

7  
TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5068 EXPIRATION DATE 6-30-84  
OPERATOR Thomas E. Black d/b/a Black API NO. 15-065-21,890-00-00  
ADDRESS Petroleum Company 527 Union Ctr. Bldg COUNTY Graham  
Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Thomas E. Black PROD. FORMATION N/A  
PHONE 264-9342

PURCHASER N/A LEASE Fritts  
ADDRESS \_\_\_\_\_ WELL NO. 1  
WELL LOCATION NE SE SW

DRILLING CONTRACTOR B & B Drilling, Inc. 990 Ft. from South Line and  
ADDRESS 515 Union Center Bldg. 2970 Ft. from East Line of ~~SW~~  
Wichita, Kansas 67202 the SW (Qtr.) SEC 17 TWP 10s RGE 22 (W).

PLUGGING CONTRACTOR B & B Drilling, Inc.  
ADDRESS 515 Union Crt. Bldg.  
Wichita, Kansas 67202

TOTAL DEPTH 4056' PBTD \_\_\_\_\_  
SPUD DATE 11-4-83 DATE COMPLETED 11-10-83  
ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 2354

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 252/ DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

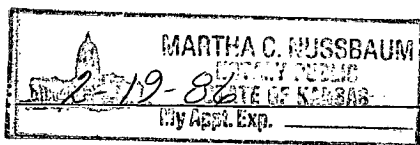
A F F I D A V I T

Thomas E. Black, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

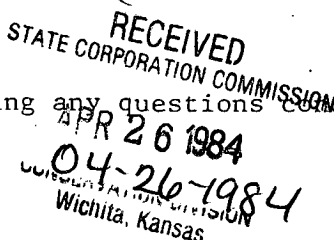
Thomas E. Black  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November, 19 83.



Martha C. Nussbaum  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES \_\_\_\_\_



\*\* The person who can be reached by phone regarding any questions concerning this information.

WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
Shale		0	1886	Anhydrite	1886 + 468
Anhydrite		1886	1926	B/Anhydrite	1926 + 428
Shale & Lime		1926	2062	Topeka	3381 -1027
Shale & Lime		2062	3536	H/Shale	3606 -1252
Lime & Shale		3536	3813	Toronto	3629 -1275
Lime		3813	3825	Lansing	3647 -1293
Lime		3825	4056	B/KC	3868 -1514
RTD			4056	Marmaton	3951 -1587
				Con. Sand	4024 -1670
				RTD	4056'
DST #1 3764-3813 (140' & 160' Zones) Open 30-30" Shut 30-30" Very Weak blow, Died in 14" Rec. 15' Drilling mud. IF 25/25 FF 25/25 ICIP 383 FCIP 166 Temp 109					
DST #2 3960-4056' Weak blow through-out Open 30-30", 45-45" Rec. 60' watery mud, few oil specks in tool IF 63/63 FF 63/63 ICIP 1163 FCIP 1112 Temp 117					
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 5/8	8/58	20	262'	Common	160	3% cc 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio CFPB
Perforations		