

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6627

Name: Prospect Oil & Gas, Inc.

Address P.O. Box 837

City/State/Zip Russell, KS 67665

Purchaser: _____

Operator Contact Person: Brad Hutchinson

Phone: (785) 483-6266

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Brad Hutchinson

Designate Type of Completion
 New Well Re-Entry

Oil SWD SLOW
 Gas ENHR SIGW
 Dry Other (Core, WSW, etc.)

If Workover: _____

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

9-17-99 9-22-99 9-23-99
Spud Date Date Reached TD Completion Date

API NO. 15- 163-233070000 ORIGINAL

County Rooks

SE NW NE Sec. 3 Twp. 10S Rge. 16 W

4290 Feet from SW (circle one) Line of Section

1650 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)

Lease Name Becker A Well # 1

Field Name Kruse

Producing Formation NONE

Elevation: Ground 1970 KB 1975

Total Depth 3475 PBSD _____

Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A, 3-3-00 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 24,000 ppm Fluid volume 280 bbls

Dewatering method used Allow to dry & backfill

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

RECEIVED
FEB 23 2000
STATE CORPORATION COMMISSION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brad J. Vonfeldt

Title GEOLOGIST Date 2-21-00

Subscribed and sworn to before me this 26th day of February, 192000.

Notary Public Ruby M Nowak

Date Commission Expires 6-15-2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name Prospect Oil & Gas, Inc.

Lease Name Becker

Well # A-1

Sec. 3 Twp. 10S Rge. 16W

East

County ROOKS

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Radiation Guard Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1128	+838
Topeka	2824	-858
Heebner	3052	-1086
Toronto	3075	-1109
Lansing	3096	-1130
Base KC	3346	-1380
Conglomerate	3420	-1459
Arbuckle	3444	-1483
Log Total Depth	3474	-1508

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	218'	50/50 Poz	150	2%Gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

ALLIED CEMENTING CO., INC.

1989

ORIGINAL

RECEIVED

Federal Tax I.D.#

STATE CORPORATION COMMISSION

 REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

FEB 23 2000

 CONSERVATION DIVISION
 Wichita, Kansas

DATE <u>9/17/99</u>	SEC. <u>3</u>	TWP. <u>10^s</u>	RANGE <u>16^w</u>	CALLED OUT	ON LOCATION <u>5:15 p.m.</u>	JOB START	JOB FINISH <u>7:40 p.m.</u>
LEASE <u>Becker</u>		WELL # <u>A-2</u>		LOCATION <u>Natoma 4w 1/2 W Elm</u>		COUNTY <u>Rooks</u>	STATE <u>Ks</u>
OLD OR (NEW) <input checked="" type="radio"/> (circle one)							

 CONTRACTOR Vanfaldt Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 221'
 CASING SIZE 8 3/8" 2013 DEPTH 221'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 10'-15"
 PERFS. _____
 DISPLACEMENT 13 1/2 BBL

 OWNER _____
 CEMENT AMOUNT ORDERED 150 50% 3% CC 2% bel
 COMMON 75 @ 6.25 476.25
 POZMIX 75 @ 3.25 243.75
 GEL 3 @ 9.50 28.50
 CHLORIDE 5 @ 28.00 140.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING @ 1.00 157.00
 MILEAGE 44/50 mile 180.00
 (30)
 TOTAL 1226.00

 EQUIPMENT
 PUMP TRUCK CEMENTER Paul
 # 153 HELPER Don
 BULK TRUCK # 110 DRIVER Lon
 BULK TRUCK # _____ DRIVER _____

REMARKS:

SERVICE

Cement Circulated!

Thank You!

 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 470.00
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 PLUG 8 5/8 Surf @ 45.00
 _____ @ _____
 _____ @ _____
 TOTAL 515.00

 CHARGE TO: Prospect Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
SIGNATURE Bill Owen
Bill Owen
 PRINTED NAME

RECEIVED
STATE COMMISSION

ALLIED CEMENTING CO., INC.

