

15-065-21614-00-00

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Co.

API NO. 15-065-21,614

ADDRESS 617 Union Center Bldg.

COUNTY Graham

Wichita, KS 67202

FIELD Wildcat

**CONTACT PERSON Ramona Gunn

PROD. FORMATION

PHONE 316-267-3241

LEASE Schreiner

PURCHASER

WELL NO. 1-27

ADDRESS

WELL LOCATION 1300' FEL 2000' FNL

DRILLING Murfin Drilling Co.

1300 Ft. from East Line and

CONTRACTOR ADDRESS 617 Union Center Bldg.

2000 Ft. from North Line of

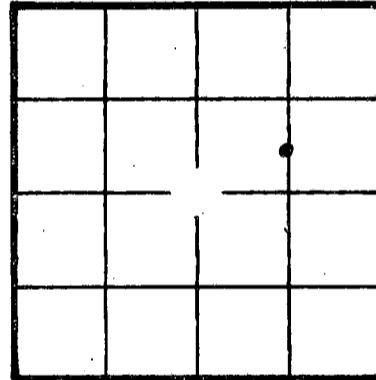
Wichita, KS 67202

the NE SEC. 27 TWP. 10S RGE. 24W

PLUGGING Murfin Drilling Co.

WELL PLAT

CONTRACTOR ADDRESS 617 Union Center Bldg.



KCC KGS (Office Use)

Wichita, KS 67202

TOTAL DEPTH 4075 PBDT

SPUD DATE 3-31-82 DATE COMPLETED 4-8-82

ELEV: GR 2437 DF KB 2442

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 214' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Graham SS, I,

David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR) (OF) Murfin Drilling Company

OPERATOR OF THE Schreiner LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-27 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

CONSERVATION DIVISION STATE OF KANSAS

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF April, 19 82

RAMONA GUNN STATE NOTARY PUBLIC Sedgwick county, Kansas My Appt. Exp.

MY COMMISSION EXPIRES: Jan. 25, 1984

David L. Murfin

April

Ramona Gunn

NOTARY PUBLIC

Ramona Gunn

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WELL LOG			LOG TOPS	
Surface Soil		60	Anhydrite	2059 (+383)
Sand		90	B/Anhydrite	2098 (+344)
Shale		215	Neva	3071 (-629)
Shale & Sand		2060	Topeka	3532 (-1090)
Anhydrite		2101	Heebner	3748 (-1306)
Shale		2800	Toronto	3773 (-1331)
Shale & Lime		3880	Lansing	3788 (-1346)
Lime		3885	BKC	4014 (-1572)
Lime & Shale	RTD	4070		
DST #1: 3849-3885'/45-45-45-45. Rec. 250' MW. HYD: 2266-2243#. FP: 102/136-181/204#. SIP: 793-793#.				
DST #2: 3911-4025'/45-45-45-45. Rec. 55'M. HYD: 2300-2277#. FP: 79/79-102/102#. SIP: 964-827#.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	214	Common-Sunset	180	----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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