

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Don E. Pratt API NO. 15-065-21,641

ADDRESS P.O. Box 370 COUNTY Graham

Hays, KS 67601 FIELD _____

** CONTACT PERSON Don E. Pratt PHONE _____ PROD. FORMATION none-dry hole

PURCHASER None--dry hole LEASE Schreiner #1-27

ADDRESS _____ WELL NO. 1-27

DRILLING CONTRACTOR Murfin Drilling Company WELL LOCATION 440' Loc. SE

ADDRESS 617 Union Center Ft. from _____ Line and

Wichita, KS 67202 Ft. from _____ Line of

PLUGGING CONTRACTOR Murfin Drilling Co., the SE (Qtr.) SEC 27 TWP 10S RGE 24W

ADDRESS 617 Union Center

Wichita, KS 67202

TOTAL DEPTH 4035' PBTD _____

SPUD DATE 6-8-82 DATE COMPLETED 6-14-82

ELEV: GR 2424 DF 2427 KB 2429

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 184' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Don E. Pratt (Name) Don E. Pratt

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd. day of July, 1982.

NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES JULY 22, 1985

Signature of Helen Ubert (NOTARY PUBLIC) Helen Ubert

MY COMMISSION EXPIRES: 7-22-85

RECEIVED STATE CORPORATION COMMISSION JUL 6 1982

** The person who can be reached by phone regarding any questions concerning this information.

Wichita Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
FIGURES INDICATE BOTTOM OF FORMATIONS				
Surface Soil & Sand		65'		
Shale (Blue)		185'		
Shale & Sand		2051'		
Anhydrite		2345'		
Shale & Lime		3802'		
Lime		3835'		
Lime & Shale		4035'		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	184'	COS -	165	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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TYPE

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ACO-1 WELL HISTORY

15-065-2164-00-00

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WELL PLAT

		27	

(Office Use Only) KCC KGS SWD/REP PLG.

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Size	Setting depth	Pecker set at

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	bbls.	MCF	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold) Perforations