

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Company, Inc. API NO. 15-065-21,719.-00-00

ADDRESS 300 Sutton Place COUNTY Graham

Wichita, Ks. 67202. FIELD Wildcat

\*\* CONTACT PERSON Jim Thatcher, Drlg & Prod Mgr PROD. FORMATION --

PHONE 316 265 3351

PURCHASER -- LEASE Frazier

ADDRESS -- WELL NO. 1-8

WELL LOCATION 2310' FNL, 1480' FEL

DRILLING Red Tiger Drilling Company 2310 Ft. from North Line and

CONTRACTOR 1720, KSB&T Building 1480' Ft. from East Line of

ADDRESS 1720, KSB&T Building the NE (Qtr.) SEC 8 TWP 9S RGE 23W.

PLUGGING Allied Cementing Co., Inc. WELL PLAT

CONTRACTOR Box 31, 332 W. Wichita, (Office Use Only)

ADDRESS Russell, Ks. 67665. KCC

TOTAL DEPTH 3660' PBTB -- KGS

SPUD DATE 11-20-82 DATE COMPLETED 11-25-82 SWD/REP --

ELEV: GR 2329 DF -- KB 2334' PLG. --

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		8.	

Amount of surface pipe set and cemented 278' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other --

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE STATE OF KANSAS TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE CORPORATION COMMISSION  
12-6-82  
DEC 6 1982

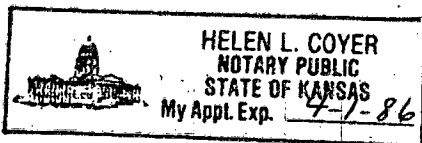
A F F I D A V I T

Jim Thatcher, Drlg & Prod Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher  
(Name)  
December

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of December, 1982.



Helen L. Cover  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale-sand-shale	-0-	269	SAMPLE TOP: Heebner	3650
Shale & sand	269	1215		
Shale -redbed	1215	1530		
Sand	1530	1750		
Red bed-Shale	1750	1975		
Shale	1975	1991		
Anhydrite	1991	2029		
Shale	2029	2650		
Shale w/lime streaks	2650	2800		
Lime w/shale streaks	2800	2970		
Lime & Shale	2970	3311		
Lime	3311	3660		
RTD		3660.		
No log or DST.				

RELEASED  
JAN 01 1983  
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20 lb	284'	Common	170	3%cc. 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)				
Perforations				