

AFFIDAVIT AND COMPLETION FORM

ACQ-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR EVANS ENERGY, INC. API NO. 15-065-21625 -00-00
 ADDRESS 1624 Market St #300A COUNTY Graham
Denver, Colorado 80202 FIELD Faul
 **CONTACT PERSON Tracy Wright LEASE Griffith
 PHONE 303-573-5674

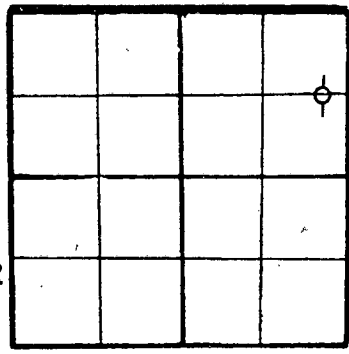
PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION E/2 E/2 NE/4
1230 Ft. from North Line and
330 Ft. from East Line of
 DRILLING CONTRACTOR BANNER DRILLING the NE SEC. 21 TWP. 10 RGE. 22

ADDRESS 222 West 27th Street
Scotts Bluff, Nebraska 69361

PLUGGING CONTRACTOR Halliburton
 ADDRESS 110 E. 8th, Hays, KS 67601

TOTAL DEPTH 4003 PBTD _____
 SPUD DATE 4/13/82 DATE COMPLETED 4/24/82
 ELEV: GR 234 OF 2345 KB 2347

RECEIVED
 STATE CORPORATION COMMISSION
 05-13-1982
 MAY 13 1982
 CONSERVATION DIVISION
 Wichita, Kansas



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 KGS _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11 1/2	8 5/8	24	257	50% CaCl	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

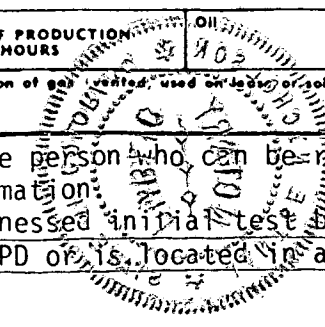
TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.
Disposition of gas (vented, used on lease, or sold)		Producing interval(s)	

** The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

03-13-82



Name of lowest fresh water producing stratum Dakota Depth 850
 Estimated height of cement behind pipe Surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
STONE CORRAL ANHY.	1854			
TOPEKA	3352			
HEEBNER SHALE	3566			
TORONTO	3590			
LANSING KANSAS CITY	3610	3826		
PAWNEE	3909			
PENN. CONGLOMERATE	3973			
ARBUCKLE	3992			
(1) DST (3727-3790) LKC 30-30-30-30 REC 20' MUD W/FEW SPKS OIL SIP 169-69#, FP 49-63#, 49-63# BHT 122				
(2) DST (3786-3822) LKC 30-30-60-30 REC 65' MUD SIP 716-658#, FP 68-68#, 78-78#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

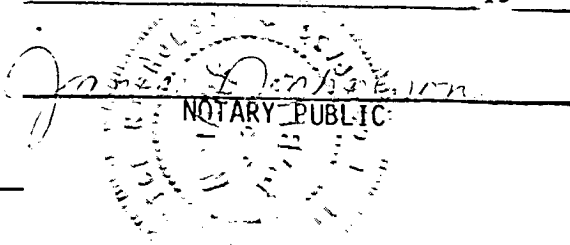
Stewart T. Evans OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Evans Energy, Inc. OPERATOR OF THE GRIFFITH LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF April 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Stewart T. Evans*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11th DAY OF May 19 82



MY COMMISSION EXPIRES: 02/05/86

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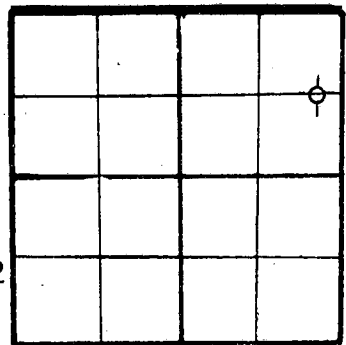
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 ADDRESS 1624 Market St #300A COUNTY Graham
Denver, Colorado 80202 FIELD Faul
 **CONTACT PERSON Tracy Wright LEASE Griffith
 PHONE 303-573-5670

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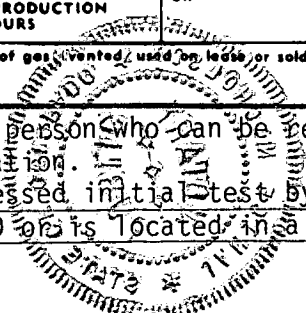
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used for lease or sold)	Gas-oil ratio bbls.	Producing interval(s) CFPB	

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Name of lowest fresh water producing stratum Dakota Depth 850
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(S) *Stewart T. Evans*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11th DAY OF May 19 82

Janice Nicholson
NOTARY PUBLIC

MY COMMISSION EXPIRES: 02/05/86

15-065-21625-00-02

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado, Derby Bldg.
Wichita, Kansas 67202-1286

INVOICE and WELL PLUGGING AUTHORITY

June 3, 1982

INVOICE NUMBER: 336-W

TO: Evans Energy, Inc.
1624 Market
Ste. 300A
Denver, CO., 80202

PAYABLE UPON RECEIPT

PLUGGING ASSESSMENT AS FOLLOWS:

Griffith #1
NE, Sec. 21-10 S-22W
Graham \$130.03
T.D. 4001'

NOTE: We also need the following before our file is completed:

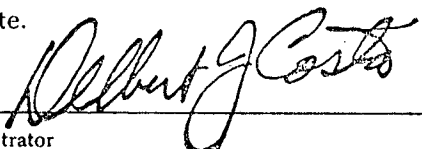
- Well Plugging Record (CP-4)
- Well Log
- Well Plugging Application (CP-1)

WELL PLUGGING AUTHORITY

Gentlemen:

This is your authority to plug the above subject well in accordance with the rules and regulations of the state corporation commission.

This authority is void after ninety (90) days from the above date.



Administrator

Mr. Dennis Hamel 806 SW 10th Plainville, Ks. 67663
is hereby assigned to supervise the plugging of the above well (919) 434-7237

RETURN PINK COPY WITH REMITTANCE