STATE OF KANSAS STATE CORPORATION COMMISSION

15-065-00655-00-00

WELL PLUGGING RECORD

. All Tofonostion Consulators						
ive All Information Completely ake Required Affidavit		WE	LL PLU	UGGING RI	ECORD	
ail or Deliver Report to: Conservation Division			•			
State Corporation Commission 212 North Market, Insurance Bidg.	Gr <i>a</i> l	n Am	•		108-	(X) $25(w)$
Wichita, Kansas	Location as "NE/					(B)(W)
NORTH	Lease Owner					
	Lease Name				• J	Well No. 1
	Office Address			National	Bldg.	
	Character of Wel					Hole
	Date well comple			10-13-61		19
	Application for p			10-13-61		19
	Application for pl			10-13-61	-	19
	Plugging commer	nced		10-13-61		19
	Plugging complet	ed		<u> 10-13-61</u>		19
	Reason for aband	onment of well	or producin	g formation	found	
				es of oil		
	If a producing w					19
Locate well correctly on above				ation Division of	r its agents bef	ore plugging was com-
Section Plat	menced?	Ye	S Flde	n Potty		
me of Conservation Agent who super	rvised plugging of this	well Pil	• EIGC	n recty		" 4082
•	De		Bottor	m	Total Depth of	Well 4082 Feet
w depth and thickness of all water	, oil and gas formations.	•				
OIL, GAS OR WATER RECORI	OS					CASING RECORD
FORMATION	CONTENT	FROM	TD	SIŽE	PUT: IN	PULLED OUT
FURMATION		e Pipe-		8-5/8"	193'	Not pulle
	Surrac	e ribe-		0-3/0	173	Not parte
				 		
				 		1
				 		
				<u> </u>		
set_sec	st plug at 55 ond plug at 1 plug at 40'	85' with	15 sa	icks:		
	0					
		-acc		MOISSIM		
		A BORRES				
		STATE CORP	CT 24	361	<u>.</u>	
	*		CT /4	MOIO		
				DIMIZIO		
		EMON	PATION Pichita, K	ansas		
			Benna,	1-1961		
			112	4-1961		
			10.			
						
	(If additional d	escription is necess	ry, use BACI	C of this sheet)		
me of Plugging Contractor	mperial Oil o 80 Fourth Nat	of Kansas	, Inc.			
dress/	80 Fourth Nat	cional Bu	illain	g, wienita	a, Kansa	5
ATE OF KANSAS	anim:	CEDC	TIT OV		•	
ATE OF KANSAS W.A.	, coun _Sladek				, ss.	
	MANNE LIBEL DAVA KNOV	vicuge of the fa	cratam	WATER ONG TOOPPORT	nerem contain	
The described wen as med and that						
TO COMPANY	t the same are true and	correct. So he	lp me Ødd	•	. In	ned and the log of the
Control of the	t the same are true and	correct. So he	lp me Ødd		Slace	ned and the log of the
~ * *	t the same are true and	correct. So he	lp me Ødd	iam A		ned and the log of the
	t the same are true and	correct. So he	lp me Ødd		nal Buil	ding, Wichit
SUBSCRIBED AND SWORN TO before	t the same are true and	correct. So he	lp me god		nal Buil	ding, Wichit
SUBSCRIBED AND SWORN TO before	t the same are true and	correct. So he Signature) 78	lp me god	cth Nation	nal Buil	ding, Wichit
	t the same are true and (Some me this 24th	correct. So he Signature) 78	lp me god	th Nation	nal Buil Address) Rehim	ding, Wichit
	t the same are true and	correct. So he Signature) 78	lp me odd 30 Four Bett	th Nation	nal Buil Address) Rehim	ding, Wichit
SUBSCRIBED AND SWORN TO before commission expires July 27	t the same are true and (Some me this 24th	correct. So he Signature) 78	lp me odd 30 Four Bett	th Nation	nal Buil Address) Rehim	ding, Wichit

BTATE GUNT UNATION COMMENT

OCT 24 198;

DRILLER'S LOG

15-065-00655-00-00

CONSERVATION DIVISION

Wiehita, Kansas

10-24-1961

Imperial Oil Company 780 Fourth National Building Wichita, Kansas

Bollig No. 1

C NE SE Sec. 21-10S-25W Graham County, Kansas

Total Depth: 4082'

Elevation: 2543 KB

Commenced: 10-2-61 Completed: 10-13-61

Production: Dry

Contractor: Imperial Oil of Kansas, Inc.

Wichita 2, Kansas

Casing Record: Set 8-5/8" surface pipe at 191 feet with 150 sacks cement.

