SIDE ONÉ

information.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray utron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #EXPIRATION DATE	E
OPERATOR Don E. Pratt	API NO. 15-065-21,641 - 200
270	COUNTYGraham
- 70 67601	FIELD
** CONTACT PERSON Don E. Pratt	PROD. FORMATION
PURCHASER Nonedry hole	LEASE Schreiner #1-27
ADDRESS	WELL NO
	WELL LOCATION 440' Loc. SE
DRILLING Murfin Drilling Company	Ft. fromLine and Ft. fromLine of
CONTRACTOR ADDRESS 617 Union Center	the SE (Qtr.) SEC 27 TWP 10s RGE 24w
Wichita, KS 67202	
PLUGGING Murfin Drilling Co.,	WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS 617 Union Center	KCC KGS
Wichita, KS 67202	
TOTAL DEPTH 4035' PBTD	PLG.
SPUD DATE 6-8-82 DATE COMPLETED 6-14-82	_
ELEV: GR 2424 DF 2427 KB 2429	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING	
s where pipe set and cemented 18/1	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas	s, Shut-in Gas, Diy, Disposar,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULA AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ATIONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT	being of lawful age, hereby certifies
	/ \
that: I am the Affiant, and I am familiar with the The statements and allegations contained therein	contents of the foregoing Affidavit. are true and correct.
The statements and discourse	(Name) Don E. Pratt
SUBSCRIBED AND SWORN TO BEFORE ME this	2nd. day of July,
No ACY PUBLIC STATE OF KANSAS MY APPL. EXPINES JULY 22, 1925	(NOTARY PUBLIC) Helen Ube
MY COMMISSION EXPIRES: 7-22-85	_
<pre>MY COMMISSION EXPIRES:</pre>	ing any questions concerning they.

Wichild Adnsas

6 1982

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ACO-I WELL HISTORY

FILL IN WELL LOG AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						SHOW GEOLOG OR OTHER DI	SHOW GEOLOGICAL MARKERS, LOGS RI OR OTHER DESCRIPTIVE INFORMATIO		
FORMATI	ION DESCRIPTION	N, CONTENTS, E	TC.	ТОР	воттом	NAME	DEPTH		
Surface S Shale (Bl Shale & S Anhydrite	Soil & San Lue) Sand	nd 65' 185' 2051' 2345' 3802	1	RMATION B					
Shale & L Lime	rime .	3835							
Lime & Sh	nale	4035	1						
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				I					
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•									
					ļ				
Report of all strings	s set — surface.	intermediate	production	T CASING	RECORD (New				
Purpose of string	Size hole drilled	Tax .	, 		Type cement	v) or (Used	Type and percent additives		
				1					
Surtace	1 2½"	8 5/8"	20#	184'	COS -	165			
Surtace	12½"	8 5/8"	20#	184'	CQS -	165			
Surface	125"	8 5/8"	20#	184'	CQS -	165			
Surtace	12½"	8 5/8"	20#	184'	CQS -	165			
Surface			20#	184'					
	LINER RECO				PERFO	RATION RECORE			
op, ft. Be	LINER RECO	RD Secks co			PERFO) Depth interval		
op, ft. Bo	LINER RECOI	RD Socks co	ment		PERFO	RATION RECORE			
op, ft. Bo	LINER RECO	RD Secks co	ment		PERFO	RATION RECORE			
op, ft. Bo	LINER RECO	Socks co	oment	Shots	PERFO	RATION RECORE			
op, ft. Bo	LINER RECO	Socks co	ument	Shots	PERFO per ft.	RATION RECORI			
op, ft. Bo	LINER RECO	Socks co	ument	Shots	PERFO per ft.	RATION RECORI	Depth interval		
op, ft. Bo	LINER RECO	Socks co	ument	Shots	PERFO per ft.	RATION RECORI	Depth interval		
op, ft. Bo	LINER RECO	Socks co	ument	Shots	PERFO per ft.	RATION RECORI	Depth interval		
se Sa	LINER RECO	Socks co	URE, SHOT,	Shots	PERFO Per ft. JEEZE RECORD	RATION RECORI	Depth interval		
op, ft. Bo	LINER RECO	Socks co	URE, SHOT,	Shots CEMENT SQL	PERFO Per ft. JEEZE RECORD	RATION RECORD	Depth interval		

instruction of

可能数数点点

ACO-1 WELL HISTORY

15.065.21641-00-00

SIDE ONE

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days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential.

