

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED
08-29-2002
AUG 29 2002
KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3293
 Name: Russell Oil, Inc.
 Address: 3535 N.W. 58th St., Suite #1060
 City/State/Zip: Oklahoma City, OK 73112
 Purchaser: na
 Operator Contact Person: LeRoy Holt II
 Phone: (405) 947-9900
 Contractor: Name: Shields Oil Producers, Inc.
 License: 5184
 Wellsite Geologist: Todd Morgenstern
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04-29-2002</u>	<u>05-07-2002</u>	<u>05-07-2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22828-0000
 County: Graham
SW NW SE Sec. 10 Twp. 10 S. R. 22 East West
1650 feet from N (circle one) Line of Section
2310 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Grecian Well #: 2
 Field Name: Wildcat
 Producing Formation: na
 Elevation: Ground: 2319' Kelly Bushing: 2324'
 Total Depth: 3840' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 260 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A'd ED 10-AB-02*
 (Data must be collected from the Reserve Pit)
 Chloride content 4000 ppm Fluid volume 1200 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: _____ Date: 8-27-2002
 Subscribed and sworn to before me this 27th day of August
 2002
 Notary Public: [Signature]
 Date Commission Expires: MY COMMISSION EXPIRES 04-12-2003

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

15-065-22828-00-00

Side Two

ORIGINAL

Operator Name: Russell Oil, Inc. Lease Name: Grecian Well #: 2
 Sec. 10 Twp. 10 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes	<input checked="" type="checkbox"/> No	Anhydrite	1825	+ 499
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	No	Topeka	3319	- 995
List All E. Logs Run:			Heebner	3543	-1219
Radiation Guard Log			Lansing	3581	-1257
			Base KC	3818	-1494

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	260'	60/40 poz	165	2% cc 3% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No

Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		Flowing	Pumping	Gas Lift	Other (Explain)		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

10656

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

15-065-22828-00-00

R

DATE <u>4/30/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
					<u>4:15 A.M.</u>		<u>5:00 A.M.</u>
LEASE <u>Greehan</u>	WELL# <u>2</u>	LOCATION <u>Wadeeey N to Decline</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)		<u>SE 2s 1/2 E SIMO</u>					

CONTRACTOR <u>Shields</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>263</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>263</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>10'</u>	
PERFS. _____	
DISPLACEMENT <u>16 Bbl</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Paul</u>	
# <u>127</u> HELPER <u>Bill</u>	
BULK TRUCK	
# <u>100</u> DRIVER <u>Brent</u>	
BULK TRUCK	
# _____ DRIVER _____	
	AMOUNT ORDERED <u>165 @ 40 30% CL 20% CL</u>
	COMMON <u>99</u> @ <u>6.65</u> <u>658.35</u>
	POZMIX <u>66</u> @ <u>3.55</u> <u>234.30</u>
	GEL <u>3</u> @ <u>10.00</u> <u>30.00</u>
	CHLORIDE <u>5</u> @ <u>30.00</u> <u>150.00</u>
	HANDLING <u>73</u> @ <u>1.40</u> <u>102.80</u>
	MILEAGE <u>44.5/k</u> mile <u>290.00</u>
	TOTAL <u>1553.59</u>

REMARKS:

SERVICE

<u>Cement Circulated ✓</u>	DEPTH OF JOB _____
<u>Thank You!</u>	PUMP TRUCK CHARGE _____ <u>520.00</u>
	EXTRA FOOTAGE @ _____
	MILEAGE <u>42</u> @ <u>3.00</u> <u>126.00</u>
	PLUG <u>8 5/8 Wood</u> @ _____ <u>45.00</u>
	TOTAL <u>691.00</u>

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TOTAL 691.00

CHARGE TO: Russell Oil

STREET _____

CITY _____ STATE _____ ZIP _____

AUG 29 2002

FLOAT EQUIPMENT

KCC WICHITA

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME

ALLIED CEMENTING CO., INC.

10584

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

15-065-22828-00-0

DATE <u>5-7-02</u>	SEC. <u>10</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START	JOB FINISH <u>9:00 AM</u>
LEASE <u>cretion</u>		WELL # <u>2</u>	LOCATION <u>Obalah 10N 2W 5N</u>			COUNTY <u>Osage</u>	STATE <u>Ka</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Shields Dals</u>		OWNER	
TYPE OF JOB <u>Plus</u>			
HOLE SIZE <u>7 3/8</u>	T.D.	CEMENT	
CASING SIZE	DEPTH	AMOUNT ORDERED	
TUBING SIZE	DEPTH	<u>200 lbs 60/40-6</u>	
DRILL PIPE <u>4 1/2</u>	DEPTH	<u>2 # Flo</u>	
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON <u>120</u>	@ <u>6.65</u> <u>798.00</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>80</u>	@ <u>3.50</u> <u>284.00</u>
CEMENT LEFT IN CSG.		GEL <u>10</u>	@ <u>10.00</u> <u>100.00</u>
PERFS.		CHLORIDE	@
DISPLACEMENT		<u>Florel</u> <u>50#</u>	@ <u>1.40</u> <u>70.00</u>
EQUIPMENT			
PUMP TRUCK	CEMENTER <u>Bill</u>		
# <u>177</u>	HELPER <u>SHANE</u>		
BULK TRUCK		HANDLING <u>200</u>	@ <u>1.10</u> <u>220.00</u>
# <u>282</u>	DRIVER <u>Brent</u>	MILEAGE <u>44/51</u>	@ <u>1.10</u> <u>336.00</u>
BULK TRUCK			
#	DRIVER		
			TOTAL <u>1808.00</u>