Figures indicate bottom of formations:

TOPS

Sand & Shale Shale & Red Bed Anhydrite Shale & Shells Shale & Lime Lime Lime & Shale Lime	1800 ' 2191 ' 2226 ' 2485 ' 2855 ' 3255 ' 3710 ' 4082 '	Heebner Toronto Lansing Base Kansas City Rotary Total Depth	3803 (-1260) 3825 (-1282) 3839 (-1296) 4070 (-1527) 4082 (-1539)
Rotary Total Depth	4082 '		

We hereby certify this to be a correct and accurate log of the above described well, as shown on the daily drilling reports.

IMPERIAL OIL COMPANY

Raymond L. Bacon

Subscribed and sworn to before me this 23rd day of October, 1961.

Comission Expires:

Bette J. Behymer, Nogary Public

RECEIVED MALE CORPORATION COMMISS.

907 24 190

CONSERVATION DIVISION WIGHTER, Kanses

GEOLOGÍCAL REPORT

BOLLIG NO. 1

C NE SE Sec. 21-10S-25W Graham County, Kansas

GEOLOGICAL REPORT

Company: Imperial Oil Company

Farm: Bollig No. 1

Contractor: Imperial Oil of Kansas, Inc., Rig #1

Pool: Semi-Wildcat

Graham County, Kansas C NE SE Sec. 21-10S-25W

Elevation: 2543 KB

Rotary Total Depth: 4082'

Rotary Completed: 10-13-61

Geológical Data:

Samples were examined from 3500' to Rotary Total Depth. One foot drilling time was kept from 3400' to Rotary Total Depth. A Welex Gamma Ray - Neutron - Guard Log was run.

Formation Tops

	Sample	Electric Log	
Heebner	3803 (-1260)	3803 (-1260)	
Toronto	3825 (-1282)	3825 (-1282)	
Lansing	3839 (-1296)	3839 (-1296)	
Base Kansas City	4070 (-1527)	4070 (-1527)	
Rotary Total Depth	4082 (-1539)		

Porosity and Shown of Oil

Toronto 3825 (-1282)

3825-32 Cream to tan finely crystalline coarse fossiliferous limestone. Very good fossiliferous porosity. Good saturation watery free oil stain. Judged no value. This zone was drill stem tested and recovered water on the Alva Oil Corporation No. 1 Bollig one location north. Structurally this well is 4' lower than Alva's well.

Lansing 3839 (-1296)

- 3839-50 White finely crystalline colitic limestone. Good oolitic porosity. Spotty show free oil.
- D.S.T. #1 3834-65 Open one hour. Recovered 2800' salt water. IBHP 1330#, IFP 760#, FFP 1350#, FBHP 1350#, 20 minutes.
- 3875-78 (35' zone) Cream to tan finely crystalline coarse fossiliferous slightly cherty limestone. Fair to good fossiliferous porosity. Poor show free oil. Fair saturation. Judged no value.

- 3882-86 (50' zone) Cream to tan finely crystalline very fossiliferous slightly cherty limestone. Fair to good fossiliferous porosity. Good saturation light watery stain. Fair show free oil.
- D.S.T. #2 3877-86 Open one hour. Recovered 2550' salt water. ICIP 135 1350#, IFP 350#, FFP 1150#, FBHP 1300#, 20 minutes.
- 3919-26 (90° zone) White to cream finely crystalline slightly fossiliferous oolitic limestone. Fair fossiliferous and vugular porosity. Very scattered light watery stain. Very spotty free oil. Judged no value.
- 3931-34 (100' zone) White finely crystalline oolitic limestone. Fair to poor oolitic and vugular porosity. Very spotty stain. Judged no value.
- 3975-80 (140' zone) White, gray and tan finely crystalline dense fossiliferous limestone. Fair fossiliferous porosity. Very spotty free oil. Good saturation watery stain. Judged no value.
- 3996-4002 (160' zone) Cream to tan finely crystalline dense fossiliferous limestone. Fair vugular porosity. Spotty free oil. Fair to good saturation dark stain.
- D.S.T. #3 3986-4004 Open one-half hour. Recovered ten feet mud. ICIP 0#, IFP 0#, FFP 0#, FBHP 0#, 20 minutes.
- 4018-21 (180' zone) Cream finely crystalline fossiliferous limestone.

 Fair to poor fóssiliferous porosity. Very spotty free oil.

 Fair saturation watery stain. Judged no value.
- 4038-45 (200' zone) Gray-cream to tan finely crystalline fossiliferous or colitic limestone. Fair vugular porosity. Spotty dark free cil. Fair saturation.
- 4060-70 (220' zone) Tan finely crystalline dense slightly shaley chalky limestone. Poor porosity. Very spotty dead oil stain.
- D.S.T. #4 4025-82 Open one-half hour. Recovered 15' of mud. ICIP 0#, IFP 0#, FFP 0#, FBHP 0#, 20 minutes.

