

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date March 15 1987 month day year

API Number 15- 065-22,355-00-00

OPERATOR: License # 6875 Name Marmik Oil Company Address 200 N. Jefferson Suite 500 City/State/Zip El Dorado, AR 71730 Contact Person Curt Morrill Phone 501-862-8546

NE SE Sec 33 Twp 10 S, Rg 24 E 1/2 West 1980 Ft. from South Line of Section 330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet County Graham Lease Name Alfrieda Well # 1

Well Drilled For: Well Class: Type Equipment: XX Oil SWD X Infield X Mud Rotary Gas Inj X Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation ? feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 150 Depth to bottom of usable water 1200 Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 250

If OWWO: old well info as follows:

Operator Well Name N/A Comp Date Old Total Depth

Conductor pipe required 0 Projected Total Depth 3950 Formation Lansing-Kansas City

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Title Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. This Authorization Expires 8-25-87 Approved By 2-25-87

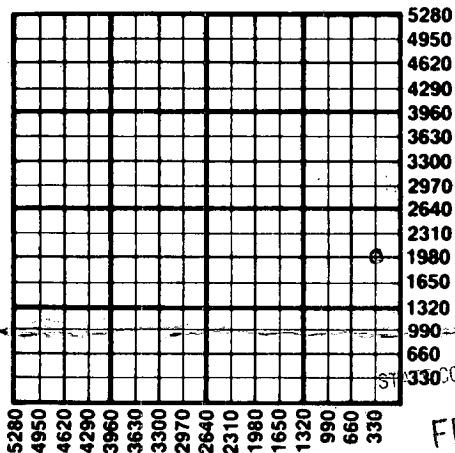
Handwritten signatures and initials at the bottom right of the page.

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



STATE CORPORATION COMMISSION
 2-25-87
 FEB 25 1987
 CONSERVATION DIVISION
 Wichita, Kansas

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238