This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR EVANS ENERGY, INC.					API NO. 15-065-21625 -C				525 -00-00	
ADDRESS 1624 Market St #300A										
Denver, Colorado 80202					FIE	LD				
**CONTACT PERSO	N Tracy W	right			LEA	SE		Griffi	th	
	PHONE	303-57	3-5674							,
PURCHASER				····	•			1		2777 / /
ADDRESS		STA	TE CONDINA	ElVEn	WEL	L LOC	ATION	E/2	E/2	NE/4 Line and Line of 10 RGE . 22
·			05	HAN GONAMAR	123	ე Ft.	from	<u>Nor</u>	th	Line and
DRILLING			144 1	3 1000	<u>]"'3'3</u>	<u>in</u> Ft.	from	Eas	st	Line of
DRILLING CONTRACTOR ADDRESS	BANNER DE	ILLINO.	SERVATION	1982	the	NE	_SEC.	_21_IW	IP	10 RGE 22
ADDRESS	222 West Scotts Bl	27th S	tichet (a	nsas						WELL PLAT
	Scotts Bl	uff, N	ebrask	a````6936	1				4	(Quarter)
PLUGGING CONTRACTOR	Halliburt	on							Y	or (Full)
ADDRESS	110 E. 8t	h, Hay	s, KS	67601						Section - Please
TOTAL DEPTH	4003	·	_PBTD			,			^	indicate.
SPUD DATE	4/13/82	DATE_C	OMPLETED	4/24/	82					
ELEV: GR 2340	DF <u>2345_</u> KB <u>23</u>	347								KCC KGS
DRILLED WITH	(CABLE) (ROTAL	RY) (AIR) TOOLS	(New)	<i>i (</i> 115	ed) c	asina.			
Purpose of string				Setting depth		ype come		Sacks	T	Type and percent additives
		1111 0:0:1								
Surface	1112	8 5/8	24	257	5()% Ca	aC1	150		
i			· · · · · · · · · · · · · · · · · · ·					- <u></u>		
	LINER RECORD				<u> </u>		DEDEAD A	TION REG		
Top, ft.	Bottom, tt.	Sacks con	nent	Shots	per ft.			E & type		Depth interval
			- 1							
	TUBING RECOR									
Size	Setting depth	Packer se	t ot	1 1 1 1 1						,
	AC	ID, FRACTU	RE, SHOT,	CEMENT SQ	UEEZ	E RECO	RD			·
	Amount	and kind of m	aterial used	:		•			Depth is	nterval treated
- New v 24/86 r 279	5.5 · 5 • ·					- ·	>+			· . .
						·····		-		
										
TEST DATE:				RODUCTION						
Data of first production	•	Producing	method (flow	ving, pumping,	gos lift	, etc.)			A.P.	I.Gravity
RATE OF PRODUCTION	No. 37 9 Control		Gas		- 1	Water			Ges-oll	
Disposition of gas were	tow, used our feet of sol	d)	<u>s. 1</u>		MCF	Produci	ing interve	bbis.	1	CFPB
** The Salar	Who can be a	nachad L	w nhone	regardir	ng 3:	ny cu	estion	is conc	ernin	a this
** The person information	\$ 18 3 L	\$								
A witnessed i	nitial test b	y the Co	mmission	n is requ	uire	d if	the we	ell pro	duces	more than
	W. C. S. C.	54316 0	461 100	<u>~</u>						

Name of lowest fresh water producing stratumDakota	Depth	850
Estimated height of cement behind pipeSurface	•	
WELL LOG	1 show crotocical adapting	

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION Show all important zones of parasity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH BOTTOM STONE CORRAL ANHY. 1854 TOPEKA 3352 HEEBNER SHALE 3566 TORONTO 3590 LANSING KANSAS CITY 3610 3826 PAWNEE 3909 PENN. CONGLOMERATE 3973 ARBUCKLE 3992 (1) DST (3727-3790) LKC 30-30-30-30 REC 20' MUD W/FEW SPKS OIL SIP 169-69#, FP 49-63#, 49-63# BHT 122 (2) DST (3786-3822) LKC 30-30-60-30 REC 65'MUD SIP 716-658#, FP 68-68#, 78-18# USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Colorado , COL	JNTY OF Denver	_SS,
Stewart T. Evans OF 1	AWFUL AGE, BEING FIRST DULY SWORN UPO	N HIS
OATH, DEPOSES AND SAYS:		
THAT HE IS President	FOR Evans Energy, Inc.	
OPERATOR OF THE <u>GRIFFITH</u>	_LEASE, AND IS DULY AUTHORIZED TO MAK	E THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATO	OR, THAT WELL NO. 1 ON SAID LE	ASE HAS
BEEN COMPLETED AS OF THE <u>24th</u> DAY OF INFORMATION ENTERED HEREIN WITH RESPECT TO	April 19 82, AND THAT A	LL
FURTHER AFFIANT SAITH NOT.	(5) Sand Tyn	<u> </u>
SUBSCRIBED AND SWORN TO BEFORE ME THIS	th DAY OF May	19 82
	Onsale Dentise, 100	17

MY COMMISSION EXPIRES: 02/05/86

This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for drail completion, commingling, salt water disposal and injection. Attach wireline logs i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR	EVANS ENERGY, INC.					API NO. 15-065-21625-00-00				
ADDRESS	1624 Market St #300A			COUN	TY	(Graham			
	Denver. C									
	SON Tracy		5	<u></u>	LEAS	E		riff	ith	
	DUONE	000 5	マヘ こくだん	Air .	_					
PURCHASER ·	PHONE	 9	<u> </u>		WELL	. NO				
ADDRESS			COST-	On Co	WELL	LOC/	NOITA	E/2	E/2	NE/4
, 			3/9/30 3/9/30	A Change	1230	Ft.	from	No	rth	Line and
DRILLING			Tople		%33C	_Ft.	from	Ea	st	NE/4 Line and Line of 10RGE. 22
	BANNER	DRILLIN	G Tongage	(the	NE	_SEC	21_T	WP	10 RGE . 22
ADDRESS	222 Wes	t 27th	Street				1		-	***
- 	Scotts	Bluff,	Nebrask	:a 6936	51		.			PLAT
	Hallibu								Ŷ	(Quarter) or (Full) Section -
	110 E.				-					Please
	4003									indicate.
	4/13/82			D <u>4/24</u> ,	/82					KCC /
· · · · · · · · · · · · · · · · · · ·	+ODF2345 KB				L					KGS
DRILLED WITH	l (CABLE) (<u>RO</u> I trings set — surface,	<u>TARY</u>) (AI intermediate,	R) TOOLS production, et	rc. (New)	/(Use	d) ca	sing.			•
Purpose of strin						pe cemer		Sacks		Type and percent additives
		0.570	0.4	057	E 0°	"/ Co	C1	150		
Surface	11½	8 5/8	24	257	30	%_Ca		100	_	·
			ļ		-					
									·	
	LINER RECO	RD	<u> </u>			· PI	ERFORA	TION RI	ECORD	<u> </u>
Top, ft.	Bottom, ft.	, Sacks c	ement	Shots	per ft.		Size	& type		Depth interval
				_	·					
	TUBING REC	· · · · · · · · · · · · · · · · · · ·						· · · · · · · · · · · · · · · · · · ·		
Sixe	Setting depth	Packer	set at			•				
		ACID, FRACT	URE, SHOT,	CEMENT SO	VEEZE	RECOR	D			
	Amo	unt and kind of	material used	,					Depth	interval treated
					•					
	-	gree Constant		* . * · ·			ئده م			*g * . * . *
		·- · · / -·						+		
			<u> </u>			<u></u>				· · · · · · · · · · · · · · · · · · ·
TEST DATE:			P	RODUCTION						
Date of first produc	lion	Produci	ng method (flo	wing, pumping,	gas lift, e	etc.)			A.P	.I.Gravity
RATE OF PRODUC	ION		Gas		w.	oter o/			Gos-ol	l ratio
PER 24 HOURS Disposition of gos	vented used on lease or		bis.		MCF	% Producin	g interval	bbi:	B.]	CFPI
- Gran	900000000000000000000000000000000000000	3				-				
** The pers informa£ion	on who can be	Yeached	by phone	regardi	ng any	y que	stion	s cond	cerni	ng this
A witnessed	iĥ]tia⊫tešŧ	y by the (Commissio	n is requ	uired	if t	he we	ll pro	duce	s more than
25 BOPD නිව	is Tocated in	🝣 Basic	Order Po	ol.						<i>j</i>
										•