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Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE

LICENSE #	
OPERATOR Don E. Pratt	API NO. 15-065-21,641
ADDRESS P.O. Box 370	COUNTI
4-404	FILLD
** CONTACT PERSON Don E. Pratt PHONE	
PURCHASER Nonedry hole	LEASE Schreiner #1-27
ADDRESS	WELL NO. 1-27 WELL LOCATION 440' Loc. SE
	Time and
DRILLING Murfin Drilling Company	Ft. fromLine of
CONTRACTOR ADDRESS 617 Union Center	the SE (Qtr.)SEC 27 TWP 10s RGE 24w
Wichita, KS 67202	WELL PLAT (Office
PLUGGING Murfin Drilling Co.,	Use Only)
CONTRACTOR ADDRESS 617 Union Center	was 1//
Wichita, KS 67202	SWD/REP
TOTAL DEPTH 4035' PBTD	PLG. V
SPUD DATE 6-8-82 DATE COMPLETED 6-14-82	-
ELEV: GR 2424 DF 2427 KB 2429	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
confirm set and cemented 1941	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas	, Shut-in Gas, Diy, Disposa-,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULA AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	TIONS PROMULGATED TO REGULATE THE OIL
All the Live the	
AFFIDAVI	being of lawful age, hereby certifies
Don E. Pratt	
that: I am the Affiant, and I am familiar with the The statements and allegations contained therein a	are true and correct.
The statements and allegations contains	Contitute.
	(Name) Don E. Pratt
SUBSCRIBED AND SWORN TO BEFORE ME this 2	2nd. day of July,
A N. MAY PUBLIC	1/ // /-
MY APPT. EXPIRES JULY 22, 1985	Leles Walter When
- 20.25	(NOTARY PUBLIC) Helen Ubert
MY COMMISSION EXPIRES: 7-22-85	STATE COST
	STATE CODY

** The person who can be reached by phone regarding any questions concerning this

UNSER. Wichita Kansas

6 1982

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STATE CODI.

LEASE Schreiner SEC 27 TWP10 RGE. 27W

Show all important	zones of porosity	and contents (LOG AS RE	ntervals and a	ll drill	l-stem tests, in-	SHOW GEOL OR OTHER	OGICAL MARKERS, I DESCRIPTIVE INFO	LOGS RU RMATIO
cluding depth interv	ON DESCRIPTION			and shut-in pre		BOTTOM	HAM	ME F	EPTH
	PIOURES	INDICATE BE		RMATIONS			-		
Surface S Shale (B] Shale & S Anhydrite Shale & I Lime Lime & Sh	Lue) Sand Sand	nd 65' 185' 2051 2345 3802 3835 4035	t t T						
	·			·	,				
Report of all strings		intermediate,			REC	CORD (New) or (Use		
Purpose of string	Size hole drilled	(in O.D.)	Weight lbs/ff.	Setting depth		Type cement	Socks	Type and per additives	ent.
Surface	12 ¹ 5"	<u>8 5/8"</u>	20#	184'	С	QS -	165		
							<u> </u>		
							<u> </u>		
			<u> </u>]	<u> </u>	
p, ft. B	LINER RECOR	Socks co					ATION RECO		
				Shets	P41 11	Sis	ie & type	Depth interv	el
	TUBING RECO								
S4 S4	itting depth	Pocker s	et et						
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	JEEZ	E RECORD			
	Ameu	nt and kind of	meterial used				De	epth interval treated	
					_				
ate of first production		Producin	g method (flow	ing, pumping, g	es Uf	t, etc.)	Gravi	ty	
RATE OF PRODUCTION PER 24 HOURS	Oil		Gos Is.		MCF	Weter %	bbls.	na-oil ratio	CFPB
ispecition of gas (vantad,	used on lease or s	old I				Perforation		-	