

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5252
Name .. R. P. NIXON OPERATIONS
Address 207 W. 12TH
City/State/Zip HAYS KS 67601

Operator Contact Person DAN NIXON
Phone 913-628-3834

Contractor: License # 5128
Name JAY-LAN CORPORATION

Wellsite Geologist DAN NIXON
Phone 913-628-3834

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-15-86 2-24-86 2-24-86
Spud Date Date Reached TD Completion Date
4100'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 204 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from 204 feet depth to surf w/ 130 SX cmt

API NO. 15-065-22,296-00-00

County GRAHAM

NE SE SW Sec 16 Twp 10 Rge 22 East West

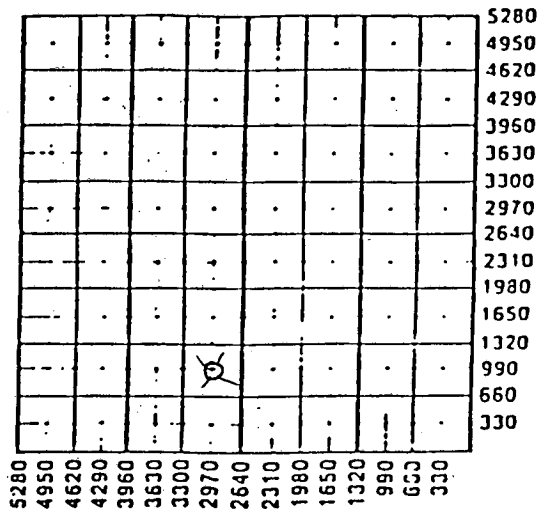
990 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name GRIFFITH Well # 1

Field Name

Producing Formation

Elevation: Ground 2352 KB 2359
Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title GEOLOGIST Date 2-25-86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution: KCC ShD/Rep Plug
 KCS
FEB 27 1986
06-27-1986
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
(52-111)

Subscribed and sworn to before me this 25th day of February 1986...
[Signature]
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-19-88

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

DST #1
3796'-3837' J ZONE
Recovery: 15' of mud
IFP: 43-43
ISIP: 716
FFP: 76-76
FSIP: 683

Table with 3 columns: Name, Top, Bottom. Rows include TOPEKA, HEEBNER, TORONTO, LANSING, BASE OF KC, MARMATON, CONGLOMERATE, ARBUCKLE, RTD, LTD.

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: SURFACE, 12 1/4", 8 5/8", 28#, 204', 60/40 P.O., 130, 3% C.C., 2% gel.

PERFORATION RECORD

Table with 4 columns: Points Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

CASING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease
[] Open Hole [] Perforation [] Other (Specify)
[] Dually Completed [] Coningled