REMARKS:

SERVICE

1st Plug c 1846 w/ 25 lbs
2nd Plug c 1300 w/ 100 lbs
3rd Plug c 310 w/ 40 lbs
4th Plug c 40 w/ 10 lbs
15' RH
10' MH

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>630.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>42</u>	@ <u>3.00</u>	<u>126.00</u>
PLUG <u>183 wood</u>	@	<u>23.00</u>
	@	
	@	

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TOTAL 779.00

CHARGE TO: Russell Oil Inc.
STREET _____
CITY _____ STATE _____ ZIP _____

KCC WICHITA

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Harold L. D...

PRINTED NAME

ORIGINAL

15-065 - 22828 - 00 - 00

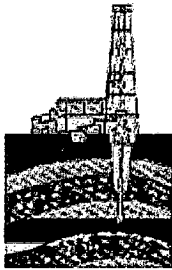
Geological Report

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for



Russell Oil, Inc.

Exploration & Production

3535 N.W. 58th Street • Suite 1060
Oklahoma City, OK 73112

**No. 2 Grecian
SW-NW-SE, Sec. 10-10S-22W
Graham County, Kansas**

Todd E. Morgenstern
Petroleum Geologist
Sunflower Bank Building
P.O. Box 251
Ellinwood, Kansas 67526

ORIGINAL

OPERATOR: Russell Oil, Inc.

WELL: No.2 Coberly
API # 15-065-22,868 -00 -00

LOCATION: SW-NW-SE
1650' from the South Line
2310' from the East Line
Section 10-10S-22W
Graham County, Kansas

FIELD: W.C.

CONTRACTOR: Shields Drilling Co., Rig No. 2

DRILLING COMMENCED: 04-29-2002

DRILLING COMPLETED: 05-07-2002

DRILLING TIME: One (1) foot drilling time was recorded
from 3200' to 3840' RTD.

SAMPLES: Samples were saved and examined from 3200'
to 3840' RTD.

ELEVATIONS: 2324' Ground Level 2319' Kelly Bushing

MEASUREMENTS: All depths are measured from 2324' K.B.

CASING RECORD: 8 5/8" Surface Casing set @ 260' with 165 sxs.

FORMATION TESTING: Three (3) tests were run by Trilobite Testing Co. LLC
John Schmidt, Tester

MUD: Mud-Co, Inc. (Chemical Mud)

OPEN HOLE LOGS: ELI Wireline: (RAG)

PRODUCTION: D&A

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FORMATION TOPS:

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FORMATION	SAMPLE	LOG	DATUM
ANHYDRITE	1826'	1825'	+ 499'
BASE ANHYDRITE	1868'	1868'	+ 457'
TOPEKA	3318'	3319'	-995'
HEEBNER SHALE	3543'	3543'	-1219'
TORONTO	3566'	3566'	-1242'
LANSING	3579'	3579'	-1257'
BASE KANSAS CITY	3817'	3818'	-1494'
LOG TOTAL DEPTH	3838'	3838'	-1514'
ROTARY TOTAL DEPTH	3840'	3840'	-1516'

SAMPLE DESCRIPTIONS AND TEST DATA: All depths have been corrected to log measurements.

LANSING:

3623-3630 Limestone, white and cream, finely crystalline, slightly fossiliferous with fair to good visible interfossiliferous and crystalline porosity, fair spotted staining and saturation, very slight show of free oil on break, no odor. (Covered by D.S.T. No. 1)

<u>FORMATION TEST NO. 1</u>			
Lansing ('35')			
Tested from 3606'-3630'			
<i>Good to B.O.B. in 44 min.</i>	45 min.	I.H.P.	1771#
<i>No Blow-Back</i>	45 min.	I.F.P.	15# -198#
<i>Good built to 8"</i>	45 min.	<u>I.S.I.P.</u>	868#
<i>No Blow-Back</i>	45 min.	F.F.P.	202# -265#
		<u>F.S.I.P.</u>	857#
		F.H.P.	1728#
RECOVERY:	520' Mud Cut Salt Water		
TEMPERATURE:	112*		
CHLORIDES:	20,000 ppm (Recovery) 2,500 ppm (System)		

