

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lawbanco Drilling, Inc. Lic # 5900

API NO. 15-065-21,785-00-00

ADDRESS Box 289

COUNTY Graham

Natoma, Kansas 67651

FIELD

\*\*CONTACT PERSON Reva Musgrove

PROD. FORMATION

PHONE 913-885-4676

LEASE G. Stites

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SW NW SW

DRILLING Lawbanco Drilling, Inc.

1650 Ft. from South Line and

CONTRACTOR

330 Ft. from West Line of

ADDRESS Box 289

the SW 1/4 SEC. 6 TWP. 10 RGE. 22

Natoma, Kansas 67651

WELL PLAT

PLUGGING Lawbanco Drilling, Inc.

WELL PLAT grid diagram showing a 4x4 grid with a central well location marked.

CONTRACTOR

KCC [check] KGS [check] (Office Use)

ADDRESS Box 289

Natoma, Kansas 67651

TOTAL DEPTH 4156 PBTD

SPUD DATE 7-14-83 DATE COMPLETED 7-22-83

ELEV: GR 2367 DF 2370 KB 2372

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 285' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Osborne SS, I,

R. L. Finnesy OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Superintendent (FOR) (OF) Lawbanco Drilling, Inc.

OPERATOR OF THE G. Stites LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF July, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R. L. Finnesy R. L. Finnesy

SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF August, 1983



Vicki Schneider NOTARY PUBLIC

MY COMMISSION EXPIRES: February 22, 1986

RECEIVED STATE CORPORATION COMMISSION 09-12-1983 SEP 12 1983 CONSERVATION DIVISION Wichita, Kansas

\*\*The person who can be reached by phone regarding any questions concerning registration. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 286 Sand and shale			Topeka	3386
286 to 1880 Shale and sand			Heebner	3612
1880 to 1932 Sand and shale			Lansing	3651
1932 to 1966 Anhydrite			Base KC	3878
1966 to 2127 Shale and sand			Marmaton	3963
2127 to 2740 Shale and shells			Conglomerate sand	4030
2740 to 2989 Shale			Conglomerate chert	4067
2989 to 3396 Shale and lime			Arbuckle	4132
3396 to 3714 Shale and lime				
3714 to 3761 Shale and lime				
3761 to 3841 Shale and lime				
3841 to 3847 Sand and shale				
3847 to 4156 Shale and lime RTD				
DST # 1 3679 to 3714				
Initial Hydrostatic Pressure		2030 PSI		
Initial Flow Pressure	30 min.			
Initial Closed in Period	30 min.	408 PSI		
Final Flow Period	30 min.	47 PSI		
Final Closed in Period	30 min.	361 PSI		
Final Hydrostatic Pressure		2006 PSI		
IFP weak blow-died in 15 min.				
FFP Very weak blow for 5 min.				
Recovery 65' slightly oil cut watery mud				
DST # 2 3728 to 3761				
Initial Hydrostatic Pressure		1925 PSI		
Initial Flow Period	30 min.	Plugging		
Initial Closed in Period	30 min.	644 PSI		
Final Flow Period	30 min.	109 PSI		
Final Closed In Period	30 min.	558 PSI		
Final Hydrostatic Pressure		1917 PSI		
IFP weak blow increasing to 6" in bucket in 25 min.				
FFP weak blow increasing to 5" in bucket in 25 min.				
Recovery 190' of watery mud 80% mud 20% water				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	285	common	170	3% cc 2% gel

**LINER RECORD**

**PERFORATION RECORD**

DST # 3 3803 to 3847

Initial Hydrostatic Pressure 1966 PSI

Initial Flow Period 30 min 31 PSI

Initial Closed in Period 45 min 47 PSI

Final Flow Period ---

Final Closed In Period ---

Final Hydrostatic Pressure 1950 PSI

IFP Dead Blow

Recovery 5' drilling mud

Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations