

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5082 EXPIRATION DATE June 30, 1983

OPERATOR Associates Oil & Gas API NO. 15-065-21,653

ADDRESS 555 N. Woodlawn, Suite #114 COUNTY Graham

Wichita, KS 67202 FIELD

** CONTACT PERSON J. D. Gebert PROD. FORMATION
PHONE 681-0143

PURCHASER LEASE STRUSS

ADDRESS WELL NO. 3

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION SW SW SW

ADDRESS 801 Union Center 330 Ft. from West Line and
Wichita, KS 67202 Ft. from Line of

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. the SW (Qtr.) SEC 32 TWP 10 SRGE 24W

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 4030' PBTD

SPUD DATE 7/09/82 DATE COMPLETED 7/15/82

ELEV: GR 2427 DF 2430 KB 2432

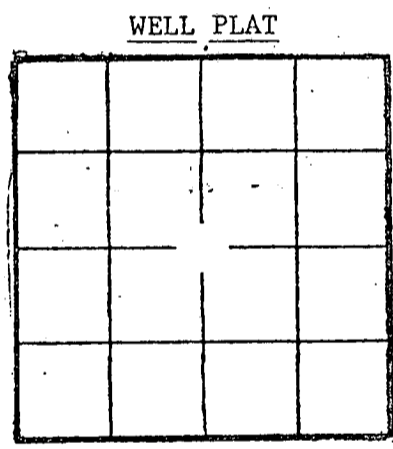
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 295.98' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

J. D. Gebert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of J. D. Gebert)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29 day of July, 1982.

MY COMMISSION EXPIRES: 09-25-82 (Signature of Cynthia L. Jackson)
(NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION 07-30-82 JUL 30 1982 CONSERVATION DIVISION Wichita, Kansas

CYNTHIA L. JACKSON STATE NOTARY PUBLIC Sedgewick County, Kansas My Appt. Exp.

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Associates Oil & Gas LEASE STRUSS

SEC. 32 TWP. 10S RGE. 24W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1962		
Shale	1962	2061		
Anhydrite	2061	2100		
Shale & Lime	2100	4030		
Rotary Total Depth	4030			
	+ 370	+ 331	Anhydrite	2062
	-1305		Heebner	3737
	-1328		Toronto	3760
	-1343		Lansing	3775
	-1586		Base/KC	4018
	-1598		LTD	4030
DST #1 3833 - 3875 30 - 45 / 30 - 45 Weak to strong blow in 20 minutes first opening. Weak to strong blow in 24 minutes second opening. 570' muddy saltwater w/specks of oil on top. ISP: 1169 FSP: 1158 IFP: 69-150 FFP: 196-253				
DST #2 3916 - 3955 30 - 45 / 30 - 45 Weak blow, died in 7 minutes first opening. Dead blow second opening. 10' drilling mud, no show ISP: 369 FSP: 242 IFP: 46-46 FFP: 46-46				
DST #3 3961 - 3997 30 - 45 / 30 - 45 Weak blow, died in 14 minutes first opening. Dead on second opening. 15' drilling mud. IBHP: 507 FBHP: 438 IFP: 46-46 FFP: 46-58				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	301'	Common	180	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations

CFPB