

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 31342
 Name: Satex Energy, Inc.
 Address: 100 NE Loop 410, Ste 1380
 City/State/Zip: San Antonio, TX 78216
 Purchaser: _____
 Operator Contact Person: Bill Foster
 Phone: (210) 366-1380
 Contractor: Name: Abercrombie RTD, Inc.
 License: 30684
 Wellsite Geologist: Kevin Williams PAVS
 Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas ENHR S1GW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
11-13-93 11-18-93
 Spud Date Date Reached TD Completion Date

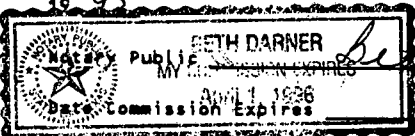
API NO. 15- 065-22,727-00-00
 County Graham
 SW NE NW Sec. 34 Twp. 10S Rge. 21 X ^E_W
990' Feet from S (N) (circle one) Line of Section
1420' Feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)
 Lease Name Parks Well # 1
 Field Name Wildcat
 Producing Formation K.C./Lansing, Arbuckle
 Elevation: Ground 2197' KB 2202'
 Total Depth 3847' PBTB _____
 Amount of Surface Pipe Set and Cemented at -312' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan D&A JH 6-28-94
 (Data must be collected from the Reserve Pit)
 Chloride content 20,000 ppm Fluid volume 600 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name N/A
 Lease Name _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
 County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William Foster
 Title President

Subscribed and sworn to before me this 13 day of December, 1993



RECEIVED 12/13/93
 STATE CORPORATION COMMISSION
 DEC 16 1993
 Beth Darnier 12-16-1993
 4-1 CONSERVATION DIVISION
 Wichita Kansas

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

SIDE TWO

ORIGINAL

Operator Name Satex Energy, Inc.

Lease Name Parks

Well # 1

East

County Graham

Sec. 34 Twp. 10S Rge. 21

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

RADIATION GUARD

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	1688	+ 514
Topeka	3232	-1030
Heebner	3440	-1238
Toronto	3461	-1259
Lansing	3479	-1277
Base KC	3712	-1510
Arbuckle	3804	-1602

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	312'	60-40 posmix	230	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval

TRILOBITE TESTING, L.L.C.

ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

API# 15-065-22727-00-00

Well Name PARKS #1 Test No. 1 Date 11/17/93
 Company SATEX ENERGY INC Zone ARBUCKLE
 Address 100 N.E. LOOP 410 SWT# 1380 SAN ANTONIO TX 78216 Elevation 2202 KB
 Co. Rep./Geo. KEVIN DAVIS Cont. ABERCROMBIE DRLG RIG #4 Est. Ft. of Pay _____
 Location: Sec. 34 Twp. 10S Rge. 21W Co. GRAHAM State KS

Interval Tested 3791-3804 Drill Pipe Size 4.5" XH
 Anchor Length 13 Wt. Pipe I.D. - 2.7 Ft. Run 635
 Top Packer Depth 3786 Drill Collar - 2.25 Ft. Run _____
 Bottom Packer Depth 3791 Mud Wt. 9.1 lb/Gal.
 Total Depth 3804 Viscosity 57 Filtrate 8.8

Tool Open @ 3:44 PM Initial Blow VERY WEAK SURFACE BLOW

Final Blow NO BLOW

Recovery - Total Feet 5 Flush Tool? NO

Rec. 5 Feet of MUD WITH FEW SPECKS OF OIL
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

BHT 104 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 1824.3 PSI AK1 Recorder No. 13198 Range 3925

(B) First Initial Flow Pressure 25.4 PSI @ (depth) 3794 w / Clock No. 14389

(C) First Final Flow Pressure 25.4 PSI AK1 Recorder No. 24174 Range 3050

(D) Initial Shut-in Pressure 33.2 PSI @ (depth) 3801 w / Clock No. 26191

(E) Second Initial Flow Pressure 25.4 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 25.4 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 33.2 PSI Initial Opening 15 Final Flow 15

(H) Final Hydrostatic Mud 1804.3 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative PETE WAGGONER

10190

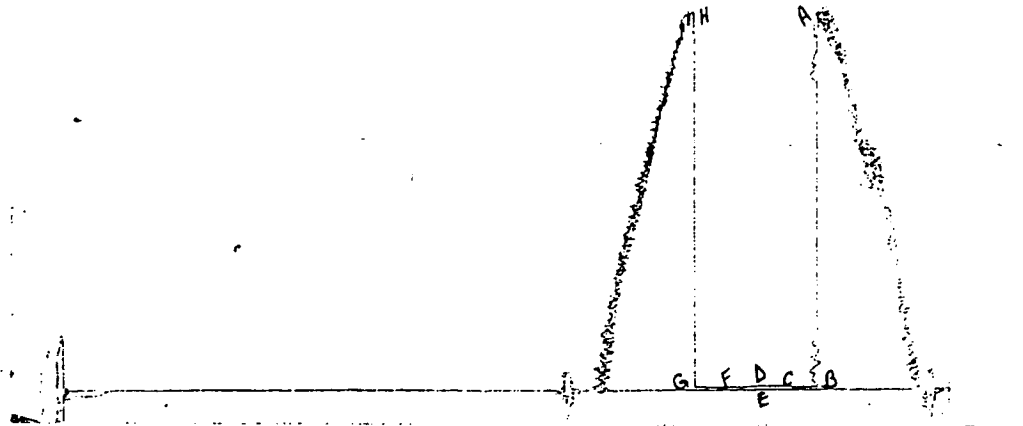
CHART PAGE

DST #1

BHT 104°

6274

73198



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1818	1824.3
(B) FIRST INITIAL FLOW PRESSURE	22	25.4
(C) FIRST FINAL FLOW PRESSURE	22	25.4
(D) INITIAL CLOSED-IN PRESSURE	29	33.2
(E) SECOND INITIAL FLOW PRESSURE	22	25.4
(F) SECOND FINAL FLOW PRESSURE	22	25.4
(G) FINAL CLOSED-IN PRESSURE	29	33.2
(H) FINAL HYDROSTATIC MUD	1803	1804.3

15-065-22727-00-00

ORIGINAL

Phone 913-483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

8228

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-13-93	Sec.	34	Twp.	10	Range	21	Called Out	5:00 PM	On Location	7:30 PM	Job Start		Finish	11:15 PM
Lease	Parke	Well No.	1	Location				S Parke to Collins SW 1/4			County	Graham	State	Kan	
Contractor	Apek Drils #4														
Type Job	SURFACE														
Hole Size	12 1/2	T.D.	315												
Csg.	8 5/8	Depth	314												
Tbg. Size		Depth													
Drill Pipe	1 1/2	Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	✓												
Perf.															

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Satey Energy, Inc.
Street 100 NE Loop 410 Suite 1380
City San Antonio **State** TX 78216
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X of Harry Fisher

CEMENT

Amount Ordered	230 lbs 60/40 3-2		
Consisting of			
Common	138	5.75	793.50
Poz. Mix	92	3.00	276.00
Gel.	4	7.00	N/C
Chloride	7	25.00	175.00
Quickset			

Handling	1.00	230.00
Mileage 20m	.04	184.00
Sub Total		1658.50
Total		

Floating Equipment

EQUIPMENT

276 Hay SNo.	Cementor	Bill
Pumptrk	Helper	
279 No.	Cementor	Dean R
Pumptrk	Helper	
218	Driver	Steve W
Bulktrk		
Bulktrk	Driver	

DEPTH of Job

Reference:	Pump Truck	430.00
	2 2 1/2 plug 20m	45.00
	1 5/8 plug	42.00
	Sub Total	517.00
	Tax	
	Total	

Remarks: 7 for 8 5/8 surface pipe set @ 314
Cement by 230 lbs 60/40 3-2
Pump plug w/ 192 lbs water
Cement did cure.

RECEIVED
STATE CORPORATION COMMISSION
JUN 24 1994
CONSERVATION DIVISION
Wichita, Kansas
Thanka

15-065-22727-00-00

ORIGINAL

Phone 913-483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

8442

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11/18-93	Sec.	34	Twp.	10	Range	21	Called Out		On Location		Job Start	9:00am	Finish	12:15PM	
Lease	Parks	Well No.	1	Location	Ellis N to County line				County	Gravan	State	KS				
Contractor	Abercrombie RTD															
Type Job	plug															
Hole Size	7 7/8		T.D. 3847													
Csg.	Depth															
Tbg. Size	Depth															
Drill Pipe	Depth															
Tool	Depth															
Cement Left in Csg.	Shoe Joint															
Press Max.	Minimum															
Meas Line	Displace															
Perf.																
EQUIPMENT																
Hays	No.	Cementer	Dave													
Pumptrk	153	Helper	Mark													
	No.	Cementer														
Pumptrk		Helper														
		Driver	Mike													
Bulktrk	283	Driver														
DEPTH of Job																
Reference:	Pump trk chg		430.00													
	2 1/2 Per m 118		45.00													
	plug		21.00													
			Sub Total 496.00													
			Tax													
			Total													
Remarks:	25 sk @ 3800 = 25 @ 1690															
	100 @ 900 = 40 @ 360															
	10 @ 40 = 15 Rate hole															
Owner	SW 1/4 E															
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																
Charge To	Satex Energy															
Street	100 N E Loop 7410 #1380															
City	San Antonio TX 78216															
The above was done to satisfaction and supervision of owner agent or contractor.																
Purchase Order No.	X Harry Fisher															
CEMENT																
Amount Ordered	215 @ 6 1/2 gel 2 Fluoreal															
Consisting of																
Common	129	575	741.75													
Poz. Mix	86	3.00	258.00													
Gel.	8	7.00	56.00													
Chloride																
Quickset																
	F10 Seal 50 th		110 55.00													
Sales Tax																
Handling	100		215.00													
Mileage	20m		.04 172.00													
Sub Total 1497.75																
Total																
Floating Equipment																

RECEIVED
STATE CORPORATION COMMISSION

JUN 24 1994

CONSERVATION DIVISION
Wichita, Kansas