15-065 - ~~42~~ 828-00-00

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3638-3646 Limestone, white and cream, dense to finely crystalline, oolitic and slightly fossiliferous, with fair visible interoolitic and pinhole porosity, slightly chalky, fair spotted staining, slight show of free oil on break, no odor. (Covered by D.S.T. No. 2)

<u>FORMATION TEST NO. 2</u>			
Lansing (50')			
Tested from 3633'-3650'			
<i>Weak, Dead in 5 min.</i>	30 min.	I.H.P.	1805#
<i>No Blow-Back</i>	30 min.	I.F.P.	19# -22#
<i>No Blow</i>	30 min.	<u>I.S.I.P.</u>	596#
<i>No Blow-Back</i>	30 min.	F.F.P.	23# -25#
		<u>F.S.I.P.</u>	208#
		F.H.P.	1788#
RECOVERY:	5' Mud with Oil Specks		
TEMPERATURE:	N/A		
CHLORIDES:	N/A ppm (Recovery) 3,000 ppm (System)		

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- 3666-3674 Limestone, cream and tan, finely crystalline, dense, slightly fossiliferous and chalky, with rare inert dead staining, no show of free oil, no odor.
- 3681-3688 Limestone, gray, dense to finely crystalline, slightly fossiliferous, chalky, no shows of oil were noted.
- 3718-3725 Limestone, gray, finely crystalline, fossiliferous, with poor visible interfossiliferous porosity, chalky in part, with rare scattered staining, no show of free oil, no odor. (Covered by D.S.T. No. 3)
- 3740-3748 Limestone, cream, white and tan, dense to finely crystalline, slightly fossiliferous, with rare interfossiliferous porosity, slightly chalky, no shows of oil were noted. (Covered by D.S.T. No. 3)
- 3758-3765 Limestone, white and cream, finely crystalline, oolitic and slightly fossiliferous, with fair visible interoolitic and fossiliferous pinpoint porosity, slight show of free oil on break, fair spotted staining, no odor. (Covered by D.S.T. No. 3)

<u>FORMATION TEST NO. 3</u>			
Lansing (140', 160' & 180')			
Tested from 3704'-3766'			
<i>Weak, Dead in 10 min.</i>	30 min.	I.H.P.	1847#
<i>No Blow-Back</i>	30 min.	I.F.P.	17# -23#
<i>No Blow</i>	30 min.	<u>I.S.I.P.</u>	271#
<i>No Blow-Back</i>	30 min.	F.F.P.	25# -26#
		<u>F.S.I.P.</u>	70#
		F.H.P.	1836#
RECOVERY:	5' Mud with Oil Specks		
TEMPERATURE:	N/A		
CHLORIDES:	N/A ppm (Recovery) 3,000 ppm (Sysyem)		

15-065-22828-00-00

ORIGINAL

DRILLING RECORD:

<u>Date Daily</u>	<u>Drilling Record</u>
04-29-02 7:00 AM	Move in and rig up. Spud well.
04-30-02 7:00 AM	Drilling depth @ 260' Set 8 5/8" @ 260' w/ 165 sxs.
05-01-02 7:00 AM	Drilling depth @ 1290'.
05-01-02 7:00 AM	Drilling depth @ 2455'.
05-02-02 7:00 AM	Drilling depth @ 3070'.
05-03-02 7:00 AM	Drilling depth @ 3165'. Geologist on location.
05-04-02 7:00 AM	Drilling depth @ 3508'. DST No. 1
05-05-02 7:00 AM	Drilling depth @ 3650' DST No. 2
05-06-02 7:00 AM	Drilling depth @ 3766' DST No. 3
05-07-02 7:00 AM	Drilling depth @ 3840' RTD, Plugging well

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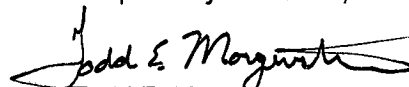
STRUCTURAL COMPARISON:

	Russell Oil No. 2 Grecian SW-NW-SE Sec. 10-10S-22W Graham Co. KS	Russell Oil No. 1 Grecian NW-SE-NE Sec. 10-10S-22W Graham Co. KS
ANHYDRITE	+ 499' +7'	+ 493'
BASE ANHYDRITE	+ 456' -1'	+ 457'
TOPEKA	-995' -10'	- 985'
HEEBNER SHALE	-1219' -11'	-1208'
TORONRO	-1242' -12'	-1230'
LANSING	-1257' -13'	-1244'
BASE KANSAS CITY	-1481' -18'	-1494'

SUMMARY:

The subject well was under geological supervision from 3200' to 3840' RTD. Due to the lower structural position and negative results of three drill stem tests it was decided to plug and abandon the No. 2 Grecian.

Respectfully submitted,


 Todd E. Morgenstern