8
Type Job Intermittent New Well	Depth 1234	County Comanche
	Formation	State KS
		Legal Description 16-33s-16w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 2.71	11.8	Acid 300 ski A-Con 3% CC 1/4 Cit.	RATE 750	PRESS	ISIP	
Depth 1192	Depth PBTD	From 1.25	To 14.5	Pre Pad 60-40 3% CC 1/4 Cit.	Max		5 Min.	KCC
Volume 76.2	Volume	From	To	Pad	Min		10 Min.	JUL 24 2006
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	CONFIDENTIAL
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load	

Customer Representative Kenny McGoire	Station Manager D Scott	Treater Scotty
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Service Units 124	305	402	347	501	303	571			
Driver Names Scott	J	Fischer	M	McGoire	C	Andrews			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					On loc w/ Trks Safety mtg Guide Shoe Bottom ISFV Top SJ Cmt Baskets 1-11-23-24 Csg on Bottom Drop Ball + Circ w/ Rig Rig up Trks
2242	200		144.7	5	Mix Lead Cmt @ 11.8 ppq 300 ski
2407	100		33.3	5	Mix Tail Cmt @ 14.5 ppq 150 ski
2413	0			0	Close In + Release Top Swiper Plug
2415	0			4	St Disp w/ H2O
2437	150			4	60 Bbl. out psi Increase
2442	500		76.2	0	Plug Down psi Test Release psi Flowed Back Repressure Plug + Close In Small Returns Thru Job Circ 0 ski Cmt Run 200 ft lin
0125		200	21	1 1/2	Mix 100 ski poz lil 0 Gel 3% CC Circ Cmt Cellar full RECEIVED
					JUL 26 2006
					Job Complete KCC WICHITA Thank you Scotty



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TREATMENT REPORT

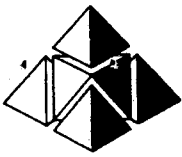
Customer <i>Castelli Exploration</i>	Lease No.	Date
Lease <i>Donna Marie</i>	Well # <i>2-16</i>	<i>4-11-06</i>
Field Order # <i>12470</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 L.S. N.W.</i>	Formation	Depth
		County <i>Comanche</i>
		State <i>KS.</i>
		Legal Description <i>16-335-16w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>Lead Cmt.</i>	Acid	<i>25sk. Reserve Lite</i>	RATE	PRESS	ISIP
Depth <i>4983</i>	Depth	From	To	Pre Pad	<i>2.10 f+3</i>	Max		5 Min.
Volume <i>79.2</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	<i>125sk. AA2</i>	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		<i>1.43 f+3</i>	HHP Used		Annulus Pressure
Plug Depth <i>4942</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Rick Pope</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>123</i>	<i>305</i>	<i>402</i>	<i>381</i>	<i>571</i>					
Driver Names	<i>Drake</i>	<i>Fischer</i>	<i>McCrackey</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:00 P.M.</i>					<i>On location - Safety Meeting - Running</i>
					<i>Csg. - Cmt. on 1, 2, 3, 4, & 5</i>
<i>10:50</i>					<i>Csg. on Bottom</i>
<i>11:00</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>1:15</i>	<i>200</i>		<i>20</i>	<i>5.5</i>	<i>Salt Flush</i>
<i>1:19</i>	<i>200</i>		<i>5</i>	<i>5.5</i>	<i>H2O Spacer</i>
<i>1:20</i>	<i>200</i>		<i>6</i>	<i>5.5</i>	<i>Super Flush II</i>
<i>1:21</i>	<i>200</i>		<i>5</i>	<i>5.5</i>	<i>H2O Spacer</i>
<i>1:23</i>	<i>300</i>		<i>9.5</i>	<i>5.5</i>	<i>Mix Lead Cmt. @ 12.0 #/gal</i>
<i>1:25</i>	<i>200</i>		<i>42</i>	<i>5.5</i>	<i>Mix Tail Cmt. @ 15.0 #/gal</i>
<i>1:35</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>1:38</i>	<i>100</i>			<i>7.0</i>	<i>Start Disp.</i>
<i>1:47</i>	<i>300</i>		<i>60</i>	<i>7.0</i>	<i>Lift Pressure</i>
<i>1:50</i>	<i>1500</i>		<i>79.5</i>		<i>Plug Down</i>
<i>2:00</i>					<i>Plug Rat + Mouse Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>RECEIVED</i>
					<i>Thanks, Bobby</i>
					<i>JUL 21</i>
					<i>KCC WICHIT</i>



CASTELLI EXPLORATION, INC.

6908 N.W. 112th Street
Oklahoma City, Oklahoma 73162
(405) 722-5511
FACSIMILE (405) 722-9871

07/24/08

July 24, 2006

Kansas Corporation Commission
130 S. Market-Room 2078
Wichita, KS 67202
Attn: Oil & Gas Conservation District

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To Whom It May Concern:

Please hold page 2 of form ACO-1, logs and drillstem tests for the Donna Marie #2-16 well located in Sec. 16-33S-16W Comanche County, KS confidential for an additional period of twelve months.

Sincerely,

Thomas P. Castelli
President

TPC/tb

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