2399
ORIGINAL

Federal Tax ID: [REDACTED] FEB 23 2000

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

CONSERVATION DIVISION
Wichita, Kansas

DATE <u>9/23/99</u>	SEC <u>3</u>	TWP. <u>10</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30AM</u>	JOB FINISH <u>12:15PM</u>
LEASE <u>Becker</u>	WELL # <u>A-1</u>	LOCATION <u>Natoma RD 4W2N1E</u>		COUNTY <u>Rooks</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Unfeldt Dily

TYPE OF JOB plug

HOLE SIZE 7 7/8 T.D. 3475

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 225⁰⁰ 40 6% gel

1/4 16 flo seal per ck

COMMON	<u>135</u>	@	<u>6³⁵</u>	<u>857²⁵</u>
POZMIX	<u>90</u>	@	<u>3²⁵</u>	<u>292⁵⁰</u>
GEL	<u>11</u>	@	<u>9⁵⁰</u>	<u>104⁵⁰</u>
CHLORIDE		@		
<u>Flo seal</u>	<u>56 #</u>	@	<u>1¹⁵</u>	<u>644⁰⁰</u>
		@		
		@		
		@		
		@		
HANDLING		@	<u>1⁰⁵</u>	<u>236²⁵</u>
MILEAGE	<u>42 / SK / mile</u>			<u>270⁰⁰</u>
	<u>(30)</u>			
TOTAL				<u>1824⁰⁰</u>

EQUIPMENT

345 Manh

PUMP TRUCK # _____ CEMENTER HELPER _____

BULK TRUCK # _____ DRIVER _____

BULK TRUCK # 160 DRIVER Dave

REMARKS:

25 ck @ 3446

25 @ 1160

100 @ 670

40 @ 270

10 @ 40 up plug

15 Rat hole

10 mouse hole

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 580⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE @ _____

PLUG 8x dry 16/c @ _____ 23⁰⁰

_____ @ _____

_____ @ _____

TOTAL 603⁰⁰

CHARGE TO: Prospect Orient Gas

STREET p.o. Box 837

CITY Russell STATE Ks ZIP 67665

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Owen

Bill Owen
PRINTED NAME

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

Test Ticket

NO 11163

Well Name & No.	<u>Becker A-1</u>	Test No.	<u>1</u>	Date	<u>9-21-99</u>
Company	<u>Prospect Oil & Gas Corp</u>	Zone Tested	<u>Lansing</u>		
Address	<u>P.O. Box 832 Russell, Ks 67665</u>	Elevation	<u>1966</u>	KB	GL
Co. Rep / Geo.	<u>Brad Hutchinson</u>	Cont.	<u>Donfeldt Dalg</u>	Est. Ft. of Pay	Por. %
Location: Sec.	<u>3</u>	Twp.	<u>10^s</u>	Rge.	<u>16^w</u>
		Co.	<u>Rooks</u>	State <u>Ks</u>	
No. of Copies	<u>Req</u>	Distribution Sheet (Y, N)	<u>N</u>	Turnkey (Y, N)	<u>N</u>
		Evaluation (Y, N)	<u>N</u>		

Interval Tested	<u>3075-3140</u>	Initial Str Wt./Lbs.	<u>31000</u>	Unseated Str Wt./Lbs.	<u>31000</u>
Anchor Length	<u>65</u>	Wt. Set Lbs.	<u>20000</u>	Wt. Pulled Loose/Lbs.	<u>36000</u>
Top Packer Depth	<u>3070</u>	Tool Weight	<u>2200</u>		
Bottom Packer Depth	<u>3075</u>	Hole Size — 7 7/8"	<u>403</u>	Rubber Size — 6 3/4"	<u>403</u>
Total Depth	<u>3140</u>	Wt. Pipe Run	<u>-</u>	Drill Collar Run	<u>-</u>
Mud Wt.	<u>8.8</u>	LCM	<u>-</u>	Vis.	<u>52 WL 14</u>
Blow Description	<u>IFP - Weak Blow Throughout 1/4" TO 3/4" Blow</u> <u>FFP - Weak Blow Throughout 1/1" Blow</u>				

Recovery — Total Feet	<u>20</u>	GIP	<u>-</u>	Ft. in DC	<u>-</u>	Ft. in DP	<u>20</u>
Rec.	<u>20</u>	Feet Of	<u>50cm</u>	%gas	<u>2</u>	%oil	<u>98</u>
Rec.		Feet Of		%gas		%oil	
Rec.		Feet Of		%gas		%oil	
Rec.		Feet Of		%gas		%oil	
Rec.		Feet Of		%gas		%oil	

BHT	<u>101</u>	°F Gravity	<u>-</u>	°API D@	<u>-</u>	°F Corrected Gravity	<u>-</u>	°API
RW	<u>-</u>	@	<u>-</u>	°F Chlorides	<u>-</u>	ppm Recovery	<u>4000</u>	ppm System
(A) Initial Hydrostatic Mud	<u>1452</u>	PSI	Recorder No.	<u>11085</u>	T-Started	<u>710</u>		
(B) First Initial Flow Pressure	<u>77</u>	PSI	(depth)	<u>3078</u>	T-Open	<u>845</u>		
(C) First Final Flow Pressure	<u>66</u>	PSI	Recorder No.	<u>13547</u>	T-Pulled	<u>1145</u>		
(D) Initial Shut-in Pressure	<u>308</u>	PSI	(depth)	<u>3136</u>	T-Out	<u>1330</u>		
(E) Second Initial Flow Pressure	<u>77</u>	PSI	Recorder No.	<u>-</u>				
(F) Second Final Flow Pressure	<u>77</u>	PSI	(depth)	<u>-</u>				
(G) Final Shut-in Pressure	<u>253</u>	PSI	Initial Opening	<u>45</u>	Test	<input checked="" type="checkbox"/>		
(H) Final Hydrostatic Mud	<u>1452</u>	PSI	Initial Shut-in	<u>45</u>	Jars	<u>-</u>		
			Final Flow	<u>45</u>	Safety Joint	<u>-</u>		
			Final Shut-in	<u>45</u>	Straddle	<u>-</u>		

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

RECEIVED
STATE CORPORATION COMMISSION

FEB 23 2000

CONSERVATION DIVISION
Wichita, Kansas

Approved By _____
Our Representative RAY SCHWAGER THANK YOU

Circ. Sub 4
Sampler _____
Extra Packer _____
Elect. Rec. _____
Other _____
TOTAL PRICE \$ ✓

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

Test Ticket

NO 11164

Well Name & No. <u>Becker A-1</u>	Test No. <u>2</u>	Date <u>9-21-99</u>
Company <u>Prospect Oil & Gas Corp</u>	Zone Tested <u>Lansing</u>	
Address <u>P.O. Box 837 Russell, Ks 67665</u>	Elevation <u>1966</u> KB	GL
Co. Rep / Geo. <u>Brad Hutchinson</u>	Cont. <u>Donfeldt Delg</u>	Est. Ft. of Pay <u>-</u> Por. <u>-</u> %
Location: Sec. <u>3</u> Twp. <u>10^s</u> Rge. <u>16^w</u>	Co. <u>Rooks</u> State <u>Ks</u>	
No. of Copies <u>Req</u> Distribution Sheet (Y, N) <u>N</u>	Turnkey (Y, N) <u>N</u>	Evaluation (Y, N) <u>NONE</u>

Interval Tested <u>3140 - 3200</u>	Initial Str Wt./Lbs. <u>31000</u>	Unseated Str Wt./Lbs. <u>31000</u>
Anchor Length <u>60</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. <u>44000</u>
Top Packer Depth <u>3135</u>	Tool Weight <u>2200</u>	
Bottom Packer Depth <u>3140</u>	Hole Size — 7 7/8" <u>405</u>	Rubber Size — 6 3/4" <u>405</u>
Total Depth <u>3200</u>	Wt. Pipe Run <u>-</u>	Drill Collar Run <u>-</u>
Mud Wt. <u>9</u> LCM <u>1/4</u> Vis. <u>48</u> WL <u>8.8</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>3120</u>
Blow Description <u>TEP - WAK BLOW THROUGHOUT 1/4" TO 1/2" BLOW</u>		
<u>FFP - WAK BLOW THROUGHOUT SURFACE BLOW, A, 3-3-00 UG.</u>		

Recovery — Total Feet <u>30</u>	GIP <u>-</u>	Ft. in DC <u>-</u>	Ft. in DP <u>30</u>
Rec. <u>30</u> Feet Of <u>OCM</u>	%gas <u>5</u>	%oil <u>-</u>	%water <u>95</u> %mud <u>-</u>
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
BHT <u>101°</u> °F Gravity <u>-</u>	°API D@ <u>-</u>	°F Corrected Gravity <u>-</u>	°API <u>-</u>
RW <u>-</u> @ <u>-</u> °F Chlorides <u>-</u>	ppm Recovery Chlorides <u>6500</u>	ppm System <u>-</u>	
(A) Initial Hydrostatic Mud <u>1484</u>	PSI Recorder No. <u>11085</u>	T-Started <u>2125</u>	
(B) First Initial Flow Pressure <u>77</u>	PSI (depth) <u>3143</u>	T-Open <u>2315</u>	
(C) First Final Flow Pressure <u>77</u>	PSI Recorder No. <u>13547</u>	T-Pulled <u>0115</u>	
(D) Initial Shut-in Pressure <u>308</u>	PSI (depth) <u>3197</u>	T-Out <u>0300</u>	
(E) Second Initial Flow Pressure <u>88</u>	PSI Recorder No. <u>-</u>		
(F) Second Final Flow Pressure <u>88</u>	PSI (depth) <u>-</u>		
(G) Final Shut-in Pressure <u>308</u>	PSI Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/>	
(H) Final Hydrostatic Mud <u>1495</u>	PSI Initial Shut-in <u>30</u>	Jars _____	

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FEB 23 2000

CONSERVATION DIVISION
Wichita, Kansas

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Approved By _____
Our Representative RAY SCHWAGER THANK YOU

Safety Joint _____
Straddle _____
Circ. Sub _____
Sampler _____
Extra Packer _____
Elect. Rec. _____
Other _____
TOTAL PRICE \$

DRILLERS WELL LOG ORIGINAL FEB 23 2000

CONSERVATION DIVISION
Wichita, Kansas

Date Commenced: September 17, 1999
Date Completed: September 23, 1999

Prospect Oil & Gas, Inc.
Becker A #1
SE NW NE Sec. 3-10S-16W
Rooks County, Kansas

Elevation: 1970' G.L.
1975' K.B.

- 0 - 40' Shale & Rock
- 40 - 320' Clay & Shale
- 320 - 890' Shale, Lime & Sand
- 890 - 1127' Shale & Lime
- 1127 - 1161' Anhydrite
- 1161 - 1780' Shale & Lime
- 1780 - 3200' Lime & Shale
- 3200 - 3229' Lime
- 3229 - 3375' Lime & Shale
- 3375 - 3475' Shale & Lime
- 3475' R.T.D.

FORMATION DATA

Anhydrite 1127'
Base Anhydrite 1161'

Surface Pipe: Set 20#, new, 8 5/8" casing @ 218' K.B. with 150 sacks 50/50 Poz., 2% Gel., 3% CC.

AFFIDAVIT

STATE OF KANSAS)
)
COUNTY OF RUSSELL) ss:

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.



Alan Vonfeldt

Subscribed and sworn to before me this 26th day of September, 1999.

My Commission Expires:

August 30, 2003



Cheryl M. Payne, Notary Public



COPY

RECEIVED
STATE CORPORATION COMMISSION

DRILLERS WELL LOG ORIGINAL FEB 23 2000

Date Commenced: September 17, 1999
Date Completed: September 23, 1999

Prospect Oil & Gas, Inc. CONSERVATION DIVISION
Becker A #1 Wichita, Kansas
SE NW NE Sec. 3-10S-16W
Rooks County, Kansas

Elevation: 1970' G.L.
1975' K.B.

- 0 - 40' Shale & Rock
- 40 - 320' Clay & Shale
- 320 - 890' Shale, Lime & Sand
- 890 - 1127' Shale & Lime
- 1127 - 1161' Anhydrite
- 1161 - 1780' Shale & Lime
- 1780 - 3200' Lime & Shale
- 3200 - 3229' Lime
- 3229 - 3375' Lime & Shale
- 3375 - 3475' Shale & Lime
- 3475' R.T.D.

FORMATION DATA

Anhydrite	1127'
Base Anhydrite	1161'

Surface Pipe: Set 20#, new, 8 5/8" casing @ 218' K.B. with 150 sacks 50/50 Poz., 2% Gel., 3% CC.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

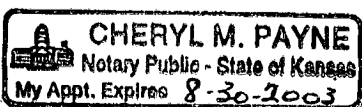
Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 26th day of September, 1999.

My Commission Expires:

August 30, 2003

Cheryl M. Payne
Cheryl M. Payne, Notary Public



COPY

15-163-23307-00-00

RECEIVED
STATE CORPORATION COMMISSION

DRILLERS WELL LOG

ORIGINAL FEB 23 2000

Date Commenced: September 17, 1999

Date Completed: September 23, 1999

Prospect Oil & Gas, Inc. CONSERVATION DIVISION

Wichita, Kansas

Becker A #1

SE NW NE Sec. 3-10S-16W

Rooks County, Kansas

Elevation: 1970' G.L.

1975' K.B.

- 0 - 40' Shale & Rock
- 40 - 320' Clay & Shale
- 320 - 890' Shale, Lime & Sand
- 890 - 1127' Shale & Lime
- 1127 - 1161' Anhydrite
- 1161 - 1780' Shale & Lime
- 1780 - 3200' Lime & Shale
- 3200 - 3229' Lime
- 3229 - 3375' Lime & Shale
- 3375 - 3475' Shale & Lime
- 3475' R.T.D.

FORMATION DATA

Anhydrite	1127'
Base Anhydrite	1161'

Surface Pipe: Set 20#, new, 8 5/8" casing @ 218' K.B. with 150 sacks 50/50 Poz., 2% Gel., 3% CC.

A F F I D A V I T

STATE OF KANSAS)
) ss:
 COUNTY OF RUSSELL)

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Alan Vonfeldt
 Alan Vonfeldt

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August 30, 2003

Cheryl M. Payne
 Cheryl M. Payne, Notary Public

