

Rec'd - 05-03-1985

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4036  
name Pittman & Associates, Inc.  
address 5921 S. Middlefield Road  
Suite 200  
City/State/Zip Littleton, CO 80123

Operator Contact Person Karalee Belt  
Phone (303) 796-6914

Contractor: license # 5137  
name J. W. Drilling Co., Inc.

Wellsite Geologist Floyd Hoffman  
Phone (303) 795-0113

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

if OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4-8-85 3940 4-13-85 8-14-85  
Spud Date Date Reached TD Completion Date

3940  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 258 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 065-22,169-00-00

County Graham

NE SW SW Sec 11 Twp 10S Rge 22W  East  West

990 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

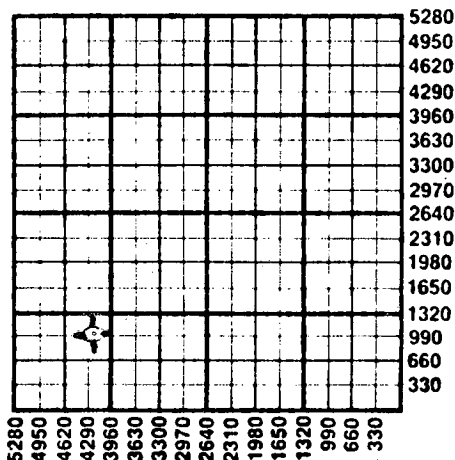
Lease Name DES MARTEAU Well# 1-11

Field Name FAUL NE EXT.

Producing Formation

Elevation: Ground 2295 KB 2300

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Purchased-Cheyenne Services..  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

PITTMAN & ASSOCIATES, INC.

Signature *Ralph H. Hutto*  
Title President Date 4/30/85

Subscribed and sworn to before me this 30th day of April 19 85

Notary Public Karalee Belt 4456 W. Pecos Avenue  
Littleton, CO 80123  
Notary Commission Expires 4/8/88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec. 11 Twp. 10S Rge. 22W

Operator Name Pittman&Associates Lease Name DesMarteau Well# 1-11 SEC. 11 TWP. 10S RGE. 22W  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
DST #1 3730'-3780' (conventional) In Lansing/KC 30" - 30" - 30" - 30"		
Anhydrite	1798	(+502)
Base Anhydrite	1842	(+458)
Topeka	3321	(-1021)
Heebner Shale	3531	(-1231)
Lansing	3571	(-1271)
Base KC	3798	(-1498)
Marmaton	3873	(-1573)
T.D.	3940	(-1640)

1st Open: Weak blow, dead in 25"  
 2nd Open: Very Weak Blow, dead in 2"  
 Recovered 25' drilling mud, no oil shows.  
 HP 2050 - 2027#  
 FP 46 - 46#, 46 - 46#  
 SIP 502 - 536#

DST #2 3660'-3678' (straddle) Lansing/KC  
 45" - 45" - 45" - 45"  
 1st Open: Weak Blow - Steady throughout.  
 2nd Open: Very weak blow - steady throughout.  
 Recovered 35' drilling mud, no oil shows.  
 HP 2095 - 2072#  
 FP 11 - 11# 11 - 11#  
 SIP 543 - 520#

Scattered oil staining was observed in generally tight Lansing/KC.

RECEIVED  
 STATE CORPORATION COMMISSION  
 05-03-1985  
 MAY 03 1985

CONSERVATION DIVISION

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							Wichita, Kansas	
Report all strings set - conductor, surface, intermediate, production, etc.								
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives	
Surface	12-1/4"	8-5/8"	23#	258	60/40pos	170	2%gel, 3%cc	
PERFORATION RECORD					Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth	
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity			
	Bbls	MCF	Bbls	CFPB				

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify) .....

PRODUCTION INTERVAL  Dually Completed.  Commingled