

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petro-Pak Corporation

API NO. 15-065-21651-00-00

ADDRESS 1355 Pennsylvania Street

COUNTY Graham

Denver, Colorado 80203

FIELD Wildcat

**CONTACT PERSON Mike King

PROD. FORMATION N/A

PHONE (303) 832-3228

LEASE Allen

PURCHASER N/A

WELL NO. One

ADDRESS

WELL LOCATION SE NW NW

DRILLING Linc Drilling Company

990 Ft. from North Line and

CONTRACTOR

990 Ft. from West Line of

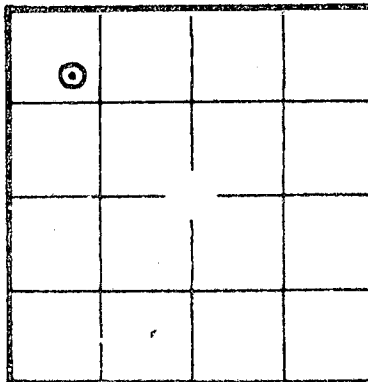
ADDRESS 1355 Pennsylvania St.

the SEC. 8 TWP. 10S RGE. 22W

Denver, Colorado 80203

WELL PLAT

PLUGGING Same As Above



CONTRACTOR

KCC [check]
KGS [check]
(Office Use)

ADDRESS

TOTAL DEPTH 4040 PBTD N/A

SPUD DATE 6/16/82 DATE COMPLETED 6/23/82

ELEV: GR 2341 DF KB 2347

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 261' DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Graham SS, I,

Mike King OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (XXX)(OF) Petro-Pak Corporation

OPERATOR OF THE Allen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH REFERENCE TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF June, 19 82

MY COMMISSION EXPIRES: July 1, 1986

NOTARY PUBLIC
7981 W. Morgan Place
Littleton, Colorado 80123

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>No DST's run.</p> <p>Logs run: Induction electric guard log; Micro-Seismic/Fracfinder log; Compensated Density/Borehole Compensated Neutron log. Run by Petro-Log Corporation 6/23/82.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Reset)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20	261'	60-40 poz mix	200	2% gel-3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis.
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations