

15-065-22678-00-00 P. 4.

FOR KCC USE:

EFFECTIVE DATE: 5-11-92
DISTRICT 4
SEAT Yes X No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5 10 92
month day year

Spot C NNW SW Sec 31 Twp 10 S. Rg 24 East West

OPERATOR: License # 5422
Name: Abercrombie Drilling, Inc.
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67202
Contact Person: Jack L. Partridge
Phone: 316-262-1841

1980' feet from South / North line of Section
660' feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Grahams

CONTRACTOR: License #: 30684
Name: Abercrombie RTD, Inc.

Lease Name: Hobbs Well #: #1

Field Name: unknown

Is this a Prorated/Spaced Field? yes X no

Target formation(s): LKC

Nearest lease or unit boundary: 660'

Ground Surface Elevation: unknown feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 120'

Depth to bottom of usable water: 1150'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor pipe required: none

Projected Total Depth: 4300'

Formation at Total Depth: LKC

Water Source for Drilling Operations:
... well X farm pond ... other

DWR Permit #: Will file

Will Cores Be Taken? N/A Yes X No

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext Air Rotary
DWVO Disposal X Wildcat Cable
Seismic: # of Holes Dcher
Other

If DWVO: old well information as follows:
Operator: N/A
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: N/A
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 5-5-92 Signature of Operator or Agent: Jack L. Partridge Title: Executive Vice President

FOR KCC USE:
API # 15- 065-22678
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X
Approved by: JLP 5-6-92
This authorization expires: 11-6-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1288

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 5 1992
5-5-92
CONSERVATION DIVISION
WICHITA, KS
31 10 24

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Abercrombie Drilling, Inc.
 LEASE Hobbs #1
 WELL NUMBER #1
 FIELD unknown

LOCATION OF WELL: COUNTY Graham
 _____ feet from south north line of section
 _____ feet from east west line of section
 SECTION 31 TWP 10S RG 24W

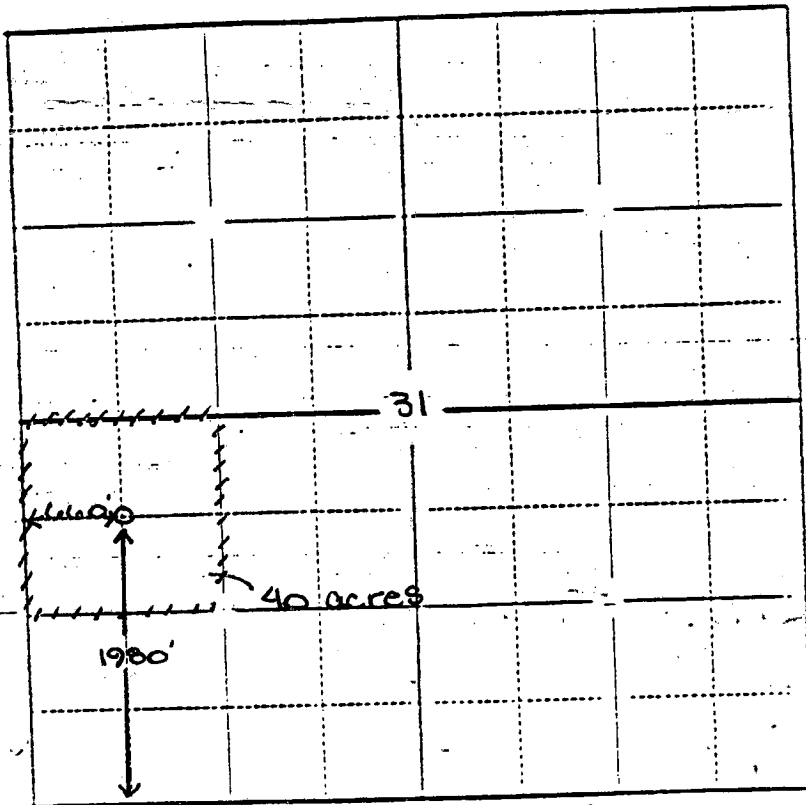
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

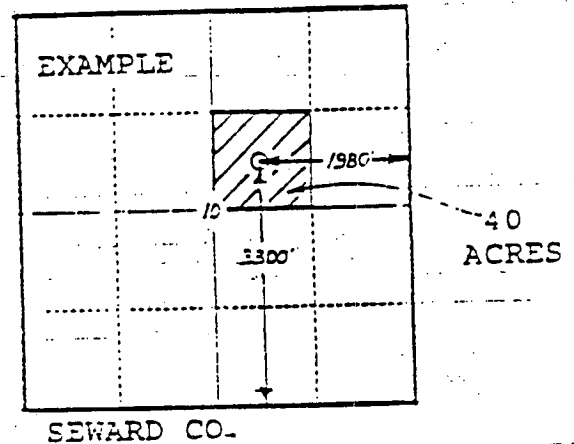
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



T10S - R 24W Graham County



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.