

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #5399 \_\_\_\_\_ EXPIRATION DATE 6/85 \_\_\_\_\_

OPERATOR American Energies Corporation \_\_\_\_\_ API NO. 15-065-21,939-00-00 \_\_\_\_\_

ADDRESS 575 Fourth Financial Center \_\_\_\_\_ COUNTY Graham \_\_\_\_\_

Wichita, Kansas 67202 \_\_\_\_\_ FIELD New Pool FAUC \_\_\_\_\_

\*\* CONTACT PERSON Mr. Glen C. Thrasher \_\_\_\_\_ PROD. FORMATION Conglomerate \_\_\_\_\_  
PHONE (316) 263-5785 \_\_\_\_\_ Indicate if new pay. \_\_\_\_\_

PURCHASER Inland Crude Purchasing Corp. \_\_\_\_\_ LEASE Griffith "A" \_\_\_\_\_

ADDRESS 104 S. Broadway, Suite 521 \_\_\_\_\_ WELL NO. 1 \_\_\_\_\_

Wichita, Kansas 67202 \_\_\_\_\_ WELL LOCATION SW SE SE \_\_\_\_\_

DRILLING Abercrombie Drilling, Inc. \_\_\_\_\_ 330 Ft. from South Line and \_\_\_\_\_

CONTRACTOR \_\_\_\_\_ 990 Ft. from East Line of \_\_\_\_\_

ADDRESS 801 Union Center \_\_\_\_\_ these SE (Qtr.) SEC 21 TWP 10S RGE 22W W \_\_\_\_\_

Wichita, Kansas 67202 \_\_\_\_\_

PLUGGING N/A \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4004' \_\_\_\_\_ PBD \_\_\_\_\_

SPUD DATE 2/28/84 \_\_\_\_\_ DATE COMPLETED 5/19/84 \_\_\_\_\_

ELEV: GR 2311' \_\_\_\_\_ DF \_\_\_\_\_ KB 2316' \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 254' \_\_\_\_\_ DV Tool Used? No \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

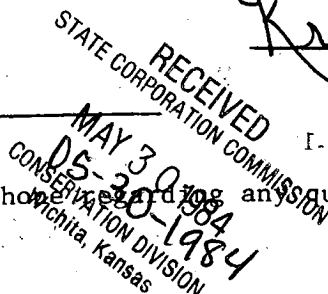
A F F I D A V I T

I, Glen C. Thrasher \_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Elen C. Thrasher*  
(Name) Elen C. Thrasher

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of May, \_\_\_\_\_, 19 84.



*Kristee Wittrig*  
(NOTARY PUBLIC) Kristee Wittrig

MY COMMISSION EXPIRES: 8/31/87

\*\* The person who can be reached by phone \_\_\_\_\_ and \_\_\_\_\_ any questions concerning this information.

Side TWO

OPERATOR American Energies Corp. LEASE NAME Griffith "A" SEC 21 TWP 10 S RGE 22W

(E)  
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.	3/03/84: @ 3656' making a short trip, Wt. 9.7, Vis 38, WL 12.4, DST #1 3614-56' (C&D Zn., 30/30/60/60, rec. 195' MW, 50% M, 50% W, IHP 1981, FHP 1959, ISIP 675, FSIP 675, IFP 56-76, FFP 98-142, temp. 110°.	3/04/85: @ 3774' coming out for DST #2, Wt. 9.6, Vis 41, WL 12, Ph 6, Chl. 16,000, DST #2 3740-74' (I&J Zn.), 30/30/30/30, rec. 5' M, IHP 1981, FHP 1959, ISIP 218, FSIP 87, IFP 44-44, FFP 44-44, temp. 114°.	3/05/84: @ 3825' going in after DST #3, Wt. 9.8, Vis 40, WL 12.4, Ph 6, Chl. 16,000, DST #3 3769-3825' (K&L Zn.), 30/30/30/30, rec. 15' M, IHP 1991, FHP 1970, ISIP 545, FSIP 524, IFP 44-44, FFP 44-44, temp. 110°.	3/06/84: @ 3980' going in hole after DST #4, Wt. 9.8, Vis 51, WL 10.4, Ph 6, Chl. 14,000, Dev. @ 3980'-3/4°, DST #4 3898-3980' (Cgl.), 30/30/60/60, rec. 420' GMCO, 12% G, 61% O, 24% M, 3% W, IHP 2203, FHP 2182, ISIP 1009, FSIP 998, IFP 153-164, FFP 207-262, temp. 118°.	Electric Log		
					Anhydrite 1814 +502 -5 Heebner 3548 -1232 -13 Toronto 3575 -1259 -19 Lansing 3588 -1272 -17 Lane 3714 -1398 -16 B/KC 3820 -1504 -14 Alt. 3856 -1540 -15 Pawnee 3894 -1578 -14 Cgl. 3951 -1635 -4 SS 3960 -1644 -9 LTD 4004		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	263'	Common	170	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	3999'	Surefill	150	500 gals. mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2		3968-72'
TUBING RECORD			2		3960-64'
Size	Setting depth	Pecker set at			
2 3/8"	3979'	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals. 7 1/2% mud acid	3968-72', 3960-64'
30,000# 16/30 sand & 41,000 gals. of gelled acid	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/19/84	Pumping	
Estimated Production-I.P.	Oil	Gas
	10.50 bbls.	N/A MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	77 %	34 bbls. N/A CFPB
		3968-72' & Perforations 3960-64'