

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-065-217530001

County Graham

- SE - NE - NW Sec. 23 Twp. 10 Rge. 24 X ^E _W

990 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name FRY (FORMERLY BILLINGS) Well # 1-23

Field Name unnamed

Producing Formation na

Elevation: Ground 2401 KB 2406

Total Depth 3992' PBT

Amount of Surface Pipe Set and Cemented at XXXXXXXXXXXX in hole 248 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan UNSUCCESSFUL REENTRY 8/91
(Data must be collected from the Reserve Pit) 7-31-96

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled off site

Operator Name

Lease Name License No.

Quarter Sec. Twp. Rng. E/W

County Docket No.

Operator: License # 06113

Name: Landmark Oil Exploration, Inc./

Vess Oil Corp.
Address 250 N. Water, Suite 308

City/State/Zip Wichita, Kansas 67202

Purchaser: na

Operator Contact Person: Jeff Wood

Phone (316) 265-8181

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Craig Caulk

Designate Type of Completion

 New Well X Re-Entry Workover

 Oil SWD SLOW Temp. Abd.

 Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Slawson Oil Company

Well Name: #1 "E" Billings

Comp. Date 1-16-83 Old Total Depth 2205'

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

7-29-95 8-03-95 8-03-95

Spud Date OF REENTRY Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey R. Wood

Title President Date 8/24/95

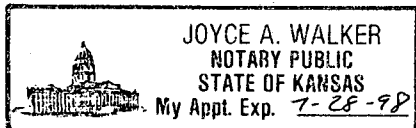
Subscribed and sworn to before me this 24 day of August, 19 95.

Notary Public Joyce A. Walker

Date Commission Expires 7-28-98

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

Form ACO-1 (7-91)



Operator Name Landmark Oil Exploration, Inc./ Lease Name FRY Well # 1-23
Vess Oil Corp.
 East County Graham
 Sec. 23 Twp. 10 Rge. 24 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8"		248' was in hole			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC

Home Office P. O. Box 31 Russell, Kansas 67665

ORIGINAL ⁷⁴⁷⁷

New

Date	8-3-95	Sec.	23	Fwp.	10	Range	24	Called Out	10:30 AM	On Location	12:30 AM	Job Start	2:15 AM	Finish	4:45 AM	
Lease	Fry	Well No.	1-23			Location	Wakeeney 10 N 6 W 1 N			County	Frey	State	KS			
Contractor	L-D Drilling															
Type Job	plug															
Hole Size	7 7/8			T.D.	3992											
Csg.	Depth															
Tbg. Size	Depth															
Drill Pipe	Depth															
Tool	Depth															
Cement Left in Csg.	Shoe Joint															
Press Max.	Minimum															
Meas Line	Displace															
Perf.																

Owner *YETS*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Uess Oil Corp*
Landmark Oil Exploration

Street *250 N Water, St. #308*

City *Wichita* State *Kan 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *X*

Dusty Clark

CEMENT

Amount Ordered *190⁶⁰ 40 16/2 gal 4/16 florescal*

EQUIPMENT

Pumptrk	No.	Cementer	<i>Dave</i>
	<i>153</i>	Helper	<i>man</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	<i>213</i>	Driver	<i>Paul</i>
Bulktrk		Driver	

Consisting of		
Common	<i>114</i>	<i>610 695.40</i>
Poz. Mix	<i>76</i>	<i>315 239.40</i>
Gel.	<i>10</i>	<i>950 95.00</i>
Chloride		
Quickset		
	<i>Flo Seal 48[#]</i>	<i>115 55.20</i>
		Sales Tax
Handling	<i>105</i>	<i>199.50</i>
Mileage	<i>52m</i>	<i>.04 395.20</i>
		Sub Total
		<i>1679.70</i>

DEPTH of Job

Reference:	<i>Pump to chg</i>	<i>445.00</i>
	<i>235 per mile</i>	<i>122.20</i>
	<i>plug</i>	<i>21.00</i>
	Sub Total	<i>588.20</i>
	Tax	
	Total	

RECEIVED

STATE CORPORATION COMMISSION

AUG 25 1995

WICHITA KANSAS

Remarks:

25 sk @ 2010

100 @ 1180

40 @ 300

12 @ 40 wf plug

13 Rathole