Name of lowest fresh water producing st Estimated height of cement behind pipe_		kota	Depth	850
WELL LOG	- Surkac	38	SHOW GEOLOGICAL MA	ARKERS, LOGS RUN
Show all important zones of porosity and contents thereof; cored in cluding depth interval tested, cushion used, time tool open, flowing a	tervals, and all dr nd shut-in pressure	ill-stem tests, in- s, and recoveries.	OR OTHER DESCRIPT!	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP.	воттом	NAME	DEPTH
STONE CORRAL ANHY.	1854			
ТОРЕКА	3352			
HEEBNER SHALE	3566			
TORONTO	3590			
LANSING KANSAS CITY	3610	3826		
PAWNEE	3909	3020		
PENN. CONGLOMERATE				
ARBUCKLE	39.73			
ARBOCKLE	3992			
(2) DST (3786-3822) LKC 30-39-60 REC 65'MUD SIP 716-658#, FP 68-68#, 78-	122 -30 78#			
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WEL	L RECORD.	·
. AFFI	DAVIT			
ATE OF Colorado , CO		Denver		SS,
Stewart T. Evans OF TH, DEPOSES AND SAYS:	. AUE	, DEING FIK	SI DULY SWURN U	PUN HIS
	FOD _	_		
	LEASE A	ns Energy,	Inc.	ALC
ERATOR OF THE <u>GRIFFITH</u> FIDAVIT FOR AND ON BEHALF OF SAID OPERAT		40 12 DOFA 1	AUTHORIZED TO MA	AKE THIS
FIDAVIT FOR AND ON BEHALF OF SAID OPERAT	OK, IHAI WI	LL NU.	L ON SAID I	LEASE HAS

STATE OF Colorado , COUNTY OF Denver SS,

Stewart T. Evans OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Evans Energy, Inc.

OPERATOR OF THE GRIFFITH LEASE, AND IS DULY AUTHORIZED TO MAKE THIS

AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS

BEEN COMPLETED AS OF THE 24th DAY OF Abril 19 32, AND THAT ALL

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S)

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11th DAY OF May 19 82

MY COMMISSION EXPIRES: 02/05/86

STATE OF KANSAS 15-065-21625-00-02 STATE CORPORATION COMMISSION CONSERVATION DIVISION

INVOICE and WELL PLUGGING AUTHORITY

200 Colorado, Derby Bldg. Wichita, Kansas 67202-1286

June 3, 1982	Invoice Number 336-W
TO: Evans Energy, Inc.	
1624 Market	
Ste. 300A Denver, CO., 80202	BANAFOR
Denver, Co., 80202	PAYABLE UPON RECE
DE TIGOTALO A CODOCA CONTO	
PLUGGING ASSESSMENT	15 FULLUWS:
Griffith #1	
NE, Sec.21-10 S-22W	\$130.03
Graham T.D. 4001'	\$130.03
Banner Drlg, Co, NOTE: We also need the following	
NOTE: We also need the following	before our file is completed:
Well Plugging Red	ord (CP-4).
Well Log	disadisa (CD I)
Well Plugging App	meation (CF-1)
WELL PLUGGING AUTHOR	RITY
Gentlemen:	
	ve subject well in accordance with the rules and regulations of the stat
This authority is void after ninety (S	0) days from the above date.
	Albert Costo
	Administrator
Mr. Dennis Hamel 806	SW 10th Plainwille V. Cac.
is hereby assigned	SW 10th Plainville 1466 actions 34-7237
	RETURN PINK COPY WITH REMITTANCE