DRILLING TIME LOG

BULLIG BOLLIG NO. 1 C NE SE Sec. 21-10S-25W Graham County, Kansas

Depth	n Minutes	Remarks
3400 10 20 30 40 50 60 70 80 90	5-5-4-3-2/1-1-1-1-2 2-2-3-2-2/2-3-5-5-5 3-3-2-3-4/3-3-3-2-2 4-4-3-4-5/3-3-5-7-8 7-7-63-3/6-7-8-7-6 5-6-5-5-4/5-5-3-3-3 2-3-4-2-3/3-4-5-5-3 3-3-1-1-1/2-3-2-2-1 2-1-2-1-1/1-1-1-3-3 4-5-3-2-5/6-6-3-2-2	Trip at 3450
3500 10 20 30 40 50 60 70 80 90	3-1-3-3-5/5-4-3-3-5 5-5-5-3-3/5-4-3-3-5 5-5-5-5-6/5-5-5-4-3 4-4-4-5-4/4-4-4-4-2 3-1-2-3-3/6-7-4-5-4 5-4-4-3-3/5-5-5-4-4 4-4-3-2-2/1-2-3-2-4 2-4-2-2-3/3-5-5-4-4 3-3-4-3-3/3-2-2-3-2 3-3-3-3-4/3-2-4-3-3	
3600 10 20 30 40 50 60 70 80 90	5-5-5-5/3-3-2-4-4 3-4-3-4-3/2-1-1-1-2 1-2-1-2-2/3-2-5-3-3 4-3-4-2-4/3-3-2-2-1 1-2-2-2-2/3-3-3-3-2 2-2-2-3-4/4-3-3-3-3 2-1-1-1-2/1-1-1-1-3 3-2-2-2-2/2-4-6-3-4 3-3-3-2-4/5-5-5-5-4 4-4-3-5-5/3-4-3-3-2	

Depth	Minutes	Remarks	
3700	2-2-2-3-2/3-3-3-3-4		
10	5-4-3-4-1/1-6-3-1-2		
20	3-4-3-2-4/2-4-6-8-9		
30	6-7-8-6-5/5-4-4-6-9		
40	7-8-10-10-9/8-7-6-6-7		
50	8-6-3-2-1/1-1-1-5-5	•	
60	5-3-3-4-5/9-8-9-8-8		
70	8-6-4-3-3/4-6-5-5-4		
80	2-1-1- 2-3/4-6-4-2-2		
90	4-4-4-5-6/6-3-3-3-4	Trip at 3795	
3800	4-4-4-3-3/4-5-4-6-4		
10	5-4-2-2-5/3-5-5-4-4		
20	5-5-4-4-4/3-3-4-4-5		
30	6-5-5-5-5/3-4-4-4-5		
40	3-3-3-3-3/3-3-3-4-6		
50	6-6-6-7-5/6-5-6-6-7		
60	5-5-4-5-4/4-6-7-6-7		
70	6-7-7- 5-6/7-10-8-6-6		
80	5-5-5-4-9/8-6-6-5-5		
90	6-6-6-9-8/8-9-8-7-10		
3900	6-7-87-7/5-6-4-9-8		
10	3-4-7-5-5/5-3-5-10-9		
20	5-4-4-4-4/3-5-6-6-7		•
30	8-8-7-6-7/8-4-6-6-7		
40	7-9-10-7-9/10-7-6-8-7		
50	7-9-9-9/8-8-8-11-11		
60	13-6-4-5-11/9-9-9-3-4	6 ·	
70	5-7-7-9-7/6-4-5-6-10		
80	6-7-9-9-9/10-11-9-6-10		
90	8-9-7-6-8/10-10-8-8-9		
4000	9-10-7-8-3/4-4-4-2-3		
10	3-5-4-4-4/3-4-10-7-7		
20	5-4-6-5-5/6-5-6-4-3		
30	4-3-3-3-3/5-6-6-7-7		
40	5-8-10-11-6/4-5-4-3-3		
50	4-4-4-4-8/9-4-4-4		
60	6-5-6-7-5/7-8-6-7-5		
70	5-5-6-5-4/3-3-5-5-6		
80	6-7		

Base Kansas City 4070 (-1527)

Rotary Total Depth 4082 (-1639)

Plugged and abandoned on October 13, 1961.

IMPERIAL OIL COMPANY

Tordon W. Keen

Gordon W. Keen

Geologist on Well