SIDE ONE ... STATE CORPORATION COMMISSION OF KANSAS 193-22.507-00-00 OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM Thomas ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE NE SE SW Sec. 22 Twp. 9S Rge. 32 4197 Operator: License # __ Ft. North from Southeast Corner of Section Name: Dunne Oil Co. 2,970 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.) Address 100 S. Main, #410 Lease Name Unger Well # 1 Wichita, KS 67202 Field Name Wildcat City/State/Zip ____ Producing Formation ____ Purchaser: N/A Elevation: Ground 3069 KB 3076 Operator Contact Person: Stephen W. Dunne Total Depth 4701 Phone (316) 267-3448 Contractor: Masse: Blue Goose Drilling 4620 4290 License: 5104 3960 3630 Wellsite Geologist: Micheal Dixon 3300 2970 Designate Type of Completion __ New Well ____ Re-Entry ___ Workover 2310 1980 SWD _____ Temp. Abd.
_____ Inj ____ Delayed Comp.
____ Other (Core, Water Supply, etc.) 1650 Gas 1320 990 660 If OWNO: old well info as follows: Operator: _____ AITI DYN Well Name: ___ Amount of Surface Pipe Set and Cemented at _______ Feet Comp. Date _____ Old Total Depth Multiple Stage Cementing Collar Used? _____ Yes _____ No Drilling Method: If yes, show depth set ___ X Mud Rotary ____ Air Rotary ____ Cable If Alternate II completion, cement circulated from feet depth to ___ INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and requirements herein are complete and object to the best of my knowledge.

Signature

CONSCIENTIFIC USE ONLY
Letter of Confidentiality Attached Aetter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Subscribed and sworn to before me this CAROL S. BENOIT Distribution KCC Notary Public Carol S. Beno SWD/Rep Plug KGS

STATE OF KANGAS

Date Commission Expires 11-24-90 My Appt. Exp. 11-24-90

Form ACO-1 (7-89)

Other

(Specify)

SIDE TWO

Operator Name	tor Name <u>Dunne Oil Co</u>			Lease NameUnger			Well #	
	[East	County T	homas				
Sec. <u>22</u> Twp. <u>9S</u>	Rge. 22 [X West					,	
INSTRUCTIONS: Show i interval tested, time hydrostatic pressures if more space is need	e tool open ar , bottom hole t	nd closed, flowing a temperature, fluid re	ind shut-in presi	sur es, w heth	ner shut-in pre	ssure read	ched šťatic level,	
Drill Stem Tests Taken (Attach Additional Sheets.)		⅓ Yes ☐ No		Formation Description				
Samples Sent to Geological Survey		k Yes □ No			□ Log □	Sample		
Cores Taken		Yes X No	Name	Name Top Bottom				
Electric Log Run (Submit Copy.) See Attached For DST Info			B/Anhydri Heebner Lansing Stark BKC Pawnee Ft Scott Cherokee	Lansing 4086 Stark 4299 BKC 4361 Pawnee 4488 Ft Scott 4547 Cherokee 4578				
		CACTUC DECORD	'Mississip	pi	4658			
·	Report a	CASING RECORD	New Us		production, et	c.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	. 13	8-5/8ths	20#	266'	60/40 poz	180	3%gell,2%c.c	
•								
Shots Per Foot	Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
TUBING RECORD	Size Set At Packer At			Liner Run Yes No				
Date of First Produc	tion Produci	ng Method Flowing	Pumping G	as Lift 🗆	Other (Explain)	l	i	
Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours							Gravity	
Disposition of Gas: METHOD OF COMPLETION Production Interval								
Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled (If vented, submit ACO-18.)								
(ir vented, Sur	ANTE MEU-10.)	Othe	r (Specify)					

15-193-22507-00-00

DST INFORMATION #1 Unger NE SE SW 22-9S-32W THOMAS, KS

DST #1: 4244-4328: "I", "J" & "K" Zones: 30-45-60-60 RECOVERED: 280' MUD, 60' OSM, 120' SOCM (1% oil), 180'SOCM (3% oil). IFP 165-224, ISIP 1394, FFP 235-271, FSIP 818.

DST #2: 4336-4364: "L" Zone: 30-45-30-60
RECOVERED: 201' MUD, 62' OSM, 122' SG&OCM (10% G, 2% O, 88% M). IFP 70-176, ISIP 1570, FFP 176-176, FSIP 1547.

DST #3: 4503-4590: "FORT SCOTT": Misrun, Packer Failure.

DST #4: 4542-4590: "FORT SCOTT": Misrun, Packer Failure.

DST #5: 4605-4660: "JOHNSON": 30-30-30-30

RECOVERED: 70' Mud W/spots of oil. IFP 44-44,
ISIP 1703, FFP 55-55, FSIP 1658.

DST #6: 4537-4595: "FORT SCOTT" (Straddle) Misrun, Packer Failure.

