

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5285  
Name D.G. Hansen Trust  
Address P.O. Box 187  
City/State/Zip Logan, KS 67646

Purchaser: None

Operator Contact Person: Dane Bales  
Phone (913) 689-4816

Contractor: License # 5783  
Name Galloway Drilling Co., Inc.

Wellsite Geologist: Jim Grihi  
Phone (316) 684-6413

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..11/21/86.. ..11/28/86.. ..11/28/86..  
Spud Date Date Reached TD Completion Date  
4043' ..  
Total Depth PBDT  
Amount of Surface Pipe Set and Cemented at 255' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-065-22-341-00-00  
County: Graham  
SW SE NW Sec. 32 Twp 10s Rge 24  East  West

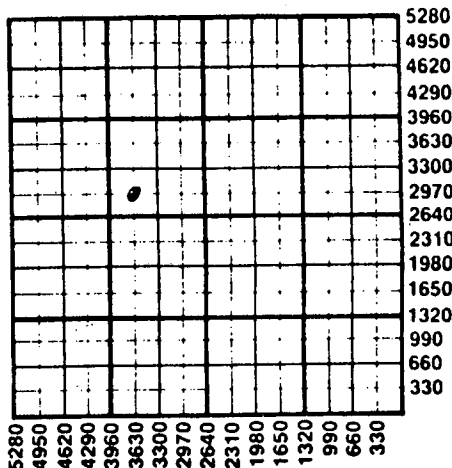
2970 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name: Rome Well #1

Field Name

Producing Formation: None

Elevation: Ground 2440 KB 2445  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

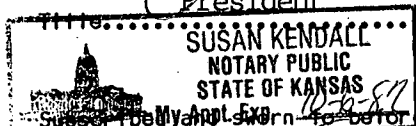
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water..3960 Ft North from Southeast Corner (Stream, pond etc.) 3960 Ft West from Southeast Corner Sec 29 Twp 10s Rge 24  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay H. Galloway President Date: 12/4/86



Title: SUSAN KENDALL NOTARY PUBLIC STATE OF KANSAS  
Notary Public: Susan Kendall  
Date Commission Expires: 10/6/87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

DEC 9 1986  
12-9-86  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 32 Twp. 10s Rge. 24 W

SIDE TWO

Operator Name D.G. Hansen Trust Lease Name Rome Well # #1

Sec. 32 Twp. 10s Rge. 24  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3858-3880 15-45-60-45  
 Rec. 120' muddy water, 720' salt water,  
 IFP 93/125, FFP 197-406, SIP 1052-1052

DST #2 3944-3970 15-45-15-45  
 Rec. 5' mud, IFP 31/31, FFP 31/31,  
 SIP 1031-1005

Name	Top	Bottom
Anhydrite	2078	+ 367
Base Anhydrite	2112	+ 333
Heebner	3758	-1313
Toronto	3779	-1334
Lansing	3793	-1348
RTD	4043	-1598

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	255'	60/40 po2	160	2% gel, 3% CACL

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....