

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5408  
name Mobile C. Hoover  
address 302 NBC Bldg  
City/State/Zip El Dorado, ARK 71730

Operator Contact Person Mobile C. Hoover  
Phone 501-863-4531

Contractor: license # 5422  
name Abercrombie Drilling, Inc.

Wellsite Geologist  
Phone  
PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Aband  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8/21/84 8/28/84 8/28/84  
Spud Date Date Reached TD Completion Date

3749' PBDT  
Total Depth

Amount of Surface Pipe Set and Cemented at 254.25' @ 262.50' feet

Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 065-22,022-00-00

County Graham

1010' FEL 800' ESL SE/Sec 10 Twp 10S Rge 22 XX West  
(location)

Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

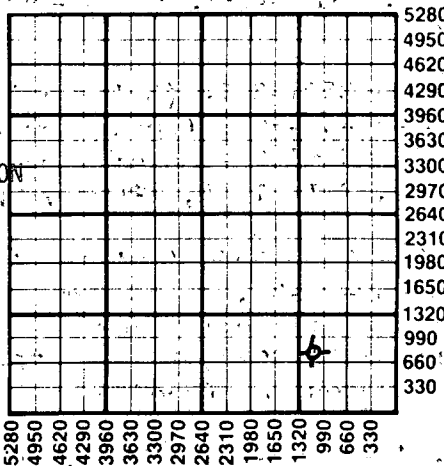
Lease Name DUSSAULT Well#

Field Name

Producing Formation

Elevation: Ground 2302' KB 2305'

Section Plat



RECEIVED

STATE CORPORATION COMMISSION  
OCT 10 1984  
10-10-1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 660 Ft North From Southeast Corner and  
(Stream, Pond etc.) 330 Ft West From Southeast Corner  
Sec 14 Twp 9S Rge 23  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mobile C. Hoover  
Title Mobile C. Hoover Date 9/21/84

Subscribed and sworn to before me this 21st day of September 19 84

Notary Public Sarah A. Norris  
Date Commission Expires 9/21/91

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 10 Twp 10 Rge 22

SIDE TWO

Operator Name . Mobile Co. Hoover..... Lease Name DUSSAULT..... Well# 1... SEC 10. TV/P. 105. (TGE. 22.....  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1799	+ 508
B. Anhydrite	1842	+ 465
Heebner	3526	-1219
Toronto	3551	-1244
Lansing	3562	-1255

DST No.1 - 3557-3572 (Top lansing zone)  
 Time: 30-60-60-60  
 Rec. 128' mud, 192' water with scum of oil  
 ISIP 415#, FSIP 415#, IFP 35-69#, FFP 92-162#  
 Temp 83°

DST No. 2- 3591-3514 (35' Zone)  
 Time: 30-30-30-30 (weak blow for 17 min.  
 Rec. 57' mud with some oil spots  
 ISIP 196#, FSIP 196#, IFP 35# FFP 46#, Temp 91°

DST No.3 - 3626-3656 (70' & 90' zones)  
 Time: 30-30-30-30, Weak blow  
 Rec 10' mud with oil specks  
 ISIP 484# FSIP 392#, IFP 35# FFP 35#  
 70 & 90' zones has good oil shows

DST No. 4 - 3686-3794' (140', 160' & 180' zones and 200' & 220' lsg zones)  
 Time: 30-60-60-60, weak nlow, died in 32 min. on second opening. Rec. 15' mud, no show.  
 ISIP 1135#, FSIP 986#, IFP 58#, FFP 58#

Did not run electric log.

Geologist's sample log and time log enclosed.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4"	8 5/8"	20#	262.50'	Common	170	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) .....  
 Dually Completed.  
 Commingled

PRODUCTION INTERVAL